Audit Report on Financial Statements issued by an Independent Auditor

GRENERGY RENOVABLES, S.A. Financial Statements and Management Report for the year ended December 31, 2022



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#### **AUDIT REPORT ON FINANCIAL STATEMENTS ISSUED BY AN INDEPENDENT AUDITOR**

Translation of a report and financial statements originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails

To the shareholders of GRENERGY RENOVABLES, S.A.:

# Report on the financial statements

#### Opinion

We have audited the financial statements of GRENERGY RENOVABLES, S.A. (the Company), which comprise the balance sheet as at December 31, 2022, the income statement, the statement of changes in equity, the cash flow statement, and the notes thereto for the year then ended.

In our opinion, the accompanying financial statements give a true and fair view, in all material respects, of the equity and financial position of the Company as at December 31, 2022 and of its financial performance and its cash flows for the year then ended in accordance with the applicable regulatory framework for financial information in Spain (identified in Note 2 to the accompanying financial statements) and, specifically, the accounting principles and criteria contained therein.

#### Basis for opinion

We conducted our audit in accordance with prevailing audit regulations in Spain. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report.

We are independent of the Company in accordance with the ethical requirements, including those related to independence, that are relevant to our audit of the financial statements in Spain as required by prevailing audit regulations. In this regard, we have not provided non-audit services nor have any situations or circumstances arisen that might have compromised our mandatory independence in a manner prohibited by the aforementioned requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



#### Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our audit opinion thereon, and we do not provide a separate opinion on these matters.

Valuation of investments in and loans to group companies and associates

#### Description

As disclosed in the accompanying balance sheet at December 31, 2022, the Company recorded equity instruments as well as non-current loans to group companies and associates under "Non-current assets - Investments in group companies and associates," amounting to 39,626 thousand euros and 206,150 thousand euros, respectively.

As explained in Note 4.4.a) to the accompanying financial statements, at least at year end, the Company assesses if there is evidence of impairment and recognizes any impairment loss. Said impairment losses are calculated as the difference between the investment's carrying amount and its recoverable amount, deemed to be the higher of fair value less costs to sell and the present value of the future cash flows from the investment. Unless better evidence is available, impairment losses on these types of assets are estimated taking into account the investee's equity adjusted for any unrealized capital gains existing on the measurement date.

To determine recoverable amount, the directors base their estimates on discounted cash flow analysis, which requires them to make significant judgments with respect to certain key assumptions, particularly, business plan projections and discount rates.

Due to the significance of the amounts involved, as well as the inherent complexity and sensitivity of the estimates made by the complexity, we determined this to be a key audit matter.

# Our response

Our audit procedures included the following:

- Understanding the criteria established by management to identify indications of impairment.
- Comparing the value of investments in group companies and associates and the related loans with their carrying amounts (equity), adjusted by unrealized capital gains existing at year end to identify indications of impairment.
- Reviewing the consistency and reasonableness of the methodology used to build the cash flow projections by verifying arithmetical calculations of recoverable amount.
- Reviewing the reasonableness of the financial information included in the financial models, based on the judgments and hypotheses made, and the discount rate applied.
- Verifying that the accompanying notes to the financial statements include the information required by the applicable financial reporting framework.



#### Sale of subsidiaries

#### Description

As explained in Note 8.1 to the accompanying financial statements, in 2022, the Company signed agreements with third parties for the sale of several subsidiaries, for which it obtained a profit of 18,372 thousand euros. This amount is shown in "Impairment and gains/(losses) on disposal of financial instruments" on the accompanying income statement.

As explained in Note 4.4.a) to the accompanying financial statements, in accordance with the regulatory financial reporting framework applicable in Spain, the Company will derecognize the investment in group companies when the risks and rewards incidental to ownership have been substantially transferred. The difference between the consideration received, net of attributable transaction costs and the carrying amount of the investment in group companies, determines the gain or loss generated upon derecognition and is included in the income statement for the year to which it relates.

Due to the significant impact of the sale of these subsidiaries on the income statement and the complexity of the sale agreements entered into during the year, we determined this to be a key audit matter.

# Our response

Our audit procedures included the following:

- Understanding the transactions carried out by analyzing the sale agreements reached and holding meetings with Company Management.
- Reviewing the accounting effects arising from the difference between the acquisition cost of the investments in group companies and the value of the consideration received.
- Examining bank statements to verify collection of the sale of the subsidiaries in accordance with the payment schedule stipulated in the sale agreement.
- Verifying that the accompanying notes to the financial statements include the information required by the applicable financial reporting framework.

#### Recognition of income from construction contracts

#### Description

The company carries out a significant part of its business though contracts for the construction of Photovoltaic solar plants. The information on the recognition of revenue from these contracts is provided in Notes 4.9.1 of the accompanying financial statements.

Since it affects the valuation of completed work pending certification, which at December 31, 2022 amounts to 38,239 thousand euros (note 20.1 to the accompanying financial statements), and given that it likewise affects an exceedingly relevant amount of the total volume of revenue, requiring that Group Management make significant estimates related primarily to total costs, costs incurred, completion costs, and the expected profit or loss earned upon project completion, all of which fall within the scope of the criteria established in the standard for measuring revenue in the new general accounting plan, we determined revenue from construction contracts to be a key audit matter.



# Our response

Our audit procedures included the following:

- Gaining an understanding of the process used to manage projects under construction, including evaluation of the design and implementation of the relevant controls. Choosing a selected sample of contracts, based on their significance, and verifying that their terms and conditions, as well as the invoiced income and related sales costs at year end, were recognized in the income statement in accordance with the input method (based on costs incurred in proportion to estimated total costs) over time, ensuring that costs are allocated at the correct amount and to the correct period, and checking against bank statements that invoiced amounts have been collected.
- Inquiring with Company Management about the development stage of the most relevant projects to ensure that there are no significant deviations between the projected and actual costs. Checking that the balances of uninvoiced completed construction recognized at December 31, 2022 from invoices issued after yearend have been billed correctly.
- Reviewing the disclosures made in the notes to the consolidated financial statement comply with the applicable financial reporting framework.

#### Other information: management report

Other information refers exclusively to the 2022 management report, the preparation of which is the responsibility of the Company's directors and is not an integral part of the financial statements.

Our audit opinion on the financial statements does not cover the management report. Our responsibility for the management report, in conformity with prevailing audit regulations in Spain, entails:

- a. Checking only that the non-financial statement, certain information included in the Corporate Governance Report and in the Board Remuneration Report, to which the Audit Law refers, was provided as stipulated by applicable regulations and, if not, disclose this fact.
- b. Assessing and reporting on the consistency of the remaining information included in the management report with the financial statements, based on the knowledge of the entity obtained during the audit, in addition to evaluating and reporting on whether the content and presentation of this part of the management report are in conformity with applicable regulations. If, based on the work we have performed, we conclude that there are material misstatements, we are required to disclose this fact.

Based on the work performed, as described above, we have verified that the information referred to in paragraph a) above is provided as stipulated by applicable regulations and that the remaining information contained in the management report is consistent with that provided in the 2022 financial statements and its content and presentation are in conformity with applicable regulations.



#### Responsibilities of the directors and the audit committee for the financial statements

The directors are responsible for the preparation of the accompanying financial statements so that they give a true and fair view of the equity, financial position and results of the Company, in accordance with the regulatory framework for financial information applicable to the Company in Spain, identified in Note 2 to the accompanying financial statements, and for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The audit committee is responsible for overseeing the Company's financial reporting process.

#### Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with prevailing audit regulations in Spain will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with prevailing audit regulations in Spain, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- ldentify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the director's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.



Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the audit committee of the Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the audit committee of the Company with a statement that we have complied with relevant ethical requirements, including those related to independence, and to communicate with them all matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the audit committee of the Company, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters.

We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter.

#### Report on other legal and regulatory requirements

#### European single electronic format

We have examined the digital file of the European single electronic format (ESEF) of GRENERGY RENOVABLES, S.A. for the 2022 financial year, consisting of an XHTML file containing the financial statements for the year, which will form part of the annual financial report.

The directors of GRENERGY RENOVABLES S.A. are responsible for submitting the annual financial report for the 2022 financial year, in accordance with the formatting requirements set out in Delegated Regulation EU 2019/815 of 17 December 2018 of the European Commission (hereinafter referred to as the ESEF Regulation). In this regard, the Board remuneration report has been incorporated by reference in the management report.

Our responsibility consists of examining the digital file prepared by the directors of the Company, in accordance with prevailing audit regulations in Spain. These standards require that we plan and perform our audit procedures to obtain reasonable assurance about whether the contents of the financial statements included in the aforementioned digital file correspond in their entirety to those of the financial statements that we have audited, and whether the financial statements and the aforementioned file have been formatted, in all material respects, in accordance with the ESEF Regulation.

In our opinion, the digital file examined corresponds in its entirety to the audited financial statements, which are presented, in all material respects, in accordance with the ESEF Regulation.

# Additional report to the audit committee

The opinion expressed in this audit report is consistent with the additional report we issued to the audit committee on February 27, 2023.



# Term of engagement

The ordinary general shareholders' meeting held on May 11, 2022 appointed us as auditors for two years, commencing on December 31, 2022.

Previously, we were appointed as auditors by the shareholders for three years and we have been carrying out the audit of the financial statements continuously since December 31, 2019.

ERNST & YOUNG, S.L. (Registered in the Official Register of Auditors under No. S0530)

(Signed in the original version)

David Ruiz-Roso Moyano (Registered in the Official Register of Auditors under No. 18336)

February 27, 2023



FINANCIAL STATEMENTS AND MANAGEMENT REPORT FOR THE YEAR ENDED DECEMBER 31, 2022

# Balance sheet at December 31, 2022 (In thousands of euros)

ASSETS	Notes to the financial statements	Financial Year 2022	Financial Year 2021	EQUITY AND LIABILITIES	Notes to the financial statements	Financial Year 2022	Financial Year 2021
ASSETS	statements	2022	2021	EQUITY AND LIABILITIES	statements	2022	2021
NON-CURRENT ASSETS		253.252	120.433	EQUITY		274.730	180.608
NON-OURKENT AGGETO		200,202	120,400	CAPITAL AND RESERVES		274,730	180,608
Intangible assets	5	248	81	Share capital	12.1	10,714	9,774
Patents, licenses, trademarks, et al.	ŭ	10	11	Issued capital	1 .2	10,714	9.774
Software		238	70	Share premium	12.2	198.912	109,851
				Reserves and retained earnings	12.3	78,895	55,815
Property, plant, and equipment	6	2,181	1,851	Legal reserve		1,955	1,701
Plant and other PP&E		1,833	1,737	Voluntary reserves		76,940	54,114
PP&E under construction and prepayments		348	114	Treasury shares and own equity investments	12.4	(19,728)	(17,577)
, , ,				Profit (loss) for the year	3	5,937	22,745
Investments in group companies and associates	8.1	245,776	116,596				
Equity instruments		39,626	37,446	NON-CURRENT LIABILITIES		93,125	39,983
Loans to group companies and associates		206,150	79,150	Borrowings		92,343	39,023
				Bonds and other marketable debt securities	14.1	83,231	31,223
Financial investments	8.2	2,670	803	Bank borrowings	14.2 and 14.3	8,267	6,712
Equity instruments		40	-	Finance lease payables	7.1	845	1,088
Other financial assets		2,630	803				
				Deferred tax liabilities	16	782	960
Deferred tax assets	16	2,377	1,102				
				CURRENT LIABILITIES		65,870	102,693
CURRENT ASSETS		180,473	202,851	Provisions	13	509	1,792
Inventories	9	16,389	51,021				
Raw materials and other consumables		2,136	42,512	Borrowings		39,835	35,320
Work in progress		14,253	8,509	Bonds and other marketable debt securities		34,529	32,146
Trade and other receivables		144,947	93,909	Bank borrowings	14.2 and 14.3	4,875	2,664
Trade receivables	10	259	82	Finance lease payables	7.1	301	354
Trade receivables from group companies and associates	20.1	115,233	63,353	Other financial liabilities	14.4	130	156
Other accounts receivable	10	27,457	29,948	<b>.</b>	45 1004	4 000	
Receivable from employees Current income tax assets	16	1.610	7	Payables to group companies and associates	15 and 20.1	1,028	277
Other receivables from public administrations	16	388	519	Trade and other payables		24,498	65,304
Investments in group companies and associates	8.1 and 20.1	300	1,353	Suppliers		12.208	56.655
Loans to group companies and associates	0.1 and 20.1	-	1,353	Suppliers, group companies, and associates	20.1	10,074	5,908
Financial investments	8.2	1.367	6,858	Other accounts payable	20.1	530	1,616
Loans to companies	0.2	727	1,539	Employee benefits payable (remuneration pending payment)		1,246	908
Other financial assets		640	5,319	Other payables to public administrations	16	295	217
Accruals		404	230	Customer advances	10	145	217
Cash and cash equivalents	11	17.366	49,480	Oustonior advantes	10	145	-
Cash in hand	''	17,366	49,480				
Guori in maria		17,300	-5,400				
TOTAL ASSETS		433.725	323.284	TOTAL EQUITY AND LIABILITIES		433.725	323.284

The accompanying notes 1 to 22 and appendices are an integral part of the balance sheet at December 31, 2022 and 2021.

# Income statement for the year ended December 31, 2022 (In thousands of euros)

	Notes to the financial statements	Financial Year 2022	Financial Year 2021
CONTINUING OPERATIONS			
Revenue	17.1	104,061	126,871
Sale of goods		102,002	126,257
Rendering of services		2,059	614
Changes in inventory of finished products and work in progress		5,744	5,053
Work performed by the entity and capitalized		184	41
Cost of sales	17.2	(101,773)	(126,950)
Consumption of goods for resale		(101,773)	(126,950)
Other operating income	20.1	2,757	2,160
Ancillary income		2,757	2,160
Employee benefits expense		(9,140)	(5,980)
Wages, salaries, et al		(7,002)	(4,678)
Social security costs, et al	17.3	(2,138)	(1,302)
Other operating expenses		(7,242)	(5,344)
External services		(6,138)	(3,551)
Other taxes		(8)	(1)
Losses on, impairment of, and changes in trade provisions	13	(1,096)	(1,792)
Depreciation and amortization	5 and 6	(330)	(234)
Impairment and gains (losses) on disposal of assets	0 4.1.4 0	(555)	13
Gains (losses) on disposals		_	13
Other gains or losses		(116)	(53)
OPERATING PROFIT (LOSS)		(5,855)	(4,423)
Finance income	17.4	7.076	3,352
From marketable securities and other financial instruments		7.076	3,352
- Of group companies and associates		7,076	3,344
- Of third parties		1,010	8
Finance costs	17	(5,085)	(2,490)
Borrowings from third parties	17	(5,085)	(2,490)
Borrowings from group companies and associates		(0,000)	(2,430)
Exchange gains (losses)	17.4	5,747	4,688
Impairment and gains (losses) on disposal of financial instruments	8.1 and 17.4	9,320	28,262
Impairment and losses	0.1 and 17.4	(9,052)	(3,266)
Gains (losses) on disposals		18,372	31,528
		4=	
FINANCE COST		17,058	33,812
PROFIT (LOSS) BEFORE TAX		11,203	29,389
Corporate income tax	16.1	(5,266)	(6,644)
PROFIT (LOSS) FOR THE PERIOD FROM CONTINUING OPERATIONS		5,937	22,745
PROFIT FOR THE YEAR		5,937	22,745

The accompanying notes 1 to 22 and appendices are an integral part of the income statement for the years ended December 31, 2022 and 2021.

# Statement of Changes in Equity for the year ended December 31, 2022 (In thousands of euros)

	Notes to the financial statements	Financial Year 2022	Financial Year 2021
PROFIT (LOSS) FOR THE PERIOD (I)	3	5,937	22,745
Income and expense recognized directly in equity		_	_
IV. Other adjustments		-	-
V. Tax effect		-	-
TOTAL INCOME AND EXPENSE RECOGNIZED DIRECTLY IN EQUITY (II)		-	-
Amounts transferred to the income statement		-	_
TOTAL AMOUNTS TRANSFERRED TO PROFIT OR LOSS (III)		-	-
		-	-
TOTAL RECOGNIZED INCOME AND EXPENSE (I+II+III)		5,937	22,745

The accompanying notes 1 to 22 and appendices are an integral part of the statement of recognized income and expense for the years ended December 31, 2022 and 2021.

	Share capital (Note 12.1)	Share premium (Note 12.2)	Reserves (Note 12.3)	Treasury shares and own equity investments (Note 12.3)	Profit (loss) for the year (Note 3)	TOTAL
BALANCE AT DECEMBER 31, 2020	8,507	6,118	28,953	(8,116)	21,916	57,378
Adjustments and/or corrections of errors	-	-	-	-	-	-
ADJUSTED OPENING BALANCE 2021	8,507	6,118	28,953	(8,116)	21,916	57,378
Total recognized income and expense Transactions with shareholders or owners	-	-	-	-	22,745	22,745
Capital increases Transactions with treasury shares or own equity instruments	1,267	103,733	(1,139)	-	-	103,861
(net)	-	-	6,085	(9,461)	-	(3,376)
Other changes in equity	-	-	21,916	· · · · · ·	(21,916)	-
BALANCE AT DECEMBER 31, 2021	9,774	109,851	55,815	(17,577)	22,745	180,608
Adjustments and/or corrections of errors	-	-	-	-	-	-
ADJUSTED OPENING BALANCE 2022	9,774	109,851	55,815	(17,577)	22,745	180,608
Total recognized income and expense Transactions with shareholders or owners	-	-	-	-	5,937	5,937
Capital increases Transactions with treasury shares or own equity instruments	940	89,061	(1,075)	-	-	88,926
(net)	-	-	1,410	(2,151)	-	(741)
Other changes in equity	-	-	22,745	, , ,	(22,745)	` -
BALANCE AT DECEMBER 31, 2022	10,714	198,912	78,895	(19,728)	5,937	274,730

The accompanying notes 1 to 22 and appendices are an integral part of the statement of changes in equity for the years ended December 31, 2022 and 2021.

# Cash flow statement for the year ended December 31, 2022 (In thousands of euros)

	Notes	2022	2021
A) CASH FLOWS FROM OPERATING ACTIVITIES  1. Profit (loss) before tax		11,203	29,389
2. Adjustments to profit  a) Depreciation and amortization (+)  c) Changes in provisions (+/-)  e) Gains (losses) from derecognition and disposal of assets (+/-)	5 and 6 13	<b>2,740</b> 330 1,096	(271) 234 1,792
f) Gains (losses) non derecognition and disposal of financial instruments (+/-) g) Finance income (-) h) Finance costs (+) i) Exchange gains (losses) (+/-)	17 17 17 17	9,052 (7,076) 5,085 (5,747)	(13) 3,266 (3,352) 2,490 (4,688)
3. Changes in working capital a) Inventories (+/-) b) Trade and other receivables (+/-) c) Other current assets (+/-) d) Trade and other payables (+/-)		(53,695) 34,632 (51,038) (174) (34,736)	(60,091) (46,360) (50,416) 31 36,654
f) Other non-current assets and liabilities (+/-)  4. Other cash flows from operating activities		(2,379) (10,906) (3,540)	(8,483) (2,490)
d) Income tax receipts (payments) (+/-)	16.2	(7,366)	(6,001)
5. Cash flows from operating activities (+/-1+/-2+/-3+/-4)		(50,658)	(39,456)
B) CASH FLOWS FROM INVESTING ACTIVITIES			
6. Payments on investments (-) a) Group companies and associates b) Intangible assets c) Property, plant, and equipment e) Other financial assets	5 6	(133,137) (130,026) (195) (632) (2,284)	(61,487) (52,520) (24) (1,240) (7,703)
7. Proceeds from disinvestments (+) c) Property, plant, and equipment e) Other financial assets	6	<b>6,131</b> - 6,131	<b>6,375</b> 16 6,359
8. Cash flows from (used in) investing activities (7-6)		(127,006)	(55,112)
C) CASH FLOWS FROM FINANCING ACTIVITIES			
9. Proceeds from and payments on equity instruments a) Proceeds from issuance of equity instruments c) Acquisition of own equity instruments d) Disposal of own equity instruments	12.1 12.4	<b>89,260</b> 90,001 (30,242) 29,501	<b>101,623</b> 105,000 (59,634) 56,257
10. Proceeds from and repayment of financial liabilities a) Issues 1. Bonds and other marketable debt securities (+) 2. Bank borrowings (+) 3. Borrowings from group companies and associates (+)		<b>56,290</b> 227,761 225,836 1,925	<b>36,023</b> 73,719 73,720 - (1)
b) Repayment and redemption of:  1. Bonds and other marketable debt securities (-)  2. Bank borrowings (-)  4. Other borrowings (-)		(171,471) (171,445) - (26)	(37,696) - (2,642) (3,054)
12. Cash flows from financing activities (+/-9+/-10-11)		145,550	137,646
D) Effect of changes in exchange rates		140,000	137,040
		(32,114)	42.079
E) NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (+/-A+/-B+/-C+/- D)  Cash and cash equivalents at Japuary 4	44		43,078
Cash and cash equivalents at January 1	11	49,480	6,402
Cash and cash equivalents at December 31	11	17,366	49,480

The accompanying notes 1 to 22 and appendices are an integral part of the cash flow statement for the years ended December 31, 2022 and 2021.

Notes to the financial statements for the year ended December 31, 2022

# 1. Activity

**GRENERGY RENOVABLES, S.A.** ("the Company") was incorporated in Madrid on July 2, 2007 via public deed, as filed at the Mercantile Registry of Madrid in Tome 24.430, Book 0, Folio 112, Section 8, Page M-439.423, 1st inscription. Its registered business and tax address, where it also performs its activities, is located at Calle Rafael Botí, no 26, Madrid.

The corporate purpose of the Company and the sectors in which it performs its activities are as follows:

- the promotion, management, exploitation, maintenance, and commercialization of land and installations for the use and production of energy, as well as construction of such installations; and
- the production and commercialization of electric energy and any other complementary activities, including technical advice, assistance, and management in the field of energy.

As described in Note 12.1, the Company is a member of the Daruan group, the parent of which is Daruan Group Holding, S.L.U., which has its registered address at calle Rafael Botí no. 26, Madrid.

The Daruan group's consolidated financial statements for the year ended December 31, 2021, as well as the corresponding management and audit reports, were filed at the Mercantile Registry of Madrid on October 19, 2022. The Daruan group's consolidated financial statements for the year ended December 31, 2022, as well as the corresponding management and audit reports, will also be filed at the Madrid Mercantile Registry.

The shares of the Company have been listed on the Madrid, Barcelona, Bilbao, and Valencia stock exchanges since December 16, 2019.

As disclosed in Note 8, the Company holds shares in subsidiaries and is the head of a group of companies which comprise the Grenergy Group. The consolidated financial statements of the Grenergy Group for the year ended December 31, 2022, as well as the corresponding management and audit reports, will be filed at the Madrid Mercantile Registry.

# 2. Basis of presentation of the financial statements

The financial statements have been prepared in accordance with the regulatory framework for financial information applicable to the Company, which corresponds to the Spanish GAAP approved by Royal Decree 1514/2007, of November 16, as last amended by Royal Decree 1/2021, of January 12, its enacting regulations, and all other prevailing mercantile legislation.

Notes to the financial statements for the year ended December 31, 2022

The financial statements have been prepared by the Company's directors and will be submitted for approval by the shareholders in general meeting. It is expected that they will be approved without modification.

The figures shown in the financial statements are presented in thousands of euros unless otherwise indicated.

#### 2.1 True and fair view

The accompanying financial statements were prepared from the Company's auxiliary accounting records in accordance with prevailing accounting legislation to give a true and fair view of its equity, financial position, and results. The cash flow statement was prepared to present fairly the origin and usage of the Company's monetary assets representing cash and cash equivalents.

The Company's financial statements for the year ended December 31, 2021, were approved by the shareholders in general meeting on May 11, 2022. The accompanying 2022 financial statements, prepared by the directors, will be submitted for approval at the general shareholders meeting, where they are expected to be approved without modification.

## 2.2 Critical issues concerning the measurement and estimation of uncertainty

When preparing the Company's financial statements, the directors made estimates to determine the carrying amounts of certain assets, liabilities, income, and expenses, as well as for the disclosure of contingent liabilities. These estimates were made on the basis of the best information available at the reporting date. However, given the uncertainty inherent in these items, events could occur in the future which may require prospective adjustments in subsequent years.

In addition to other relevant information regarding estimation of uncertainty at the closing date, the key assumptions regarding the future which represent a considerable risk that the carrying amounts of assets and liabilities may require significant adjustments in the next financial year, are as follows:

- Impairment losses on equity instruments (Notes 4.4 and 8.1)
- The probability of occurrence and amounts corresponding to certain provisions and contingencies (Notes 4.10 and 13)
- The recognition of income based on degree of project completion (Notes 4.9 and 17)
- The recognition of transactions with related parties at market prices (Note 20.1).

Notes to the financial statements for the year ended December 31, 2022

These estimates and hypotheses are based on the best information available at the date of preparation of these financial statements regarding the estimation of uncertainty at the reporting date and are reviewed periodically. However, it is possible that these periodic reviews or future events may require the Company to modify the estimates made in coming periods. Should this occur, the effects of the changes in estimates shall be recognized prospectively in the income statement of the corresponding period and successive periods in accordance with the stipulations established in Spanish GAAP recognition and measurement standard number 22 on changes in accounting criteria, errors, and estimates.

#### 2.3 Comparative information

In accordance with mercantile legislation, for each of the headings presented in the balance sheet, the income statement, the statement of changes in equity, and the cash flow statement, in addition to the figures for 2022, those for the prior year are also included for comparative purposes. Quantitative information for the previous year is also included in the notes to the accompanying financial statements unless an accounting standard specifically states that this is not required.

Law 18/2022, of September 28, was published on September 29, 2022, on the creation and growth of companies, including additional disclosures relating to volume and invoiced amounts paid within the established deadlines. No comparative information from the previous year is presented.

# 2.4 Climate change

The accompanying financial statements were prepared taking into account the provisions of the informative document issued by the International Accounting Standards Board (IASB) in November 2020, which included disclosure requirements with respect to climate change.

In February 2021 Grenergy published its ESG Action Plan 2021, including the objectives for the first phase of the ESG Roadmap 2023, affirming its commitment to informing the public on its progress on a quarterly basis.

The ESG Roadmap 2023 is a strategic plan to boost Grenergy's sustainability in five strategic areas. It is based on the results of an internal diagnostic process and a materiality analysis performed by the Company in 2020.

The Sustainability Policy, approved by the Board of Directors on December 20, 2021, is aligned with the ESG Roadmap 2023 and with the action plans defined for each of the strategic areas.

It integrates the United Nations Sustainable Development Goals into the sustainability strategy, emphasizing those we have chosen as a priority and where Grenergy's contribution can be more significant.

Sustainability permeates all of Grenergy's decisions, with special attention paid to protecting the environment, promoting biodiversity, and contributing in the fight against climate change.

Notes to the financial statements for the year ended December 31, 2022

Grenergy's growth contributes directly to the fight against climate change, enabling the energy transition and decarbonization of the economy. The substitution of fossil fuels with renewable energies is key to reducing society's greenhouse gas emissions and limiting global warming to below 1.5°C.

#### Analysis measures:

- The scope 1, 2, and 3 emissions that Grenergy generates directly or indirectly in its activity are measured in accordance with the criteria established in the international GHG Protocol standard and the ISO 14064 standard, including emissions corresponding to all greenhouse gases relevant to Grenergy.
- Grenergy's identification of emission sources and carbon footprint calculations for 2021 have obtained independent verification for their alignment with the principles and requirements of the ISO 14064 standard.
- A plan has been drafted to implement a 55% reduction in Grenergy's emissions by 2030 and achieve net zero emissions by 2050 (Scope 1 and 2).

A summary of the main milestones achieved in 2022 is provided below.

- In the second quarter, Grenergy developed an energy efficiency and emissions reduction plan establishing an ambitious program for replacing Grenergy's fossil fuel vehicles with hybrid/electric vehicles, using energy-efficient lighting fixtures, and obtaining certification of electricity supply from renewable sources, amongst others. Finally, three internal sustainability training sessions were organized for both management and key personnel to promote ESG awareness at a transversal level in the Group.
- In the third quarter, a control system was defined with respect to implementation of the policies established within the Group's internal regulatory framework, designating a control manager to carry out each policy. Grenergy has also revised and expanded its internal ESG reporting procedure on a periodic basis, including ESG metrics that depend on financial and material criteria as well as on connection with the commitments established in the Sustainability Policy. Further, in parallel to the previous objectives, the employee training plan was improved during this quarter in order to support professional development, improve team capabilities, and strengthen commitment to the employees.
- With a view to managing ESG risks in Grenergy's supply chain, in the fourth quarter of the year the purchasing procedure was updated by incorporating a series of ESG clauses (human rights protection, conflict minerals, zero tolerance to corruption and bribery, among others).

In addition, in terms of environmental matters, a biodiversity program will be implemented over the coming months dedicated to restoration and conservation of natural resources, while a water use program has also been designed in which the water footprint was measured based on the ISO 14046 standard, using the results obtained to identify improvements for efficient water use and management.

Notes to the financial statements for the year ended December 31, 2022

#### War in Ukraine

The international geopolitical instability provoked by the Russian Federation's military invasion of Ukraine in February 2022 has led to inflationary pressures in the economy with significant increases for raw materials prices, the price of energy, and currency exchange rates. In light of these developments, the central banks have withdrawn most of the monetary stimulus measures while increasing interest rates in the second half of 2022.

In spite of the aforementioned uncertainty, the impact on the Company's financial statements was of little significance given that it does not operate in the region affected by the war.

#### 2.5 Covid-19

Business activity gradually recovered during 2022. In addition, there were no significant impacts on the financial statements relating to Covid-19.

# 3. Appropriation of profit

The Company's Board of Directors will submit the following proposed appropriation of profit for approval at the general shareholders' meeting:

	Thousands of euros
Proposed appropriation Profit for the year	5,937
Appropriation to: Legal reserve Voluntary reserves	188 5,749
	5,937

# 4. Recognition and measurement standards

The recognition and measurement standards used in preparing the financial statements for 2022 are as follows:

# 4.1 Intangible assets

Intangible assets are considered to be identifiable non-monetary assets, without physical substance, which arise as a result of a legal business or are developed internally. Only those assets are recognized whose cost can be estimated reliably and for which the Company considers it probable that future economic benefits will be generated.

Intangible assets are initially recognized at acquisition or production cost, and subsequently they are measured at cost less any accumulated amortization and impairment losses.

Notes to the financial statements for the year ended December 31, 2022

#### Licenses and trademarks

Licenses and trademarks have a finite useful life and are carried at cost less accumulated amortization and impairment losses recognized. Amortization is calculated using the straight-line method to allocate the cost of licenses and trademarks over their estimated useful lives.

#### **Software**

This heading includes the amounts paid to acquire software or user licenses for programs and computer applications, provided the Company plans to use them for several years. They are amortized systematically on a straight-line basis over a period of four years.

Expenses for maintenance or global reviews of the systems, or recurring expenses as a consequence of the modification or upgrading of these applications, are recognized directly as expenses in the year in which they are incurred.

# 4.2 Property, plant, and equipment

PP&E items correspond to those assets owned by the Company which are used in production or the provision of goods and services, or for administrative purposes, and are expected to be used over more than one period.

The assets comprising PP&E are recognized at acquisition cost (updated as per various legal provisions, if applicable) or production cost, less accumulated depreciation and any impairment losses.

The cost of PP&E constructed by the Company is determined following the same principles as used for acquisitions. Capitalized production costs are recognized under "Work performed by the entity and capitalized" in the income statement.

Costs incurred to expand, upgrade, improve, substitute or renovate PP&E items which increase productivity, capacity or efficiency, or extend the useful life of the asset, are recognized as a greater cost of said assets with the corresponding derecognition of the assets or items that have been substituted or renovated.

The acquisition cost of the PP&E items which require a period of more than one year to be readied for use includes those financial expenses accrued before being readied for use. No corresponding amounts were recorded in this respect during the period. In contrast, finance interest accrued subsequent to said date, or related to financing acquisition of the remaining PP&E items, does not increase the acquisition cost and is recognized in the income statement for the year in which they accrue.

The costs incurred for refurbishing leased premises are included under the heading for plant, depreciated systematically on a straight-line basis over a period of 8 years and never exceeding the duration of the lease agreement.

Notes to the financial statements for the year ended December 31, 2022

Periodic expenses relating to conservation, repairs, and maintenance that do not increase the useful lives of assets are charged to the income statement for the year in which they are incurred.

Depreciation is calculated systematically on a straight-line basis over the estimated useful life of each asset, based on the acquisition or production cost less the residual value, as follows:

	Years of useful life
Machinery	5-10
Plant and tools	5-12
Transport equipment	5-10
Furniture and fixtures	10
Data processing equipment	4
Other PP&E items	6-8

The values and remaining life of these assets are reviewed at each reporting date and adjusted if necessary.

At the end of each period, the Company analyzes whether there are any indications that the carrying amounts of its PP&E assets exceed their corresponding recoverable amounts, that is, whether any of them are impaired. For those assets identified, it estimates the recoverable amount, which is understood to be the greater of (i) fair value less necessary sales costs and (ii) value in use. In the case of an asset that does not generate cash flows independently of other assets, the Company calculates the recoverable amount for the cash generating unit to which it belongs.

If the recoverable amount thus determined is lower than the asset's carrying amount, the difference is recognized in the income statement, reducing the carrying amount of the asset to the recoverable amount, and future depreciation charges are adjusted in proportion to the adjusted carrying amounts and the new remaining useful life, should a new estimate be necessary.

Similarly, if there is any indication of recovery in the value of an impaired asset, the Company recognizes the reversal of the impairment loss previously recorded and adjusts the future depreciation charges accordingly. Under no circumstances will said reversal result in an increase in the carrying amount of the asset exceeding that amount that would have been recognized had no impairment losses been recognized in previous years.

The gain or loss arising from disposal or derecognition of a PP&E item is calculated as the difference between the consideration received and the carrying amount of the asset and is included in the income statement of the year in which the change occurs.

# 4.3 Leases

Leases qualify as finance leases when, based on the economic terms of the arrangement, all risks and rewards incidental to ownership of the leased item are substantially transferred to the lessee. All other lease arrangements are classified as operating leases.

Notes to the financial statements for the year ended December 31, 2022

#### Company as lessee

Assets acquired under finance lease arrangements are recognized, based on their nature, at the lower of the fair value of the leased item or the present value at the outset of the lease term of the minimum lease payments agreed upon, including the associated purchase option. A financial liability is recognized for the same amount. Contingent installments, service expenses, and reimbursable taxes (by the lessor) are not included in the calculation of agreed minimum lease payments. Lease payments are apportioned between finance charges and reduction of the lease liability. The total finance charge under the lease agreement is taken to the income statement in the period accrued using the effective interest rate method. Assets are depreciated, amortized, impaired, and derecognized using the same criteria applied to assets of a similar nature.

Operating lease payments are recognized as expenses in the income statement when accrued.

#### Company as lessor

Rental income from operating lease payments is recognized in the income statement as accrued. Direct costs attributable to the operating lease increase the value of the leased asset and are recognized as an expense over the term of the lease on the same basis as lease income.

#### 4.4 Financial instruments

Financial instruments are recognized in the balance sheet when the Company becomes party to a contract or legal business in accordance with the stipulations contained therein, as either issuer, investor or acquirer of said instrument.

#### a) Financial assets

#### Classification and measurement

The Company classifies all financial assets under one of the following categories upon initial recognition, thus determining the method applicable for initial and subsequent measurement:

- Financial assets at amortized cost
- Financial assets at cost

#### Financial assets at amortized cost

The Company classifies a financial asset under this category, even if it is admitted for trading on an organized market, if the following conditions are met:

 The Company holds the investment under a management model with the objective of receiving the cash flows arising from execution of the contract.

Notes to the financial statements for the year ended December 31, 2022

Management of a portfolio of financial assets to obtain its contractual cash flows does not imply that all the instruments must necessarily be held to maturity; they can also be managed with this objective even if they are sold or are expected to be sold in the future. Thus, the Company takes the frequency, amounts, and timing for sales from prior years into account together with the motivation for these sales and the expectations generated with regard to future sales.

• The contractual terms of the financial assets give rise to cash flows on specified dates which are solely receipts of principal and interest on the outstanding principal. That is, the cash flows are inherent to an agreement which has the nature of an ordinary or common loan, without prejudice to the fact that the transaction may be agreed upon at a zero interest rate or a rate below the market.

This condition is assumed to have been met in the case of a simple bond or loan with a fixed maturity date for which the Company collects a variable market interest rate which can be subject to a limit. On the contrary, it is assumed that this condition has not been met in the case of instruments convertible into equity instruments of the issuer, loans with inverse variable interest rates (that is, rates inversely related to market rates), or those in which the issuer can defer interest payments, if said payments can affect its solvency, without the deferred interest accruing additional amounts.

In general, commercial and non-commercial receivables ("trade receivables" and "other receivables") are included under this category.

Financial assets classified under this category are initially measured at fair value, which, unless there is evidence to the contrary, is the transaction price, deemed equivalent to the fair value of the consideration paid plus directly attributable transaction costs. That is, the inherent transaction costs are capitalized.

Nevertheless, trade receivables which mature within less than one year with no explicit contractual interest rate, as well as loans to personnel, dividends receivable, and called-up payments on equity instruments, the amount of which is expected in the short term, are carried at nominal value when the effect of not discounting the cash flows is not significant.

The amortized cost method is used for subsequent measurement. Accrued interest is recognized in the income statement (finance income) using the effective interest rate method.

Receivables maturing within a year that, in keeping with the above, are initially measured at nominal value will continue to be measured at nominal value unless they have become impaired.

In general, when the contractual cash flows of a financial asset measured at amortized cost are modified due to financial difficulties of the issuer, the Company analyzes whether it is appropriate to account for an impairment loss.

Notes to the financial statements for the year ended December 31, 2022

Financial assets at cost

At any rate, the Company includes the following under this category:

- a) Equity investments in group companies, jointly controlled entities, and associates (in the individual financial statements).
- b) The remaining investments in equity instruments for which fair value cannot be determined by reference to the quoted price of an identical instrument in an active market or for which fair value cannot be estimated reliably, and those derivatives whose underlying assets correspond to these investments.
- c) Hybrid financial assets for which fair value cannot be estimated reliably, unless the requirements for recognition at amortized cost are fulfilled.
- d) Contributions made as a consequence of a joint venture agreement and similar.
- e) Participative loans which accrue interest of a contingent nature, either as a result of agreeing upon a fixed or variable interest rate conditional upon the borrowing company fulfilling an objective (for example, obtaining profits) or as a result of exclusively calculating the interest payable by reference to said company's activity.
- f) Any other financial asset which must initially be classified under the fair value portfolio through profit or loss when it is not possible to obtain a reliable estimate of its fair value.

The investments included under this category are initially measured at cost, which is equivalent to the fair value of the consideration delivered plus directly attributable transaction costs. That is, the inherent transaction costs are capitalized.

In the case of investments in group companies, if an investment has been made prior to qualification as a group company, jointly controlled entity or associate, the cost of said investment is deemed to be the carrying amount that would have been recognized immediately prior to classification of the entity in question.

Subsequent measurement is also performed at cost, less any accumulated impairment losses.

Contributions made as a consequence of a joint venture agreement or similar are measured at cost, increased or decreased by the gain or loss, respectively, which corresponds to the company as non-managing investee, less any accumulated impairment losses.

The same criteria are applied to participative loans which accrue interest of a contingent nature, either as a result of agreeing upon a fixed or variable interest rate conditional upon the borrowing company fulfilling an objective (for example, obtaining profits) or as a result of exclusively calculating the interest payable by reference to said company's activity. Should an irrevocable fixed interest rate also be agreed upon apart from a contingent interest rate, the former will result in the recognition of finance income as accrued. The transaction costs are taken to the income statement on a straight-line basis over the lifetime of the participative loan.

Notes to the financial statements for the year ended December 31, 2022

#### Derecognition of financial assets

The Company derecognizes a financial asset from its balance sheet when:

- the contractual rights to receive cash flows expire. Thus, a financial asset is derecognized when it matures and the Company has received the amounts agreed upon.
- the contractual rights to receive cash flows from the financial asset have been ceded. In this case, the financial asset is derecognized when the risks and rewards incidental to ownership are substantially transferred. Specifically, in sales transactions with repurchase agreements, factoring transactions, and securitizations, the financial asset is derecognized once the Company's exposure, before and after the transfer, to changes in amounts and time schedules for the net cash flows of the transferred asset has been analyzed and the related risks and rewards are deemed to have been transferred.

Subsequent to the risk and reward analysis, the Company derecognizes the financial assets when the risks and rewards inherent to ownership of the asset have been substantially transferred. The transferred asset is derecognized from the balance sheet and the Company recognizes the result of the operation: the difference between the consideration received net of attributable transaction costs (considering any new asset obtained less any liability assumed) and the carrying amount of the financial asset, plus any accumulated amount recognized directly in equity.

#### Impairment of financial assets

#### Financial assets at cost

In this case, the impairment loss corresponds to the difference between the carrying amount and the recoverable amount, deemed to be the higher of fair value less costs to sell or the present value of estimated future cash flows from the investment. For equity instruments this is calculated by either estimating the amounts to be received from dividend distributions carried out by the investee or the disposal or derecognition of the investment, or by estimating the Company's share of the cash flows expected to be generated by the investee from both its ordinary activities as well as its disposal or derecognition. Unless there is more reliable evidence available regarding recoverable amounts for investments in equity instruments, any estimates of impairment for this type of asset are calculated based on the equity of the investee, adjusted by any tacit gains at the measurement date, net of the tax effect.

Recognition of impairment losses and any subsequent reversals are recognized as an expense or as income, respectively, in the income statement. The reversal of impairment losses may not result in a carrying amount that is higher than the carrying amount of the investment which would have been recognized at the reversal date had no impairment been recognized in the first place.

Notes to the financial statements for the year ended December 31, 2022

#### Interest income and dividends received from financial assets

Interest and dividends from financial assets accrued subsequent to acquisition are recognized as income in the income statement. Interest is recognized using the effective interest rate method and dividends are recognized when the right to receive them is established.

If distributed dividends are clearly derived from profits generated prior to the acquisition date because amounts have been distributed which are higher than the profits generated by the investee since acquisition, the difference is accounted for as a reduction in the carrying amount of the investment and not recognized as income. The assessment of whether profits were generated by the investee will be made exclusively taking into account the profits accounted for in the individual income statements since the acquisition date, unless there is no doubt that the distribution against said profit must be qualified as recovery of an investment from the perspective of the entity which received the dividend.

# b) Financial liabilities

#### Classification and measurement

At initial recognition, the Company classifies all financial liabilities under one of the following categories:

Financial liabilities at amortized cost

#### Financial liabilities at amortized cost

The Company classifies all financial liabilities under this category except when they must be measured at fair value through profit or loss.

In general, this category includes trade payables ("suppliers") and non-trade payables ("other payables").

Participative loans which have the characteristics of a common or ordinary loan are also included under this category without prejudice to the fact that the transaction is agreed upon at a zero interest rate or at a rate below that offered by the market.

The financial liabilities included under this category are recognized at fair value upon initial recognition, which, unless there is evidence to the contrary, is deemed the transaction price, which is in turn equivalent to the fair value of the consideration received, adjusted by any directly attributable transaction costs. That is, the inherent transaction costs are capitalized.

Nevertheless, trade payables falling due within one year for which there is no contractual interest rate, as well as called-up payments on shares, payment of which is expected in the short term, are carried at their nominal value when the effect of not discounting the cash flows is not significant.

The amortized cost method is used for subsequent measurement. Accrued interest is recognized in the income statement (finance costs) using the effective interest rate method.

Notes to the financial statements for the year ended December 31, 2022

However, payables maturing within a year that, in keeping with the above, are initially recognized at nominal value will continue to be measured at nominal value.

Contributions received as a consequence of a joint venture agreement or similar are measured at cost, increased or decreased by the gain or loss, respectively, which must be attributed to the non-managing investees.

The same criteria are applied to participative loans which accrue interest of a contingent nature, either as a result of agreeing upon a fixed or variable interest rate conditional upon the borrowing company fulfilling an objective (for example, obtaining profits) or as a result of exclusively calculating the interest payable by reference to said company's activity. Finance costs are recognized in the income statement based on the accruals principle while transaction costs are taken to the income statement in accordance with financial criteria or, if not applicable, on a straight-line basis over the lifetime of the participative loan.

#### Derecognition of financial liabilities

The Company derecognizes a previously recognized financial liability when one of the following circumstances arise:

- The obligation has been extinguished since the debt has been settled with the creditor (via cash payment, delivery of other goods or rendering of services) or the debtor has been legally exempt from any related responsibilities.
- Own financial liabilities are acquired, even though the intention is to resell them in the future.
- An exchange of debt instruments is carried out between a borrower and a lender, provided that the terms agreed upon are substantially different, recognizing the new financial liability which arises. A substantial modification to the current terms of a financial liability is recognized in the same manner, as indicated for debt restructuring processes.

The accounting derecognition of a financial liability is calculated as the difference between the carrying amount of the financial liability, or the part of that liability that has been derecognized, and the consideration paid, including attributable transaction costs, which must also include any asset transferred other than cash or liability assumed. The derecognition is presented in the income statement for the reporting period in which it occurs.

#### c) Fair value

Fair value corresponds to the price receivable from sale of an asset or the price that would be paid for transferring or canceling a liability in an arm's length transaction between market participants at the measurement date. Fair value is determined without applying any deduction for transaction costs which may be incurred as a result of the disposal or use by other means. The results of a forced or urgent transaction, or those arising as a consequence of a situation involving involuntary liquidation, can never be considered as fair value.

Notes to the financial statements for the year ended December 31, 2022

Fair value is estimated for a specific date and, given that the market conditions can vary over time, this value may be inadequate at another date. In addition, when estimating fair value, the company takes the conditions of the asset or liability into account which market participants would take into account when fixing the price of the asset or liability at the measurement date.

In general, fair value is calculated by reference to a reliable market value. For those items with respect to which there is an active market, fair value is obtained via application of valuation models and techniques. Valuation models and techniques include the use of references to recent arm's length transactions between knowledgeable and willing parties, if available, as well as references to the fair value of other assets that are substantially the same, discounting methods for estimated future cash flows, and the models generally used to value options.

At any rate, the valuation techniques employed are consistent with accepted methodologies used in the market for setting prices, and that technique which has demonstrably obtained the most realistic estimates for prices is used, if possible. Likewise, the techniques take observable market data into account together with other factors which the participants would consider when setting a price, limiting the use of subjective considerations and unobservable or unverifiable data to the maximum extent possible.

The Company periodically evaluates the effectiveness of the valuation techniques used, employing observable prices in recent transactions with the same asset that is being valued as a reference, or using prices based on observable market data or indices which are available and applicable.

Thus, a hierarchy emerges with respect to the variables utilized in the determination of fair value and a fair value hierarchy is established which permits classification at three levels:

- Level 1: estimates which use unadjusted listed prices in active markets for identical assets and liabilities to which the company has access at the measurement date.
- Level 2: estimates which use listed prices in active markets for similar instruments or other valuation methodologies in which all significant variables are based on directly or indirectly observable market data.
- Level 3: estimates in which a significant variable is not based on observable market data.

An estimate of fair value is classified at the same fair value hierarchy level as the lowest level variable which is significant in the result of the valuation. For these purposes, a significant variable is one that has a decisive influence on the result of the estimate. When assessing the importance of a specific variable for the estimate, the specific conditions of the asset or liability being valued are taken into account.

Notes to the financial statements for the year ended December 31, 2022

# d) Own equity instruments

All equity instruments issued by the Company are classified in "Share capital" under "Capital and reserves" in the accompanying balance sheet. The Company does not hold any other own equity instruments.

Said instruments are recognized under equity at the amount received net of direct issue costs.

When the Company acquires or sells own equity instruments, the amount paid or received is recognized directly in net equity accounts, and no amounts are recognized in the income statement for said transactions (Note 12).

#### e) Cash and cash equivalents

This heading in the accompanying balance sheet includes cash in hand, demand deposits at credit entities, and other short-term highly liquid investments with original maturities of three months or less. Bank overdrafts are classified as borrowings under current liabilities in the accompanying balance sheet.

# 4.5 Derivative financial instruments and hedge accounting

Company policy does not allow for the use of derivative financial instruments or any hedging transactions.

#### 4.6 Inventories

The Company promotes and constructs photovoltaic solar farms for their subsequent operation and/or sale. Further, the Company recognizes the related costs incurred under "Inventories" in the accompanying balance sheet until all the terms and conditions described in Note 4.9 are met, at which time the sale is recognized.

The photovoltaic solar park projects are valued at production cost, which is understood to be the costs directly attributable to the project, as well as a reasonable portion of indirectly attributable costs.

The Company valued projects under construction at year end and transferred the related attributable costs to "Inventories."

The Company assesses the net realizable value of its inventories at each reporting date, recognizing any impairment losses as required if they are overstated. When the circumstances which gave rise to recognition of impairment losses on inventories no longer hold or there is clear evidence justifying an increase in the net realizable value due to changes in economic circumstances, the previously recognized impairment losses are reversed. This reversal is limited to the lower amount of either the cost or the new net realizable value of the inventories. Both impairment losses on inventories as well as their reversal are recognized in the income statement for the period.

Notes to the financial statements for the year ended December 31, 2022

# 4.7 Foreign currency transactions and balances

As the Company's functional currency is the euro, all balances and transactions denominated in currencies other than the euro are considered as denominated in foreign currency. Said transactions are recognized in euros applying the spot exchange rates prevailing at the transaction dates.

At financial year end, the monetary assets and liabilities denominated in foreign currencies are converted to euros utilizing the average spot exchange rate prevailing at said date in the corresponding currency markets.

The gains or losses obtained from settling transactions denominated in foreign currency and the conversion at closing date exchange rates of the monetary assets and liabilities denominated in foreign currencies are recognized in the income statement for the year under "Exchange gains (losses)."

#### 4.8 Corporate income tax

Income tax expense for the year is calculated as the sum of current tax, resulting from applying the corresponding tax rate to taxable income for the year (after applying any possible tax deductions), and any changes in deferred tax assets and liabilities.

The tax effect relating to items directly recognized in equity is recognized under equity in the balance sheet.

Deferred taxes are calculated in accordance with the balance sheet method, considering the temporary differences that arise between the tax bases of assets and liabilities and their carrying amounts, applying the regulations and tax rates that have been approved or are about to be approved at the reporting date and which are expected to apply when the corresponding deferred tax asset is realized or deferred tax liability is settled.

Deferred tax liabilities are recognized for all taxable temporary differences except for those arising from the initial recognition of goodwill or other assets and liabilities in a transaction that is not a business combination and affects neither taxable profit nor accounting profit. Deferred tax assets are recognized when it is probable that the Company will generate sufficient taxable profit in the future against which the deductible temporary differences or the unused tax loss carryforwards or tax assets can be utilized.

At each reporting date the Company reviews the deferred tax assets and liabilities recognized to verify that they remain in force, making any appropriate adjustments on the basis of the results of the analysis performed.

The Company has been filing its tax returns under a consolidated tax regime since 2021 together with the remaining Spanish companies included in the Grenergy Group, the identification number of which is 429/21 (Note 16.1).

Notes to the financial statements for the year ended December 31, 2022

# 4.9 Recognition of income and expenses

In accordance with the accruals principle, income is recognized when control is transferred and expenses are recognized when they are incurred, regardless of when actual payment or collection occurs. The Company is dedicated to the development, construction, and maintenance of photovoltaic and wind parks. In addition, it acts as supplier of the Grenergy Group for the sale of materials used in the construction of photovoltaic parks.

# 4.9.1 Recognition

The most significant criteria utilized by the Company for recognition of its revenue and expenses are the following:

Revenue from the sale of materials:

The Company acts as supplier for the Group in the purchase of materials used in the construction of photovoltaic parks. Revenue from the sale of materials is recognized when control over the asset is transferred to the client, generally corresponding to the moment when the material is delivered to the location where the photovoltaic park will be built. Given that there is a physical transfer to the client, control is transferred when ownership is implicitly accepted and the risks and rewards are transferred.

• Revenue from construction contracts (EPC) on land owned by third parties:

Contract for the construction of the solar parks at a price payable based on the achievement of certain milestones (milestone billing). Thus, for engineering, procurement, and construction contracts ("EPC contracts"), the Group in general applies the criteria for recognizing income and results corresponding to each contract based on their stage of completion, obtained based on the percentage of costs incurred with respect to the total costs budgeted. Losses which may arise on the contracted projects are recognized, in their totality, at the moment said losses become apparent and can be estimated. The difference between the income recognized for each project and the amount invoiced is recognized as follows: if positive, as "Production executed pending invoice" (deferred billing) under "Trade and other receivables" in the balance sheet; if negative, as "Customer advances" (advance billing) under "Trade and other payables" in the balance sheet.

Revenue from development fees:

Contracts by virtue of which the Company commits itself to obtaining, on behalf of the SPV, the permits, licenses, and authorizations for construction of the parks. The Company in general applies the criteria for recognizing income from this type of contract when control over the services is transferred, which in general occurs when the contracts are finally obtained.

Revenue from operation and maintenance contracts and asset management contracts:

Revenue is recognized to the extent the entity satisfies performance obligations by transferring the services contracted, regardless of when actual payment or collection occurs.

Notes to the financial statements for the year ended December 31, 2022

#### 4.9.2 Contract balances

#### a) Contract assets

# Unconditional right to receive consideration

When the Company has an unconditional right to receive consideration, regardless of whether control over assets is transferred or not, a collection right is recognized in the subheadings "Trade receivables" or "Trade receivables from group companies and associates" under "Trade and other receivables" in current or non-current assets, depending on maturities and the normal operating cycle.

"Trade and other receivables" under current assets differentiates those client balances which, though within the normal operating cycle, mature in a period exceeding one year (non-current).

#### Right to consideration for transfer of control

When control over a contract asset is transferred without the unconditional right to billing, the Company recognizes a right to consideration for transfer of control. This right is derecognized when an unconditional right to receive consideration arises. However, impairment is analyzed at year end in the same way as for unconditional rights.

These balances, like unconditional rights, are presented as trade receivables. They are classified as current or non-current based on their maturities.

#### b) Contract liabilities

#### Contractual obligations

If the customer pays the consideration, or has an unconditional right to receive it, before transferring the good or service to the customer, the Company recognizes a contract liability when payment has been made or is due.

These contract liabilities are presented as customer advances under trade and other payables (current liabilities) or as non-current accruals (non-current liabilities) depending on their maturity.

#### Provision for delays and guarantees

The Company has recognized a provision for delays and guarantees in compliance with the construction contracts (Note 13).

Notes to the financial statements for the year ended December 31, 2022

# 4.10 Provisions and contingencies

At the date of authorization of the accompanying financial statements the directors of the Company made the following distinctions:

- <u>Provisions</u>: existing obligations at the reporting date arising from past events that are
  uncertain as to amount or timing, but for which it is probable that the Company will
  suffer an outflow of resources which can be reliably estimated.
- <u>Contingent liabilities</u>: possible obligations arising as a consequence of past events, materialization of which is conditional upon one or more uncertain events occurring in the future not entirely within control of the Company and which do not meet the requirements for recognition as provisions.

The financial statements of the Company present all the significant provisions with respect to which it considers the related obligation will probably have to be met. The provisions are quantified based on the best information available at the reporting date regarding the consequences of the triggering events and taking into account the time value of money, if significant.

Their allocation is made with a charge against the income statement for the year in which the obligation arises (legal, contractual, or implicit), and can be fully or partially reversed with a credit to the income statement when the obligations cease to exist or decrease.

The Company did not recognize any contingent liabilities at year end.

#### 4.11 Environmental assets and liabilities

Environmental assets are classified as those the Company utilizes in its activities over a long period of time whose primary purpose is to minimize the environmental impact and protect or improve the environment, including those assets designed to reduce or eliminate future contamination from the Company's activities.

The criteria for initial recognition, allocation for amortization/depreciation, and possible impairment loss adjustments on said assets are as described in Note 4.2 above.

Given the Company's activities, and in accordance with prevailing legislation, it controls the degree of contamination produced by waste and emissions by applying an appropriate waste disposal policy. Expenses for these purposes are charged to the income statement for the year in which they are incurred.

#### 4.12 Employee benefits expense

Employee expenses include all the Company's duties and obligations of a social nature, whether mandatory or voluntary, recognizing the obligations for bonus salary payments, holidays, and variable remuneration, as well as associated expenses.

Notes to the financial statements for the year ended December 31, 2022

#### a) Short-term employee benefits

This type of remuneration is measured at the undiscounted amount payable in exchange for services received. These benefits are generally recognized as personnel expenses for the year and are presented as a liability in the balance sheet corresponding to the difference between the total expense accrued and the amount settled at the reporting date.

#### b) Termination benefits

In keeping with prevailing legislation, the Company is obliged to pay indemnities to employees who are dismissed through no fault of their own. Said termination benefits are payable when employment is terminated by the Company before the normal retirement date, or whenever an employee accepts voluntary redundancy in exchange for these benefits. The Company recognizes termination benefits when it has a demonstrable commitment to terminate its current labor contracts under an irrevocable and detailed plan or to provide termination benefits as part of an offer to encourage voluntary redundancy.

At year end the Company had no plan to reduce personnel that would require it to record a corresponding provision.

# 4.13 Payments based on shares and share options

Transactions in which the Company receives goods or services, including services rendered by employees, in exchange for its own equity instruments, or an amount based on the value of its equity instruments, such as share options or share appreciation rights, are considered equity-settled transactions.

The Company recognizes, on the one hand, the goods and services at the time they are received as an asset or expense, depending on their nature, and on the other, the corresponding increase in equity, if the transaction is settled using equity instruments, or the corresponding liability, if it is settled with an amount that is based on the value of equity instruments.

If the Company has the option to settle with equity instruments or in cash, it must recognize a liability to the extent that it has incurred a present obligation to settle in cash or with other assets; alternatively, it shall recognize an increase in equity. If the choice corresponds to the supplier of the goods or services, the Company shall recognize a compound financial instrument, which shall include a liability component for the other party's right to demand payment in cash and an equity component for the right to receive the consideration in own equity instruments.

In transactions in which services must be completed throughout a certain period of time, these services shall be recognized as rendered during said period.

In transactions with employees which are settled with equity instruments, both the services rendered and the increase in equity to be recognized shall be measured at fair value of the equity instruments assigned on the grant date.

Notes to the financial statements for the year ended December 31, 2022

Equity-settled transactions which relate to goods or services other than those provided by employees shall be measured at the fair value of said goods or services, if this can be measured reliably, at the date received. If the fair value of the goods or services received cannot be reliably measured, the goods or services received and the increase in equity shall be measured at the fair value of the equity instruments granted corresponding to the date on which the Company obtains the goods or the other party renders the services.

After recognition of the goods and services received, as established in the above paragraphs, as well as the corresponding increase in equity, no additional adjustments shall be made to equity after the vesting date.

For cash-settled transactions, the goods or services received and the liability to be recognized shall be measured at the fair value of the liability corresponding to the date on which the recognition requirements are met.

Thereafter, and until settlement, the corresponding liability shall be measured at fair value at each year end, and any changes in value during the year shall be recognized in the income statement.

At December 31, 2022, the Company had granted various incentive plans to its employees consisting of options on its shares. Said plan establishes that the transactions shall be settled via delivery of equity instruments (Note 12.5).

## 4.14 Related-party transactions

Commercial or financial transactions carried out with group companies, jointly controlled entities, associates, and other related parties are initially recognized at fair value regardless of the degree of relationship.

#### 4.15 Classification of balances between current and non-current

The Company classifies assets and liabilities in the balance sheet as current and non-current. For these purposes, assets and liabilities are classified as current in accordance with the following criteria:

- Assets are classified as current when they are expected to be realized or are intended for sale or consumption in the Company's normal operating cycle; they are held primarily for trading; they are expected to be realized within 12 months from the reporting date; or are cash or cash equivalents, unless they are restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.
- Liabilities are classified as current when it is expected that they will be settled in the Company's normal operating cycle; they are held primarily for the purpose of trading; they are due to be settled within twelve months from the reporting date; or if the Company does not have the unconditional right to defer settlement of the liability for at least twelve months after the reporting date.

Notes to the financial statements for the year ended December 31, 2022

# 5. Intangible assets

The breakdown and movements in this balance sheet heading during 2022 and 2021 were as follows:

	Patents, licenses, trademarks, et al.	Software	TOTAL
COST			
Balance at 12.31.2020	4	120	124
Additions	8	16	24
Balance at 12.31.2021	12	136	148
Additions	-	195	195
Balance at 12.31.2022	12	331	343
AMORTIZATION			
Balance at 12.31.2020	-	(43)	(43)
Allowance for the year	(1)	(23)	(24)
Balance at 12.31.2021	(1)	(66)	(67)
Allowance for the year	(1)	(27)	(28)
Balance at 12.31.2022	(2)	(93)	(95)
Net carrying amount at 12.31.2021	11	70	81
Net carrying amount at 12.31.2022	10	238	248

## **Significant movements**

The additions during the year mainly correspond to the implementation of a new ERP system, which at year end was still in the process of being implemented.

#### Fully amortized assets

At 2022 and 2021 year end the Company's intangible assets included fully amortized assets still in use amounting to 8 thousand and 6 thousand euros, respectively.

#### Intangible assets acquired from group companies and associates

No intangible assets were acquired from group companies or associates in 2022 and 2021.

#### **Impairment losses**

The directors of the Company consider that there are no indications of any impairment losses on its intangible assets at 2022 and 2021 year end, thus not recognizing any impairment loss allowances for either year.

#### **Leases**

At December 31, 2022 and 2021, the Company held no intangible assets under finance leases. Likewise, the Company is not party to any operating lease agreements in connection with its intangible assets.

Notes to the financial statements for the year ended December 31, 2022

# Firm purchase and sale commitments

The Company has no commitments to acquire or sell any intangible assets at significant amounts. Neither are any intangible assets affected by litigation or encumbered as guarantees to third parties.

## <u>Insurance</u>

The Company has taken out various insurance policies to cover the risks to which its intangible assets are exposed and considers said coverage as sufficient.

# 6. Property, plant, and equipment

The breakdown and movements in this balance sheet heading for 2022 and 2021 are as follows:

	Machinery and technical	Other plant, tools, and	Other PP&E	PP&E under construction and	
	installations	furniture	items	prepayments	TOTAL
COST					
Balance at 12.31.2020	37	816	389	-	1,242
Additions	3	885	238	114	1,240
Disposals, derecognitions, and reductions	-	•	(32)	-	(32)
Balance at 12.31.2021	40	1,701	595	114	2,450
Additions	14	135	249	234	632
Disposals, derecognitions, and reductions	-				-
Balance at 12.31.2022	54	1,836	844	348	3,082
DEPRECIATION					
Balance at 12.31.2020	(21)	(234)	(163)	-	(418)
Allowance for the year	(3)	(102)	(105)	-	(210)
Decreases	`-	` -	29	-	29
Balance at 12.31.2021	(24)	(336)	(239)	-	(599)
Allowance for the year	(4)	(172)	(126)		(302)
Decreases		-			-
Balance at 12.31.2022	(28)	(508)	(365)	-	(901)
Net carrying amount at 12.31.2021	16	1,365	356	114	1,851
Net carrying amount at 12.31.2022	26	1,328	479	348	2,181

The useful lives of these assets and the depreciation criteria applied are disclosed in Note 4.2.

The main additions during 2022 and 2021 correspond to furniture and refurbishment work on the new offices located at calle Rafael Boti no. 26 in Madrid, as well as the acquisition of transport equipment.

The main derecognitions during 2021 correspond to transport equipment.

# PP&E acquired from group companies and associates

No PP&E items were acquired from group companies in 2022 and 2021.

Notes to the financial statements for the year ended December 31, 2022

### **Impairment losses**

The directors of the Company consider that there are no indications of any impairment losses on the different items comprising its PP&E at 2022 and 2021 year end.

### **Fully depreciated assets**

At 2022 year end the Company had fully depreciated PP&E items still in use amounting to 189 thousand euros (2021: 28 thousand euros).

### Leases

"PP&E" at December 31, 2022 and 2021, presents balances amounting to 1,250 thousand euros and 1,374 thousand euros, respectively, corresponding to the net carrying amount for transport equipment, technical installations, and furniture which is held under finance lease agreements and classified under the corresponding heading according to their nature. The durations of the lease agreements range from 2 to 5 years (Note 7.1).

### Firm purchase and sale commitments

The Company has no commitments to acquire or sell PP&E items in significant amounts and neither are any of said assets affected by litigation or encumbered as guarantees to third parties.

### <u>Insurance</u>

The Company has taken out various insurance policies to cover the risks to which its PP&E items are exposed. The coverage of these insurance policies is considered sufficient.

### Other information

The Company does not have any PP&E items located outside Spanish territory.

### 7. Leases and other similar transactions

## 7.1 Finance Leases - Lessee

At December 31,2022 and 2021 the assets acquired by the Company by virtue of finance lease agreements were as follows:

Property, plant, and equipment	Gross value	Accumulated depreciation	Net carrying amount
Transport equipment	418 1.244	(177) (235)	241 1.009
Total	1,662	(412)	1,250

## Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

Property, plant, and equipment	Gross value	Accumulated depreciation	Net carrying amount	
Transport equipment	353	(113)	240	
Plant	1,244	(110)	1,134	
Total	1,597	(223)	1,374	

The initial value of said assets corresponds to the lower of fair value of the good and the present value of minimum payments agreed upon, including the purchase option if applicable, at the lease date.

The most significant data at December 31, 2022 and 2021 in connection with the goods acquired under finance leases are as follows:

Year ended December 31, 2022

		Ni			Thousands of euros				
Item	Lease	1	nber ease	Cost at	Lease paym	nents made	Pending p	payments	
item	maturity		nents	source	Prior years	Current year	Current	Non- current	
Transport equipment	11/22/2022	48	a)	106	35	71	-	-	
Transport equipment	2/26/2024	60	a)	33	17	7	8	1	
Transport equipment	6/3/2024	60	a)	37	17	7	9	4	
Transport equipment	1/4/2026	60	a)	21	3	4	4	10	
Transport equipment	2/8/2026	60	a)	21	3	4	4	10	
Transport equipment	2/8/2026	60	a)	21	3	4	4	10	
Transport equipment	2/8/2026	60	a)	21	3	4	4	10	
Transport equipment	2/13/2026	60	a)	20	2	4	4	10	
Transport equipment	2/28/2026	60	a)	26	4	5	5	12	
Transport equipment	2/28/2026	60	a)	26	4	5	5	12	
Transport equipment	4/22/2027	60	a)	22	-	3	4	14	
Transport equipment	4/22/2027	60	a)	22	-	3	4	14	
Transport equipment	4/22/2027	60	a)	22	-	3	4	14	
Plant	11/1/2026	60	a)	1,244	79	199	242	724	
Total			,	1,642	170	323	301	845	

a) Monthly lease payments

		NI	nber		The	ousands of eu	ros	
Item	Lease			Cost at	Lease paym	nents made	Pending p	payments
item	maturity		of lease Cost at -		Prior years	Current year	Current	Non- current
Transport equipment	11/22/2022 2/26/2024	48 60	a)	106 33	23 12	12 5	71	-
Transport equipment Transport equipment	6/3/2024 6/3/2024 1/4/2026	60	a) a)	37	12	8	7 7	8   11   14
Transport equipment Transport equipment	2/8/2026 2/8/2026 2/8/2026	60	a) a)	21 21 21	-	7	4	14
Transport equipment Transport equipment	2/8/2026	60	a) a)	21	-	7	4   4	14 14
Transport equipment Transport equipment	2/13/2026 2/28/2026	60	a) a)	20 26	-	6 8	4 5	13 17
Transport equipment Plant	2/28/2026 11/1/2026	60 60	a) a)	26 1,244	-	8 79	5 239	17 966
Total				1,576	47	154	354	1,088

a) Monthly lease payments

Notes to the financial statements for the year ended December 31, 2022

## 7.2 Operating leases - Lessee

The Company leases the right to use certain goods from third parties or related parties to perform its activity. The conditions attaching to the main lease agreements which were in force during 2022 and 2021 were as follows:

Year ended December 31, 2022

ltem	Lease maturity	Expense for the year 2022		
Offices Rafael Botí 26	2026	668		
Vehicles Other rents	2022-2027 2022	46 75		
Total		789		

### Year ended December 31, 2021

Item	Lease maturity	Expense for the year 2021		
Offices Rafael Botí 2	2021	45		
Oficinas Rafael Botí 26 (3rd floor)	2026	281		
Oficinas Rafael Botí 26 (1st floor)	2024	185		
Vehicles	2022-2025	39		
Other rents	2021	5		
Total		555		

At 2022 and 2021 year end the Company had set up the legal guarantees demanded by the lessors, the value of which amounted to 28 thousand and 25 thousand euros, respectively (Note 8.2).

At December 31, 2022 and 2021, the future minimum payments for non-cancellable operating lease agreements, broken down by maturity, are as follows:

	Minimum payments 2022	Minimum payments 2021		
Up to one year Between 1 and 5 years More than five years	771 3,005	667 1,279 -		
Total	3.776	1.946		

Neither at 2022 nor 2021 year end, or during either year, were the assets leased by the Company subleased to third parties.

Notes to the financial statements for the year ended December 31, 2022

## 8. Financial investments

## 8.1 Investments in group companies

The breakdown and movements in this balance sheet heading during 2022 and 2021 were as follows:

Year ended December 31, 2022

	Balance at 12.31.2021	Additions	Retirements	Impairment losses	Transfers	Balance at 12.31.2022
Non-current investments						
Equity instruments	37,585	10,408	(31)	(8,159)	_	39,803
Unpaid portion of equity investments	(139)	(38)	-	(0,100)	-	(177)
Loans to companies	79,15Ó	128,116	-	(1,116)	-	206,150
	116,596	138,486	(31)	(9,275)	-	245,776
Current investments						
Loans to companies	1,353	-	(1,353)	-	-	-
·	1,353	-	(1,353)	-	-	-
Total	117,949	138,486	(1,384)	(9,275)	-	245,776

	Balance at 12.31.2020	Additions	Retirements	Impairment losses	Transfers	Balance at 12.31.2021
Non-current investments						
Equity instruments	31,901	8,884	_	(3,200)	_	37,585
Unpaid portion of equity investments	(115)	(24)	_	(0,200)	_	(139)
Loans to companies	19,754	46,787	-	-	12,609	79,15Ó
	51,540	55,647	-	(3,200)	12,609	116,596
Current investments						
Loans to companies	13,745	1,353	(1,136)		(12,609)	1,353
·	13,745	1,353	(1,136)	-	(12,609)	1,353
Total	65,285	57,000	(1,136)	(3,200)	-	117,949

Notes to the financial statements for the year ended December 31, 2022

### **Equity instruments**

The breakdown at 2022 and 2021 year end and the movements for this balance sheet heading are as follows:

Company name	Balanc e at 12.31.2 0	Addition s	Derecognition s	Impairme nt losses	Balanc e at 12.31.2 1	Addition s	Derecognition s	Impairme nt losses	Balanc e at 12.31.2 2
GRENERGY PACIFIC LTDA	43	-	-	-	43	-	-	-	43
GRENERGY PERU SAC	1	-	-	-	1	-	-	-	1
GREENHOUSE SOLAR FIELDS, S.L.	3	-	-	-	3	-	-	-	3
GREENHOUSE SOLAR ENERGY, S.L.	3	-	-	-	3	-	-	-	3
GREENHOUSE RENEWABLE ENERGY, S.L.	3	-	-	-	3	-	-	-	3
GUIA DE ISORA SOLAR 2, S.L.	2	-	-	-	2	-	-	-	2
GR RENOVABLES MÉXICO	3	-	-	-	3	-	-	-	3
GR SOLAR 2020, S.L.	3	-	-	-	3	-	-	-	3
GR SUN SPAIN, S.L.	3	-	-	-	3	-	-	-	3
GR EQUITY WIND AND SOLAR, S.L.	3	-	-	-	3	-	-	-	3
GR TARUCA S.A.C.	4,932	-	-	-	4,932	-	-	(4,079)	853
GR PAINO S.A.C.	5,011	-	-	-	5,011	-	-	(4,080)	931
GRENERGY COLOMBIA S.A.S.	270	-	-	-	270	-	-	-	270
GREENHUB S.L. DE C.V.	20	-	-	-	20	-	-	-	20
LEVEL FOTOVOLTAICA S.L.	2	-	-	-	2	-	-	-	2
GR BAÑUELA RENOVABLES, S.L.	3	965	-	-	968	-	-	-	968
GR TURBON RENOVABLES, S.L.	3	965	-	-	968	-	-	-	968
GR AITANA RENOVABLES, S.L.	3	965	-	-	968	-	-	-	968
GR ASPE RENOVABLES, S.L.	3	965	-	-	968	-	-	-	968
KOSTEN S.A.	5,823	-	-	(3,200)	2,623	-	-	-	2,623
GRENERGY ATLANTICS, S.A.	315	87	-	_	402	-	-	-	402
EIDEN RENOVABLES, S.L.	3	-	-	-	3	-	-	-	3
EL AGUILA RENOVABLES, S.A.	3	-	-	-	3	-	-	-	3
MAMBAR RENOVABLES, S.L.	3	-	-	-	3	-	-	-	3
CHAMBO RENOVABLES, S.A.	3	-	-	-	3	-	-	-	3
EUGABA RENOVABLES, S.L.	3	-	-	-	3	403	-	-	406
TAKE RENOVABLES, S.L.	3	-	-	-	3	423	-	-	426
NEGUA RENOVABLES, S.L.	3	-	-	-	3	395	-	-	398
GRENERGY OPEX, SPA	1	-	-	-	1	-	-	-	1
PEQ, SPA	15,210	-	-	-	15,210	-	-	-	15,210
GRENERGY RINNOVABILI ITALIA, SRL	100	-	-	-	100	250	-	-	350
GR POWER CHILE, SPA	1	-	-	-	1	-	-	-	1
GRENERGY PALMAS DE COCOLÁN, SPA	-	2,191	-	-	2,191	10,165	-	-	12,356
CE CENTINELA SOLAR SPA	-	28	-	-	28	-	(28)	-	-
CE URIBE DE ANTOFAGASTA SOLAR SPA	-	3	-	-	3	-	(3)	-	-
CHAPIQUINA SOLAR SPA	-	1	-	-	1	-	-	-	1
MAITE SOLAR SPA	-	1,268	-	-	1,268	-	(1,268)	-	-
MIGUEL SOLAR SPA	-	1,319	-	-	1,319	-	(1,319)	-	-
GR RINNOVABILI 1 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 2 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 3, SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 4 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 5 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 6 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 7 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 8 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 9 SRL	-	10	-	-	10	-	-	-	10
GR RINNOVABILI 10 SRL	-	10	-	-	10	-	-	-	10
BOTINTO S.P.Z.O. O	-	3	-	-	3		-	-	3
PARQUE SOLAR TANGUA, SPA	-	-	-	-	-	913	-	-	913
MANZANO SOLAR SPA	-	-	-	-	-	20	-	-	20
GRENERGY ERNEUERBARE ENERGIEN	_	-	_	-	_	25	_	_	25
GMBH									1
PFV EL LORO CHOROY	-	-	-	-	ļ <u>.</u>	363	-	-	363
VIATRES RENEWABLE ENERGY, S.L.	1		-	-	1				1
Total	31,786	8,860	-	(3,200)	37,446	12,957	(2,618)	(8,159)	39,626

### Significant movements

The main movements during 2022 correspond to the incorporation of new companies, capital increases for those already incorporated, or non-monetary contributions of shares to another investee company, as can be seen in the above table. In addition, the following transactions were carried out in 2022:

- Acquisition of the following companies: Parque Solar Tangua, SpA; Manzano Solar, SpA C; and PFV El Loro Choroy, SpA for amounts of 913 thousand; 20 thousand; and 363 thousand euros, respectively.
- Capital increase for Grenergy Palmas de Cocalán, SpA. amounting to 10,165 thousand euros.

Notes to the financial statements for the year ended December 31, 2022

Sale of the investments held in the following companies: GR Nahuelbuta, SpA; GR Conguillio, SpA; La Cuesta Solar, SpA; GR Bayovar, SAC; and GR Vale, SAC. Said transactions generated capital gains amounting to 18,372 thousand euros, recognized under "Impairment and gains (losses) on disposal of financial instruments" in the accompanying income statement (Note 17.4).

The main movements during 2021 correspond to the incorporation of new companies or capital increases in those already incorporated as can be seen in the above table. In addition, the following transactions were carried out in 2021:

- Acquisition of the following companies: CE Centinela Solar, SpA; CE Uribe de Antofagasta Solar, SpA; Chapiquina Solar, SpA; Maite Solar, SpA; and Miguel Solar, SpA for amounts of 28; 3; 1; 1,268; and 1,319 thousand euros, respectively.
- Sale of interest held in the following companies: GR Toromiro, SpA; GR Hornopirén, SpA; GR Tolhuaca, SpA; GR Pumalin, SpA; GR Patagonia, SpA; GR Queulat, SpA; GR Lumilla, SpA; GR Villarrica, SpA; GR Lumilla, SpA; GR Archipiélago Juan Fernández, SpA; GR Huanaco, SpA; and GR Piñol, SpA. Said transactions generated capital gains amounting to 31,528 thousand euros, recognized under "Impairment and gains (losses) on disposal of financial instruments" in the accompanying income statement (Note 17.4).

The Company holds interests in numerous group companies. Most of these companies correspond to special purpose vehicles that hold or will hold each of the different projects included in the Group's pipeline. At December 31, 2022 and 2021, several of these companies presented negative equity. The Company's directors consider that there are no indications of impairment on the interests held in these group companies as they expect these companies will restore their equity when the parks become operational.

None of the entities in which the Company has invested are listed on an organized securities market.

At December 31, 2022 and 2021, the Company considers that holding less than 20% of interests in another company means no significant influence can be exercised over it, while holding more than 20% of interests in another company does allow for the exercise of significant influence.

The information on each of the entities in which the Company is invested is attached in Appendix I.

### Impairment losses

At the end of each reporting period, the directors evaluate whether there are any indications of impairment with respect to the valuations of financial investments in equity instruments and borrowing facilities granted to Group companies. Management uses, amongst other means, financial projections for each company in order to review indications of impairment. Said financial projections are structured in such a manner as to determine the costs of each project (both in the construction phase and the operational phase) and allow for the income to be projected over the entire lifetime of the installation, given that they are either regulated by long-term sales contracts or by means of the price curve obtained from independent experts when they are market-based.

Notes to the financial statements for the year ended December 31, 2022

Given that at December 31, 2022 all investments in equity instruments for companies which own the solar plants and wind parks were obtaining revenue and reasonably complying with the business plans, the directors consider there are no indications of any impairment, except in the case of Kosten S.A. (wind park in Argentina), GR Taruca and GR Paino (wind parks in Peru), and Green Hub (solar park in San Miguel de Allende, Mexico), for which the Company performed an impairment test in light of the situation in which the respective countries find themselves, the increases in interest rates, and the current international environment.

As a result of these tests, an impairment loss was recognized for the interests held in GR Taruca and GR Pain, amounting to 4,079 thousand and 4,080 thousand euros, respectively. In contrast, it was not necessary to recognize any additional impairment losses on the interests held in GR Kosten. Finally, as a consequence of the test, an impairment loss on the balance receivable from the Group company Green Hub was recognized in the amount of 1,116 thousand euros. These amounts were recognized under "Impairment and gains (losses) on disposal of financial instruments" in the accompanying income statement (Note 17).

At December 31, 2021, considering the economic and entrepreneurial environment resulting from COVID-19, current market conditions, the prevailing economic uncertainty, as well as the specific situation in Argentina, the Company performed an impairment test on the cash generating unit ("CGU") belonging to the wind park in Argentina relating to the Group company Kosten, S.A. As a result of said test, the Company recognized 2,336 thousand euros of impairment losses on the interests held in Kosten under "Impairment and gains (losses) on disposals of financial instruments" in the accompanying income statement, in addition to the 3,200 thousand euros of impairment losses recognized in 2020 (Note 17.4).

#### • Impairment test for GR Kosten (Argentina)

The main hypotheses used for determining the recoverable amount at December 31, 2022 and 2021, by discounting cash flows, were as follows:

	12.31.2022	12.31.2021
Discount rate	10.5%	9.01%
Period (years)	20	20

The useful life of this park is 25 years. However, the number of years for which cash flows have been projected is 20 years, in agreement with the long-term energy sales contract signed with a third party. For the remaining years, a terminal value was included, which is an habitual market practice, corresponding to 25% of the value of the civil engineering work performed, connection rights and infrastructure (which go beyond 20 years), and the project site, of little significance (approximately 1 million euros).

A study was obtained from an independent expert for estimating electricity production.

Notes to the financial statements for the year ended December 31, 2022

Impairment test for GR Taruca and GR Paino (Peru)

The main hypotheses used for determining the recoverable amount at December 31, 2022 and 2021, by discounting cash flows, were as follows:

	12.31.2022	12.31.2021
Discount rate	7.94%	6.2%
Period (years)	25	25

The useful life of these parks is 25 years.

A study was obtained from an independent expert for estimating electricity production and market prices.

• Impairment test for Green Hub (Mexico)

The main hypotheses used for determining the recoverable amount at December 31, 2022, by discounting cash flows, were as follows:

	12.31.2022
Discount rate	7.25%
Period (years)	25

The useful life of this park is 30 years.

A study was obtained from an independent expert for estimating electricity production and market prices.

The directors of the Company consider that there are no indications of additional impairment losses on interests held in group companies.

### Loans to group companies

These loans correspond to the financing granted by the Company to different group companies. At 2022 and 2021 year end, the breakdown of these borrowing facilities by entity, including their main characteristics, is as follows:

# Notes to the financial statements for the year ended December 31, 2022

			Total
Entity	Non-current assets	Current assets	
GR RENOVABLES MÉXICO S.A. DE C.V.	4,051	-	4,051
GRENERGY PERU SAC	5,637	-	5,637
GRENERGY COLOMBIA S.S.	21,610	-	21,610
KOSTEN.S.A.	18,034	-	18,034
GRENERGY ATLANTIC, S.A.	439	-	439
GR SOLAR 2020, S.L.U.	1,209	-	1,209
GR SUN SPAIN SLU	103	-	103
GR TARUCA	22,778	-	22,778
GR PAINO	22,500	-	22,500
GR AITANA RENOVABLES, S.L.	5,464	-	5,464
GR BAÑUELA RENOVABLES, S.L.	5,351	-	5,351
GR TURBON RENOVABLES, S.L.	5,323	-	5,323
GR ASPE RENOVABLES, S.L.	5,825	-	5,825
GREEN HUB S. DE R.C. DE C.V.	14,339	-	14,339
EIDEN RENOVABLES, S.L.U.	286	-	286
CHAMBO RENOVABLES, S.L.U.	267	-	267
MAMBAR RENOVABLES, S.L.	257	-	257
EL AGUILA RENOVABLES, S.L.	508	-	508
EUGABA RENOVABLES, S.L.U.	1,714	-	1,714
NEGUA RENOVABLES, S.L.U.	1,665	-	1,665
TAKE RENOVABLES, S.L.U.	1,934	-	1,934
GR SISON RENOVABLES, S.L.U	473	-	473
GR PORRON RENOVABLES, S.L.U	91	-	91
GR BISBITA RENOVABLES, S.L.U	247	-	247
GR AVUTARDA RENOVABLES, S.L.U	308	-	308
GR COLIMBO RENOVABLES, S.L.U	221	-	221
GR MANDARIN RENOVANLES, S.L.U	338	-	338
GR FAISAN RENOVABLES, S.L.U	99	-	99
GR CALAMON RENOVABLES, S.L.U	125	-	125
GR MALVASIA RENOVABLES, S.L.U	62	-	62
GR MARTINETA RENOVABLES, S.L.U	180	-	180
GRENERGY RINNOVABILI ITALIA	2,298	-	2,298
GR LAS PALMAS DE COCALAN	16,072	-	16,072
GRENERGY RENEWABLES UK	1,486	-	1,486
GR ANDINO SAC	1,046	-	1,046
PARQUE FOTOVOLTAICO NUEVO QUILLAGUA	2,068	-	2,068
GRENERGY POLSKA	589	-	589
GR SOL DE BAYUNCA	4,959	-	4,959
GR PARQUE SOLAR LA MEDINA SAS	4,791	-	4,791
GR PARQUE SOLAR CABALLEROS	4,805	-	4,805
GR MONTELIBANO SOLAR SAS	223	-	223
GR POWER CHILE SPA	467	-	467
GRENERGY OPEX SPA	140	-	140
CERRITOS SOLAR SAS	5,028	-	5,028
GRENERGY USA LLP	4,672	-	4,672
GRENERGY EPC EUROPA	8,042	-	8,042
GRENERGY PACIFIC, LTDA.	7,755	-	7,755
Other group companies	271	-	271
Total	206,150	-	206,150

## Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

		housands of euros	
Entity	Non-current assets	Current assets	Total
GR RENOVABLES MÉXICO S.A. DE C.V.	3,589	_	3,589
GRENERGY PERÚ SAC	4,196	_	4,196
GRENERGY COLOMBIA S.S.	4,926	_	4,926
LEVEL FOTOVOLTAICA, S.L.	4,920	-	4,320
KOSTEN.S.A.	4,885	-	4,885
		-	
KOSTEN.S.A.	5,152	-	5,152
KOSTEN.S.A.	5,350	-	5,350
GRENERGY ATLANTIC, S.A.	393	-	393
GR SOLAR 2020, S.L.U.	1,058	-	1,058
GR SUN SPAIN SLU	103	-	103
GR TARUCA	3,173	-	3,173
GR PAINO	3,456	-	3,456
GR AITANA RENOVABLES, S.L.	4,011	-	4,011
GR BAÑUELA RENOVABLES, S.L.	4,002	-	4,002
GR TURBON RENOVABLES, S.L.	4,002	-	4,002
GR ASPE RENOVABLES, S.L.	4,002	-	4,002
GR AITANA RENOVABLES, S.L.	_	279	279
GR BAÑUELA RENOVABLES, S.L.	-	204	204
GR TURBON RENOVABLES, S.L.	_	211	211
GR ASPE RENOVABLES, S.L.	_	199	199
GREEN HUB S. DE R.C. DE C.V.	15,726	-	15,726
EIDEN RENOVABLES, S.L.U.	70	_	70
CHAMBO RENOVABLES, S.L.U.	71	_	71
MAMBAR RENOVABLES, S.L.	69	_	69
EL ÁGUILA RENOVABLES, S.L.	131	_	131
EUGABA RENOVABLES, S.L.U.	210	_	210
NEGUA RENOVABLES, S.L.U.	210		210
TAKE RENOVABLES, S.L.U.	219	-	219
GR SISON RENOVABLES, S.L.U	176	-	176
· · · · · · · · · · · · · · · · · · ·	74	-	
GR PORRÓN RENOVABLES, S.L.U		-	74
GR BISBITA RENOVABLES, S.L.U	170	-	170
GR AVUTARDA RENOVABLES, S.L.U	218	-	218
GR COLIMBO RENOVABLES, S.L.U	210	-	210
GR MANDARÍN RENOVANLES, S.L.U	268	-	268
GR FAISAN RENOVABLES, S.L.U	69	-	69
GR CALAMÓN RENOVABLES, S.L.U	74	-	74
GR MALVASÍA RENOVABLES, S.L.U	27	-	27
GR MARTINETA RENOVABLES, S.L.U	128	-	128
GRENERGY RINNOVABILI ITALIA	256	-	256
GR LAS PALMAS DE COCALÁN	7,341	-	7,341
GRENERGY RENEWABLES UK	561	-	561
GR ANDINO SAC	496	-	496
PARQUE FOTOVOLTAICO NUEVO QUILLAGUA	-	418	418
GR AITANA RENOVABLES, S.L.	-	25	25
GR BAÑUELA RENOVABLÉS, S.L.	_	7	7
GR TURBON RENOVABLES, S.L.	_	9	9
GR ASPE RENOVABLES, S.L.	_	1	1
Other group companies	78		78
Total	79,150	1,353	80,503

In 2022 and 2021 the Company recognized interest income amounting to 7,076 and 3.344 thousand euros, respectively. These loans bear interest at market rates.

### Impairment losses

At December 31, 2022 the Company recognized an impairment loss amounting to 1,116 thousand euros on the borrowing facilities granted to the Group company Green Hub.

Notes to the financial statements for the year ended December 31, 2022

### 8.2 Financial assets

The movements during 2022 and 2021 in the different balances recognized under the headings for financial investments in the accompanying balance sheet are as follows:

	Balance at 12.31.20	Additions	Decreases	Balance at 12.31.21	Additions	Decreases	Balance at 12.31.22
Non-current investments Equity instruments	25	778 -	-	803	<b>2,537</b> 40	(670)	<b>2,670</b> 40
Security deposits and guarantees (Note 7.2)	25	-	-	25	3	-	28
Other financial assets	-	778	-	778	2,494	(670)	2,602
Current investments Loans to companies Other financial assets	<b>6,359</b> 6,359	<b>6,858</b> <b>1,539</b> 5,319	(6,359) - (6,359)	<b>6,858</b> 1,539 5,319	<b>640</b> - 640	(6,131) (812) (5,319)	<b>1,367</b> 727 640
Total	6,384	7,636	(6,359)	7,661	3,177	(6,801)	4,037

### Non-current investments

The balance recognized in connection with non-current equity instruments corresponds to a minority financial stake in an entity, while the balance recognized for other non-current assets corresponds to the amount paid when purchasing various companies in Chile for the construction of solar plants, which at December 31, 2022 had not fulfilled the suspensive contractual conditions and which were therefore not recognized as investments in group companies. The derecognitions under this heading arose as a consequence of transferring items to the heading for investments in group companies given that said suspensive clauses were fulfilled in 2022.

### Current investments

The balance presented for "Loans to companies" reflects the amount receivable from the former shareholders of Parque Fotovoltaico Nuevo Quillagua SpA for the costs incurred when adapting the substation for delivery of energy to the network, totaling a maximum amount of 1,850 thousand euros. These amounts are being collected to the extent said work is being executed.

Other current financial assets at December 31, 2022 and 2021 mainly correspond to time deposits held at Banco Santander and Bankinter which bear interest at market rates.

Notes to the financial statements for the year ended December 31, 2022

The breakdown at December 31, 2022 and 2021 of the financial investments, based on how the Company manages them, is as follows:

		12.31.2022			12.31.2021		
	Equity instruments	Loans, derivatives, and other	Total	Equity instruments	Loans, derivatives, and other	Total	
Non-current financial assets Financial assets at amortized cost Financial assets at cost	<b>40</b> - 40	<b>2,630</b> 2,630	<b>2,670</b> 2,630 40	- - -	<b>803</b> 803	<b>803</b> 803	
Current financial assets Financial assets at amortized cost		<b>1,367</b> 1,367	<b>1,367</b> 1,367	<u>-</u>	<b>6,858</b> 6,858	<b>6,858</b> 6,858	
Total	40	3,997	4,037	-	7,661	7,661	

The Company did not reclassify any financial assets amongst different categories nor did it assign or transfer any financial assets during 2022 or 2021.

At December 31, 2022 and 2021, the financial assets that have fixed maturities, or maturities determinable by residual maturity, present maturities of less than five years.

At December 31, 2022 and 2021 the Company had not delivered or accepted any financial assets as guarantees for transactions.

### 9. Inventories

The breakdown of inventories at December 31, 2022 and 2021 is as follows:

	12.31.2022				12.31.2021	
	Cost	Impairment losses	Balance	Cost	Impairment losses	Balance
Raw materials and other consumables Work in progress	2,136 14,253	-	2,136 14,253	42,512 8,509	- -	42,512 8,509
Total	16,389	-	16,389	51,021	-	51,021

The amounts recognized as inventories mainly correspond to the costs incurred by the company for materials and personnel in connection with the development and construction of the photovoltaic solar power plants that the Group is building/developing for subsequent sale to a third party or for its own use.

Since the directors of the Company consider that there are no indications of impairment losses on inventories at December 31, 2022 and 2021, no impairment loss adjustments were recorded in either year.

The Company has arranged insurance policies to cover the potential risks to which its inventories are exposed. The coverage of these insurance policies is considered sufficient.

Notes to the financial statements for the year ended December 31, 2022

### 10. Trade receivables and other accounts receivable

"Trade receivables" in the accompanying balance sheet presents amounts receivable for the rendering of operation and maintenance services at photovoltaic installations for third parties.

"Other accounts receivable" reflects the amount pending collection for the sale of interests to third parties.

At 2022 and 2021 year end, the Company did not consider any of its receivable balances as doubtful.

## 11. Cash and cash equivalents

The breakdown for this heading at 2022 and 2021 year end is as follows:

	Balance at 12.31.2022	Balance at 12.31.2021
Cash in hand	17,366	49,480
Total	17,366	49,480

The breakdown of the cash balance included in the above table includes restricted balances amounting to 0 thousand euros at December 31, 2022 (December 31, 2021: 1,518 thousand euros). The remaining balances are freely distributable.

## 12. Capital and reserves

### 12.1 Share capital

At December 31, 2022, the Company's share capital amounted to 10,714 thousand euros, corresponding to 30,611,911 shares with a nominal value of 0.35 euros each.

On June 28, 2022, the Company carried out a capital increase amounting to 90,001 thousand euros via the issue of 2,685,000 new shares at a nominal value of 0.35 euros each and a share premium of 33.17 euros each. The costs incurred for the capital increase amounted to 1,075 thousand euros, recognized by reducing voluntary reserves (Notes 12.3 and 16.1).

At December 31, 2022, the following shareholders held a direct stake of more than 10% of share capital:

Shareholder	2022	2021
Daruan Group Holding, S.L.	54%	58%

Notes to the financial statements for the year ended December 31, 2022

#### 12.2 Share Premium

The share premium amounted to 198,912 thousand and 109,851 thousand euros at December 31, 2022 and 2021, respectively. This balance can be used for the same purposes as the voluntary reserves of the Company, including conversion to capital.

#### 12.3 Reserves

The statement of changes in equity which forms a part of these financial statements provides the breakdown for aggregate balances and movements during 2022 and 2021 in this subheading of the accompanying balance sheet. The breakdown and movements of the different balances comprising reserves are shown below:

	Balance at 12.31.20	Increase	Decrease	Balance at 12.31.21	Increase	Decrease	Balance at 12.31.22
Legal and statutory Legal reserve	1,447	254	-	1,701	254	-	1,955
Other reserves Voluntary reserves Capitalization reserves	26,727 778	27,005 743	(1,139)	52,593 1,521	23,901	(1,075) -	75,419 1,521
Total	28,952	28,002	(1,139)	55,815	24,155	(1,075)	78,895

### Legal reserve

In accordance with article 274 of the Spanish Corporate Enterprises Act, 10% of profit must be transferred to the legal reserve each year until it represents at least 20% of share capital.

This reserve cannot be distributed to shareholders and may only be used to offset income statement losses provided no other reserves are available. The balance recognized for this reserve can be used to increase share capital.

### **Voluntary reserves**

These reserves are freely distributable.

The gains or losses obtained on the purchase-sale of treasury shares are recognized directly under voluntary reserves. The increase in voluntary reserves in connection with this item recognized in 2022 totals 1,410 thousand euros (2021: 6,085 thousand euros).

### Capitalization reserve

During 2017 the Company set aside a capitalization reserve, with a charge to available reserves, corresponding to 10% of the increase in capital and reserves of 2016, in accordance with the stipulations of article 25 of Law 27/2014 of November 27, on Corporate Income Tax (Note 16). This reserve will be restricted for a period of 5 years.

Notes to the financial statements for the year ended December 31, 2022

## 12.4 Treasury shares

At 2022 and 2021 year end the treasury share portfolio is broken down as follows:

	Balance at 12.31.2022	Balance at 12.31.2021
Number of shares in treasury share portfolio	611,148	580,588
Total treasury share portfolio	19,728	17,577
Liquidity Accounts	540	485
Fixed Own Portfolio Account	19,188	17,092

During 2022 and 2021, the movements in the treasury share portfolio were as follows:

Year ended December 31, 2022

		Treasury shares				
	Number of shares	Nominal value	Average acquisition price			
Balance at 12.31.2021	580,588	17,577	30.27			
Acquisitions Disposals	939,492 (908,932)	30,242 (28,091)	32.19 30.91			
Balance at 12.31.2022	611,148	19,728	32.28			

Year ended December 31, 2021

		Treasury shares			
	Number of shares	Nominal value	Average acquisition price		
Balance at 12.31.2020 Acquisitions Disposals	<b>484,345</b> 1,908,312 (1,812,069)	<b>8,115</b> 59,634 (50,172)	<b>16.75</b> 31.25 27.69		
Balance at 12.31.2021	580,588	17,577	30.27		

A profit was obtained on Grenergy treasury share transactions during 2022 amounting to 1,410 thousand euros (2021: a profit of 6,085 thousand euros), recognized under "Voluntary reserves" in the accompanying balance sheet.

The purpose of holding the treasury shares is to maintain them available for sale in the market as well as for the incentive plans approved for directors, executives, employees, and key collaborators of the Group (Note 12.5).

At December 31, 2022, treasury shares represent 2% of all the Company's shares (2021: 2.1%).

Notes to the financial statements for the year ended December 31, 2022

### 12.5 Incentive plans for employees

The Board of Directors of the Company approved different incentive plans for certain executives and key personnel based on the granting of options on the Company's shares. Options are granted at different times for each incentive plan though with the same characteristics as the incentive plans to which they are associated:

Incentive plan	Grant date	Date of approval	Number of shares designated at 12.31.2022	Exercise price per share (euros)
Incentive Plan I	Options granted 3	11/27/2018	139.143	3.50
Incentive Plan I	Options granted 4	3/29/2019	42,000	6.90
Incentive Plan II	Options granted 1	10/2/2019	56,165	7.73
Incentive Plan II	Options granted 2	9/28/2020	131,451	15.28
Incentive Plan II	Options granted 3	12/10/2021	94,414	30.45
Incentive Plan II	Options granted 4	11/16/2022	226,086	29.18

The beneficiary of Incentive Plan I will be able to acquire:

- a third of the shares granted for the option from the date on which two years have elapsed counting from the grant date.
- a third of the shares granted for the option from the date on which three years have elapsed counting from the grant date.
- a third of the shares granted for the option from the date on which four years have elapsed counting from the grant date.

In Incentive Plan II, each year the beneficiary will have the right to exercise up to 25% of the options granted. The right to exercise shall be approved by the Commission for Appointments and Remuneration based on the beneficiary's compliance with the objectives established in the Remuneration Policy for Senior Management. The beneficiary can exercise the share options starting two years from their grant date and for a period of three years.

The fair value of the equity instruments granted was determined at the grant date utilizing a Black Scholes valuation model based on the share price at the grant date.

As a consequence of accruals with respect to the estimated fair value of the equity instruments granted during the lifetime of the plan, a balance of 410 thousand euros was recognized under "Employee benefits expense" in the income statement with a credit to "Reserves" in the balance sheet.

Notes to the financial statements for the year ended December 31, 2022

## 13. Provisions and contingencies

The movements during the years ended December 31, 2022 and 2021 in the line items included under this heading in the accompanying balance sheet were as follows:

	Provision for penalties	Provision for quarantees	Total
	·		
Balance at 12.31.2020	-	-	-
Amounts provisioned	1,283	509	1,792
Balance at 12.31.2021	1,283	509	1,792
Amounts provisioned	1,096	-	1,096
Amounts applied	(2,379)	-	(2,379)
Balance at 12.31.2022	-	509	509

### Provision for penalties

This provision relates to the penalties for delays incurred with respect to the construction contract signed for the Escuderos solar park with the following Group companies: GR Aitana, S.L.U.; GR Aspe S.L.U.; GR Bañuela, S.L.U.; and GR Turbón S.L.U. The provision recognized in 2021 increased by 1,096 thousand euros in 2022, recognized under "Losses on, impairment of, and changes in trade provisions" in the accompanying income statement. The entire provision was applied during 2022.

### Provision for guarantees

At each year end the Company evaluates the need to recognize a provision for guaranteeing and covering any inconsistencies that may arise with respect to materials, supplies, and spare parts delivered for the solar plants. The provision recognized at December 31, 2022 and 2021 corresponds to the Escuderos solar park.

## 14. Non-current and current borrowings

The breakdown of these headings in the accompanying balance sheet at December 31, 2022 and 2021 is as follows:

	Non-current borrowings	Current borrowings	Total at 12.31.22
Bonds and other marketable debt securities	83,231	34,529	117,760
Bank borrowings Loans Foreign financing	<b>8,267</b> 8,267	<b>4,875</b> 4,623 252	<b>13,142</b> 12,890 252
Other borrowings	-	130	130
Finance lease payables	845	301	1,146
Total	92,343	39,835	132,178

## Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

	Non-current borrowings	Current borrowings	Total at 12.31.21
Bonds and other marketable debt securities	31,223	32,146	63,369
Bank borrowings Loans	<b>6,712</b> 6,712	<b>2,664</b> 2,664	<b>9,376</b> 9,376
Other borrowings	-	156	156
Finance lease payables	1,088	354	1,442
Total	39,023	35,320	74,343

All the financial liabilities held by the Company are classified as "Financial liabilities at amortized cost" for measurement purposes.

At December 31, 2022 and 2021, the breakdown of borrowings by residual maturities is as follows:

Year ended December 31, 2022

	Bonds and other marketable debt securities	Bank borrowings	Other borrowings	Finance lease payables	Total
Within one year 2024 2025 2026 2027 More than five years	34,529 9,846 21,450 - 51,935	4,875 4,852 2,475 765 175	130 - - - -	301 294 294 257 -	39,835 14,992 24,219 1,022 52,110
Total	117,760	13,142	130	1,146	132,178

Year ended December 31, 2021

	Bonds and other marketable debt securities	Bank borrowings	Other borrowings	Finance lease payables	Total
Within one year	32,146	2,664	156	354	35,320
2023	9,773	2,722	-	287	12,782
2024	21,450	2,783	-	282	24,515
2025	-	1,207	-	281	1,488
2026	-	-	-	238	238
More than five					
years	-	-	-	-	-
Total	63,369	9,376	156	1,442	74,343

During 2022 and 2021, the Company complied with the payment of all its financial debt at maturity. Likewise, at the date of authorization of these financial statements the Company had complied with all obligations assumed.

Notes to the financial statements for the year ended December 31, 2022

#### 14.1 Bonds and other marketable debt securities

The breakdown for this heading is as follows:

					Balan 12.31		Balar 12.31		2022	2021		
Program		Nominal			Interest rate	Maturity	Non-	Current	Non-	Current		Finance
	program	amount	issued	date	date		current	• • •	current	Guirent	costs	costs
Green Bond program (MARF) (*)	Mar-22	100,000	52,500	April-22	4%	5 years	21,415	445	21,450	293	1,288	1,197
Green commercial paper program (MARF)	Sept-21	100,000	60,916	Sept-21	0.7%-2.5%	5 years	9,846	32,539	9,773	31,853	758	86
Green Bond program (MARF) (*)	Oct-19	50,000	22,000	Nov-19	4.75%	5 years	51,970	1,545	-	-	1,546	-
TOTAL							83,231	34,529	31,223	32,146	3,592	1,283

<sup>(\*)</sup> Subject to fulfillment of a series of covenants, which had all been fulfilled at December 31, 2022 and 2021.

The issue of the Green Bond programs was validated by Vigeo Eiris in terms of environmental, social, and governance (ESG) criteria, in accordance with the directives contained in the Green Bond Principles.

The commercial paper program uses a financing framework aligned with the Green Loan Principles 2021 of the Loan Market Association (LMA) and with the Green Bond Principles 2021 of the International Capital Markets Association (ICMA). It is the first such program in Spain.

The Company's green financing framework was subjected to a Second Party Opinion (SPO) issued by the rating agency ESG Sustainalytics. The report considers the positive impact on the environment of the funds used and evaluates the credibility of the green financing framework used by Grenergy, as well as its alignment with international standards.

## 14.2 Bank borrowings

The breakdown of loans subscribed and their main contractual conditions at December 31, 2022 and 2021 is as follows:

					nousands of eu	ros
Financial entity	Maturity date	Type of guarantee	Installments	Non- current liabilities	Current liabilities	Total
Banco Sabadell (ICO) Bankinter (ICO) BBVA (ICO) Bankia (ICO) Banco Santander (ICO) Caixabank (ICO) Banco Santander (ICO) Abanca	4/30/2025 4/30/2025 5/13/2025 4/30/2025 4/30/2025 4/30/2025 9/1/2025 2/28/2027	Corporate Corporate Corporate Corporate Corporate Corporate Corporate	Monthly Monthly Monthly Monthly Monthly Monthly Monthly	1,027 2,615 174 795 435 387 446 2,388	752 1,793 124 544 301 250 249 610	1,779 4,408 298 1,339 736 637 695 2,998
Total				8,267	4,623	12,890

Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

				Thousands of euros			
Financial entity	Maturity date	Type of guarantee	Installments	Non-current liabilities	Current liabilities	Total	
BANCO SABADELL	10/20/2021	Corporate	Monthly	-	3	3	
BANCO SABADELL (US	D 4/19/2021	Corporate	Monthly	_	0	0	
denominated loan)	4/00/0005	'	,	4 770	707	0.540	
Banco Sabadell (ICO)	4/30/2025	Corporate	Monthly	1,779	737	2,516	
Bankinter (ICO)	4/30/2025	Corporate	Monthly	1,231	489	1,720	
BBVA (ICO)	5/13/2025	Corporate	Monthly	298	122	420	
Bankia (ICO)	4/30/2025	Corporate	Monthly	1,338	529	1,867	
Banco Santander (ICO)	4/30/2025	Corporate	Monthly	735	295	1,030	
Caixabank (ICO)	4/30/2025	Corporate	Monthly	637	244	881	
Banco Santander (ICO)	9/1/2025	Corporate	Monthly	694	245	939	
Total				6,712	2,664	9,376	

These loans accrue interest at market rates.

## 14.3 Credit policies and foreign financing

At December 31, 2022 and 2021, the Company had subscribed credit facilities and credit financing for foreign operations with various financial entities. The breakdown of the credit drawn at said dates together with the corresponding contractual terms is as follows:

		Thousands of euros				
		Credit limit		Amount available		
Financial entity	Maturity date	granted	Amount drawn			
SANTANDER	5/23/2023	650	-	650		
BANKINTER	3/25/2023	500	-	500		
BBVA	4/29/2023	500	-	500		
BANCO SABADELL (VISA)	(*)	119	-	119		
Total credit facilities		1,769	·	1,769		
SABADELL	(*)	11,500	-	4,588		
SANTANDER	(*)	30,000	-	-		
CAIXABANK	(*)	25,000	-	4,702		
BANKINTER	(*)	15,500	-	1,149		
BBVA	(*)	40,000	252	1,217		
ABANCA	2/9/2023	6,000	-	411		
CAJAMAR	9/6/2023	30,000	-	30,000		
CAJA RURAL DEL SUR	12/16/2023	5,500	-	5,500		
UNICAJA	9/13/2023	11,000	-	10,000		
BANCO COOPERATIVO ESPAÑOL	5/23/2023	10,000	-	7,725		
SCOTIABANK	7/26/2023	25,000	-	23,660		
Total foreign financing		209,500	252	88,952		
Total		211,269	252	90,721		

<sup>(\*)</sup> Tacit annual renewal

Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

		Thousands of euros					
Financial entity	Maturity date	Credit limit granted	Amount drawn	Amount available			
SANTANDER	5/23/2023	650	_	650			
SABADELL	6/16/2022	200	_	200			
BANKINTER	6/28/2022	500	-	500			
BBVA	4/29/2023	500	-	500			
BANKIA (VISA)	(*)	3	-	3			
BANCO SABADELL (VISA)	(*)	30	-	30			
Total credit facilities		1,883	-	1,883			
SABADELL	(*)	17,800	-	300			
SANTANDER	(*)	12,750	-	-			
CAIXABANK	10/4/2022	15,600	-	951			
BANKINTER	6/28/2022	21,700	-	11,800			
BBVA	(*)	35,000	-	9,630			
ABANCA	1/22/2023	3,600	-	1,530			
NATIXIS	6/1/2022	10,000	-	2,000			
Total foreign financing		116,450	-	26,211			
Total		118,333	-	28,094			

<sup>(\*)</sup> Tacit annual renewal

The foreign financing contracted by the Company for the years 2022 and 2021 includes credit transactions as well as warranty coverage, letters of credit, and guarantees (Note 21.2).

The maturities of said credit lines were established for 2022 and beyond, accruing interest at market rates.

### 14.4 Other borrowings

The breakdown of this heading at December 31, 2022 and 2021 was as follow:

Year ended December 31, 2022

					Thousands of euros		
Lender	Maturity date	Interest rate	Type of guarantee	Installments	Non- current liabilities	Current liabilities	Total
Spanish Center for the Development of Industrial Technology (CDTI)	5/12/2022	Zero interest	No	Monthly	_	130	130
Total					-	130	130

					Tho	usands of eu	ıros
Lender	Maturity date	Interest rate	Type of guarantee	Installments	Non- current liabilities	Current liabilities	Total
Spanish Center for the							
Development of Industrial		Zero					
Technology (CDTI)	5/12/2022	interest	No	Monthly	-	156	156
Total					-	156	156

Notes to the financial statements for the year ended December 31, 2022

These balances correspond to the amounts pending repayment at 2022 and 2021 year end on a zero interest rate loan granted by the CDTI on October 13, 2011 in the amount of 521 thousand euros in order to help finance the necessary investments for the project known as "Design and Modeling of a forecasting system for performance and integral control at energy distribution installations."

## 15. Information on deferred payments to suppliers

In accordance with the stipulations of the third additional provision ("disclosure requirements") of Law 15/2010, of July 5, modified by Law 18/2022, of September 28 ("on creation and growth of companies"), the information relating to the average supplier payment period is as follows:

	2022	2021
	Days	Days
Average supplier payment period	56.54	56.01
Ratio of payments made	58	58
Ratio of transactions pending payment	49	51
	Amount (thousands of	Amount (thousands of
	euros)	euros)
Total payments made	118,293	161,604
Total payments outstanding	22,814	64,179

	2022
(Invoicing volume)	
Total invoices payable during the current year	3,486
Number of invoices paid within deadline	3,381
Paid within deadline (%)	97
(Thousands of euros)	
Total invoices payable during the current year	103,903
Total amount of payments within deadline	100,786
Paid within deadline (%)	97

## 16. Public administrations and tax matters

The breakdown of balances with public administrations at December 31, 2022 and 2021 is as follows:

Receivable from public administrations	Non-current	Current	Balance at 12.31.22
Deferred tax assets	2,377	-	2,377
Current tax assets	-	1,610	1,610
Other receivables from public administrations VAT receivable from the tax authorities		<b>388</b> 388	388 388
Total	2,377	388	2,765

## Notes to the financial statements for the year ended December 31, 2022

Payable to public administrations	Non-current	Current	Balance at 12.31.22
Deferred tax liabilities	782	-	782
Other payables to public administrations Payable to the tax authorities for withholdings Social security agencies	-	<b>295</b> 101 194	<b>295</b> 101 194
Total	-	295	295

### Year ended December 31, 2021

Receivable from public administrations	Non-current	Current	Balance at 12.31.21
Deferred tax assets	1,102	-	1,102
Other receivables from public administrations VAT receivable from the tax authorities	-	<b>519</b> 519	519 519
Total	1,102	519	1,621

Payable to public administrations	Non-current	Current	Balance at 12.31.21
Deferred tax liabilities	960	-	960
Other payables to public administrations Payable to the tax authorities for withholdings	-	<b>217</b> 83	<b>217</b> 83
Social security agencies	-	134	134
Total	-	217	217

### Tax matters

Under prevailing tax regulations, tax returns may not be considered final until they have either been inspected by the tax authorities or until the four-year inspection period has expired. The Company is open to inspection of all taxes to which it is liable for the last four years.

Due to the varying interpretations of the tax regulations applicable, certain tax contingencies that are not objectively quantifiable could arise. Nevertheless, the directors consider that tax debts arising from possible future actions taken by the tax authorities would not have a significant effect on the financial statements taken as a whole.

Notes to the financial statements for the year ended December 31, 2022

### 16.1 Corporate income tax

Due to the differing treatment of certain transactions permitted under prevailing tax legislation, accounting profit differs from taxable income. The reconciliation of accounting profit with taxable income for 2022 and 2021 was the following:

Year ended December 31, 2022

	Income statement			1	d expense rec	•	Total
	Increase	Decrease	Total	Increase	Decrease	Total	
Income and expenses for the year	5,937	-	5,937	-	-	-	5,937
Corporate income tax	5,266		5,266	-	-	-	5,266
Permanent differences From the individual Company	<b>9,391</b> 9,391	<b>(9,082)</b> (9,082)	<b>309</b> 309		<b>(1,075)</b> (1,075)	-	<b>(766)</b> (766)
Temporary differences Eliminations of margins - Group	<b>1,808</b> 1,808	-	<b>1,808</b> 1,808	-	-	-	<b>1,808</b> 1,808
Utilization of tax loss carryforwards							(713)
Preliminary taxable income							11,532
Tax charge (25%) Tax deductions applied Tax payable (refundable) Withholdings and payments on account							2,883 (1,026) 1,857 (2,642)
Tax payable (refundable) for the remaining companies in the tax group							(825)
Net amount payable (refundable)							(1,610)

The positive permanent differences mainly correspond to the portfolio provision relating to the Group companies GR Paino and GR Taruca, amounting to 8,159 thousand euros, and the provision recognized for the balance receivable on the borrowing facilities granted to the Group company Green Hub, amounting to 1,116 thousand euros (Note 8.1).

The negative permanent differences recognized in the income statement correspond to the capital gains obtained from the sale of interests in Chilean and Peruvian Group companies (Note 8.1). In accordance with the Double Taxation Agreement signed by Spain and Chile, profits obtained by a Spanish company arising from the sale of interests held in entities resident in Chile may be taxed in Chile. Further, in accordance with said Chilean tax regulations, the purchaser of the stakes is obliged to withhold a certain amount with respect to the payment made to the seller. In Spain, 95% of the capital gain is tax exempt. Consequently, it is treated as a negative permanent difference which adjusts taxable income, though subject to a withholding tax of 16% on the capital gains obtained in Chile.

The negative permanent differences directly attributed to equity correspond to the expenses incurred for the capital increase that was carried out in 2022 (Note 12.1).

Notes to the financial statements for the year ended December 31, 2022

Eliminations of group margins correspond to the margins obtained in 2022 in the transactions carried out with companies which belong to the tax group in Spain.

Year ended December 31, 2021

	Income statement			Income	Total		
	Increase	Decrease	Total	Increase	Decrease	Total	
Income and expenses for the year	22,745	-	22,745	-	-	-	22,745
Corporate income tax	6,644		6,644	-	-	-	6,644
Permanent differences From the individual Company	<b>3,255</b> 3,255	<b>(29,952)</b> (29,952)	<b>(26,697)</b> (26,697)		<b>(1,518)</b> (1,518)	-	<b>(28,215)</b> (28,215)
Temporary differences Arising in the year	509	-	509	-	-	-	509
Arising in prior years  Eliminations of margins - Group	509	(2,557)	509 ( <b>2,557</b> )	-	-	-	509 ( <b>2,557</b> )
Taxable income (Tax results)	33,153	(32,509)	644	-	(1,518)		(874)

The positive permanent differences mainly correspond to the portfolio provision of the Group company Kosten, S.A. in the amount of 3,200 thousand euros (Note 8.1).

The negative permanent differences recognized in the income statement correspond to the capital gains obtained from the sale of interests in Chilean Group companies (Note 8.1). In accordance with the Double Taxation Agreement signed by Spain and Chile, profits obtained by a Spanish company arising from the sale of interests held in entities resident in Chile may be taxed in Chile. Further, in accordance with said Chilean tax regulations, the purchaser of the stakes is obliged to withhold a certain amount with respect to the payment made to the seller. In Spain, 95% of the capital gain is tax exempt (2020: 100%). Consequently, it is treated as a negative permanent difference which adjusts taxable income, though subject to a withholding tax of 16% on the capital gains obtained in Chile.

The negative permanent differences directly attributed to equity correspond to the expenses incurred for the capital increase that was carried out in 2021 (Note 12.1).

The positive temporary differences correspond to the provision allowance for guarantees in connection with the Escuderos solar park construction contract (Note 13).

Eliminations of group margins correspond to the margins obtained in 2021 in the transactions carried out with companies which belong to the tax group in Spain.

## Notes to the financial statements for the year ended December 31, 2022

The reconciliation of tax payable and tax expense is as follows:

	12.31.2022	12.31.2021
Tax payable	(1,857)	_
Change in deferred taxes	(1,007)	146
Current foreign tax	(4,724)	(6,001)
Unused tax deductions	1,136	-
Capitalization reserve	-	538
Application of tax loss carryforwards	(135)	135
Group margins	452	(960)
Adjustment to 2020 corporate income tax	-	(164)
Other	(138)	(338)
Income tax expense (income)	(5,266)	(6,644)

The line item identified as "Current foreign tax" corresponds to withholding taxes on the gains arising from the sale of interests in foreign Group companies carried out by the Company in 2022 and 2021 (Note 8.1).

As it was in compliance with the stipulations of Law 27/2014, of November 27, on Corporate Income tax, during 2021, via agreements reached by the Board of Directors, the Company chose to avail itself of the tax consolidation regime as Parent company along with the remaining companies which make up the consolidated tax group.

At December 31, 2022 and 2021, the reconciliation of the aggregate accounting results obtained by the companies in the Group and the consolidated tax base was as follows:

Year ended December 31, 2022

	Taxable income	Balance receivable	Balance payable
Grenergy Renovables, S.A.	11,532	_	-
Remaining companies in the Tax Group	(3,298)	-	(825)
Consolidated taxable income	8,234		
Tax payable by the Group	2,059		
Deductions	(1,026)		
Withholdings and payments on account	(2,642)		
Payable (Refundable)	(1,610)		_

### Year ended December 31, 2021

	Taxable income	Balance receivable	Balance payable
Grenergy Renovables, S.A.	(874)	_	_
Remaining companies in the Tax Group	162	-	(42)
Consolidated taxable income	712		
Tax payable by the Group	-		
Deductions	-		
Withholdings and payments on account	-		
Payable (Refundable)	-		

Grenergy Renovables, S.A., as Parent company of a tax group (Note 4.8) recognized a balance receivable from the subsidiaries of the tax group, amounting to 825 thousand euros and corresponding to its accounting calculation of the corporate income tax payable for 2022 (2021: 42 thousand euros).

Notes to the financial statements for the year ended December 31, 2022

### 16.2 Deferred tax assets and liabilities

The difference between the tax expense for 2022 and prior years as compared to the tax already paid or payable for those years is recorded in "Deferred tax assets" or "Deferred tax liabilities," as applicable. Said deferred taxes were calculated by applying the prevailing nominal tax rate to the corresponding amounts.

The breakdown and movements under these balance sheet headings for 2022 and 2021 are as follows:

Year ended December 31, 2022

	Balance at	Recognized in the income statement		Recognized directly in equity				Balance at
	12.31.21	Additions	Retirements	Additions	Derecognitions	12.31.22		
Deferred tax assets Tax loss carryforwards pending offset	<b>1,102</b>	1,410	<b>(135)</b> (135)	-	-	2,377		
Tax deductions pending application	19	1,136	(100)	-	-	1,155		
Temporary differences Capitalization reserve	213 735	274	-	-	-	487 735		
Total	1,102	1,410	(135)	-	-	2,377		
Deferred tax liabilities Temporary differences	<b>(960)</b> (960)	-	<b>178</b> 178	- -	<u>-</u>	<b>(782)</b> (782)		
Total	(960)	-	178	-	-	(782)		

Year ended December 31, 2021

	Balance		ized in the	Recognized directly in		Balance
	at	income	statement	statement equity		at
	12.31.20	Additions	Retirements	Additions	Derecognitions	12.31.21
Deferred tax assets						
Tax loss carryforwards pending offset	-	135	-	-	-	135
Tax deductions pending application	162	19	(162)	-	-	19
Temporary differences (Group margins)	86	196	(69)	-	-	213
Capitalization reserve	199	735	(199)	-	-	735
				-	-	
Total	447	1,085	(430)			1,102
Deferred tax liabilities						
		(000)				(0.00)
Temporary differences (Group margins)	-	(960)	-	-	-	(960)
Total	-	(960)	-	-	-	(960)

The recoverability of deferred tax assets is assessed as soon as they are recognized, and at least at each closing date, in accordance with the results the Company expects to generate in coming years.

Notes to the financial statements for the year ended December 31, 2022

## Tax loss carryforwards pending offset

In 2021 the tax group of Grenergy Renovables in Spain generated 708 thousand euros of tax loss carryforwards which were used in their entirety in 2022.

#### **Deductions**

At 2022 and 2021 year end, there were deductions pending application in the amounts of 1,191 thousand and 55 thousand euros, respectively. These deductions mainly correspond to international double taxation relief generated in 2022 in connection with tax borne in Peru. Said amount can be applied in the tax returns filed for the tax periods which conclude during the 15 subsequent and consecutive years following the tax period of generation.

## 17. Income and expenses

### 17.1 Revenue

### Disaggregation by categories

The distribution of revenue from the Company's continuing operations by activity, geographical markets, as well as when income is recognized, is as follows:

		2022	
(Thousands of euros)	Sales	Services rendered	Total
<u> </u>			
Disaggregation by activities			
Sale of materials	17,485	-	17,485
Construction	80,239	-	80,239
Development fees	4,278	-	4,278
Operation and Maintenance and Asset Management	-	2,059	2,059
	102,002	2,059	104,061
Disaggregation by geographical markets			ï
Chile	62,358	-	62,358
Spain	8,123	1,736	9,859
Colombia	31,521	´ -	31,521
Peru	-	182	182
Argentina	-	141	141
	102,002	2,059	104,061
Disaggregation by timing of transfer			
Goods and services transferred at a given moment	21,763	2,059	23,822
Goods and services transferred over a period of time	80,239	· -	80,239
	102,002	2,059	104,061

## Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

		2021				
(Thousands of euros)	Sales	Services rendered	Total			
Disaggregation by activities						
Sale of materials	20,849	-	20,849			
Construction	105,204	-	105,204			
Development fees	204	-	204			
Operation and Maintenance and Asset Management	-	614	614			
-1	126,257	614	126,871			
	,		•			
Disaggregation by geographical markets						
Chile	20,848	_	20,848			
Spain	105,081	372	105,453			
Mexico	328		328			
Peru	020	166	166			
Argentina	_	76	76			
, a gontana	126,257	614	126,871			
	120,201	014	120,071			
Disaggregation by timing of transfer						
Goods and services transferred at a given moment	21,053	_	21,053			
Goods and services transferred over a period of time	105,204	614	105,818			
Coods and services transiented over a period of time						
	126,257	614	126,871			

## Contract balances with clients

The breakdown of contract balances with clients is as follows:

(Thousands of euros)	2022	2021
Current contract assets Trade receivables, group companies and associates (Note 20.1)	38,239	11,985
Current contract liabilities Current provisions	509	1,792

## 17.2 Cost of sales

The breakdown of this income statement heading for 2022 and 2021 is as follows:

Year ended December 31, 2022

	Purchases	Changes in inventories	Impairment (Reversal)	Total consumption
Consumption of goods for resale	61,397	40,376	-	101,773
Total	61,397	40,376	-	101,773

	Purchases	Changes in inventories	Impairment (Reversal)	Total consumption
Consumption of goods for resale	168,945	(41,995)	-	126,950
Total	168,945	(41,995)	-	126,950

## Notes to the financial statements for the year ended December 31, 2022

The breakdown of purchases carried out in 2022 and 2021, by origin, is as follows:

	Balance at 12.31.22	Balance at 12.31.21
Spain Imports	35,261 26,136	86,999 81,946
Total	61,397	168,945

## 17.3 Social security costs, et al.

The breakdown of this income statement heading for 2022 and 2021 is as follows:

	2022	2021
Social security payable by the Company Other social security expenses	1,745 393	1,215 87
Total	2,138	1,302

The average number of employees, by professional category, in 2022 and 2021, was as follows:

Category	2022	2021
Directors and Senior Management Managers Department heads Technical staff Laborers	13 6 15 75 11	12 5 8 50 11
Total	120	86

The breakdown by gender of employees, directors, and senior management at 2022 and 2021 year end, is as follows:

Year ended December 31, 2022

	12.31.2022			12.31.2021		
Category	Men	Women	TOTAL	Men	Women	TOTAL
Directors and Senior Management	7	6	13	7	6	13
Managers	4	1	5	6	1	7
Department heads	12	6	18	9	1	10
Technical staff	52	33	85	36	20	56
Laborers	8	2	10	11	2	13
Total	83	48	131	69	30	99

Category	Men	Women	TOTAL
Directors and Senior Management	7	6	13
Department directors	4	-	4
Other	61	25	86
Total	72	31	103

Notes to the financial statements for the year ended December 31, 2022

At December 31, 2022 and 2021, the Company had no employees under contract with disabilities greater than or equal to 33%.

## 17.4 Finance income and expenses

The breakdown of finance income and expenses recognized in the accompanying income statement is as follows:

Year ended December 31, 2022

	Thind posting	Group	Total
	Third parties	companies	Total
Income Interest from other financial assets (Note 20.1)	- -	<b>7,076</b> 7,076	<b>7,076</b> 7,076
Expenses Interest on borrowings Other finance expenses	<b>(5,085)</b> (4,165) (920)	- - -	<b>(5,085)</b> (4,165) (920)
Exchange gains (losses)	5,747	-	5,747
Impairment losses and gains (losses) on disposals (Note			
8.1)	9,320	-	9,320
Impairment and losses	(9,052)	-	(9,052)
Gains (losses) on disposals	18,372	-	18,372
Finance cost	9,983	7,076	17,058

	Third parties	Group companies	Total
Income	8	3,344	3,352
Interest from other financial assets	8	3,344	3,352
Expenses	(2,490)	-	(2,490)
Interest on borrowings	(1,674)	-	(1,674)
Other finance expenses	(817)	-	(817)
Exchange gains (losses)	4,688	-	4,688
Impairment losses and gains (losses) on disposals (Note			
8.1)	31,462	(3,200)	28,262
Impairment and losses	(66)	(3,200)	(3,266)
Gains (losses) on disposals	31,528	-	31,528
Finance cost	33,669	144	33,812

Notes to the financial statements for the year ended December 31, 2022

## 18. Foreign currency

The breakdown of transactions carried out in foreign currency during 2022 and 2021 is as follows:

Year ended December 31, 2022

	Equivalent value in	Equivalent value in thousands of euros		
	US Dollars	Total		
Purchases	26,136	26,136		
Sales	57,538	57,538		
Total	83,674	83,674		

Year ended December 31, 2021

	Equivalent value in	Equivalent value in thousands of euros		
	US Dollars	Total		
Purchases	81,946	81,946		
Sales	21,986	21,986		
Total	103,932	103,932		

The breakdown of assets and liabilities denominated in foreign currencies at December 31, 2022 and 2021 is as follows:

Year ended December 31, 2022

	Equivalent	Equivalent value in thousands of euros				
	US Dollars	Other	Total			
Assets Loans to group companies Trade and other receivables Cash and cash equivalents	158,479 100,975 5,280	2,075 - -	160,554 100,975 5,280			
<b>Liabilities</b> Suppliers	(3,624)	-	(3,624)			
Total	261,110	2,075	263,185			

	Equivalent value in thousands of euros				
	US Dollars	Other	Total		
Assets					
Loans to group companies	55,011	561	55,572		
Trade and other receivables	79,310	-	79,310		
Cash and cash equivalents	5,529	-	5,529		
Liabilities					
Suppliers	(36,313)	-	(36,313)		
Total	103,537	561	104,098		

Notes to the financial statements for the year ended December 31, 2022

### 19. Environmental disclosures

During the development phase of the renewable energy projects, either solar or wind, the Company carries out Environmental Impact Assessments systematically. These assessments include a description of all project activities susceptible of having an impact during the life of the project, from civil engineering work up to dismantling activities, and a complete study on alternatives for the installations and their evacuation lines is also performed. It further includes an environmental inventory which discloses the characteristics relating to air, soil, hydrology, vegetation, fauna, protected items, the countryside, heritage items, and socio-economic factors. The main objective is to identify, quantify, and measure all the possible impacts on the natural and socio-economic environment as well as the activities which give rise to them throughout the life of the project, and also to define the preventive, corrective, and compensatory measures with regard to said impacts.

Once the environmental permits have been obtained from the competent authority in the form of an Environmental Impact Statement and the initial construction phase of the projects has started, the Environmental Monitoring Programs are initiated and continued until the dismantling phase of the projects. These programs constitute the system which guarantees compliance with the protective measures defined and with respect to those incidents which may arise, allowing for detection of deviations from foreseen impacts and detection of new unexpected impacts, as well as recalibrating the proposed measures or adopting new ones. These programs also permit Management to monitor compliance with the Environmental Impact Statement efficiently and systematically as well as other deviations which are difficult to foresee and may arise over the course of the construction work and functioning of the project.

The Company contracts specialized professional services for each project in order to perform the Environmental Impact Assessments and execute the Environmental Monitoring Programs together with the associated periodic reports, adding transparency and rigor to the process. Likewise, environmental management plans are established which comprise all the possible specific plans developed in a complementary manner, such as in the case of landscape restoration and integration plans or specific plans for monitoring fauna.

The projects performed by the Company are in general mainly affected by the environmental impact arising out of the occupation of land. Thus, the land selection phase plays a fundamental role and the Company searches for and locates land using a system for analyzing current environmental variables with a view to minimizing environmental impact.

## 20. Related-party transactions

### 20.1 Balances and transactions with related parties

In addition to group entities, the Company's related parties also include its directors and senior management (including close family members) as well as those entities over which they may exercise control or significant influence.

Notes to the financial statements for the year ended December 31, 2022

At 2022 and 2021 year end, the debit and credit balances the Company held with related parties are broken down as follows:

Year ended December 31, 2022

	Parent company	Other group companies	Total
Assets			
Receivable from group companies	_	115,233	115,233
Loans to group companies (Note 8.1)		206,150	206,150
	-	321,383	321,383
Liabilities			
Suppliers – group companies	71	10,003	10,074
Borrowings from group companies	-	1,028	1,028
	71	11,031	11,102

### Year ended December 31, 2021

	Parent company	Other group companies	Total
Assets			
Receivable from group companies	_	63,353	63,353
Loans to group companies (Note 8.1)	-	80,503	80,503
	-	143,856	143,856
Liabilities			
Suppliers - group companies	-	5,908	5,908
Borrowings from group companies	-	277	277
	-	6,185	6,185

The balances with related parties at December 31, 2022 and 2021 are comprised of the following:

- Receivables from group companies: mainly reflects the debt pending collection by the Company from investees and related parties at year end for the sale of consumables and the construction of solar parks, amounting to 71,046 thousand euros and mainly corresponding to Grenergy Renovables Pacific at December 31, 2022 (2021: 49,553 thousand euros) as well as invoices pending issue to different Group companies in connection with the production executed and pending certification for the construction of different projects, amounting to 38,239 thousand euros (2021: 11,985 thousand euros) (Note 17.1).
- Suppliers group companies: mainly reflects the invoices pending receipt from the Group company Grenergy Renovables Pacific for project development services in the amount of 10,003 thousand euros (2021: 5,908 thousand euros).
- Borrowings from group companies: mainly reflects the amount to be returned to different Group companies as a consequence of the tax consolidation in Spain (Note 16.2).

Notes to the financial statements for the year ended December 31, 2022

The breakdown of transactions performed with related parties in 2022 and 2021 is as follows:

Year ended December 31, 2022

	Parent company	Other group companies	Key management personnel	Other related parties	Total
Income Sale of goods Services rendered Other current management income	<b>28</b> - - - 28	<b>113,324</b> 102,002 1,775 2,471	- - -	- - -	<b>113,352</b> 102,002 1,775 2,499
Accrued interest	-	7,076	-	-	7,076
Expenses Services received	<b>658</b> 658	1,096	-	- -	<b>1,754</b> 658
Losses on, impairment of, and changes in trade provisions	-	1,096	-	-	1,096

The transactions with related parties carried out during 2022 relate to the normal course of the Company's business and were carried out on an arm's length basis. The most significant transactions were the following:

- The sale of necessary components for solar installations (panels, inverters, etc.) to Grenergy Pacific Ltda. for a total amount of 17,485 thousand euros.
- Income from the construction of different solar parks amounting to 80,239 thousand euros.
- Development fees invoiced for an amount of 4,278 thousand euros.
- Rendering of operation and maintenance services for solar and wind parks amounting to 1,775 thousand euros.
- Other current management income includes management fees invoiced to the group's subsidiaries. This income was recorded under "Other operating income" in the accompanying income statement.
- Interest accrued on the loans granted to various group companies (Note 8.1).
- Services received mainly correspond to the lease expense for the properties where the Company carries out its activity (Note 7.1).
- Losses on, impairment of, and changes in trade provisions corresponds to the provision for guarantees relating to the construction contract for the Escuderos park.

Notes to the financial statements for the year ended December 31, 2022

Year ended December 31, 2021

	Parent company	Other group companies	Key management personnel	Other related parties	Total
Income Sale of goods Services rendered Other current management income Accrued interest	- - - -	<b>131,574</b> 126,257 362 1,611 3,344	-	- - - -	<b>131,574</b> 126,257 362 1,611 3,344
Expenses Services received Losses on, impairment of, and changes in trade provisions	<b>482</b> 482	<b>1,792</b> - 1,792	- - -	<b>53</b> 53	<b>2,327</b> 535 1,792

The transactions with related parties carried out during 2021 relate to the normal course of the Company's business and were carried out on an arm's length basis. The most significant transactions were the following:

- The sale of necessary components for solar installations (panels, inverters, etc.) to Grenergy Pacific Ltda. for a total amount of 20,848 thousand euros.
- Income from the construction of the Escuderos park amounting to 104,877 thousand euros.
- Other current management income includes management fees invoiced to the group's subsidiaries. This income was recorded under "Other operating income" in the accompanying income statement.
- Interest accrued on the loans granted to various group companies (Note 8.1).
- Services received mainly correspond to the lease expense for the properties where the Company carries out its activity (Note 7.1).
- Losses on, impairment of, and changes in trade provisions corresponds to the provision for guarantees and the provision for delays relating to the construction contract for the Escuderos park.

### 20.2 Disclosures relating to the directors and senior management

During 2022 and 2021 the Company did not extend any advances or credit to its directors, nor did it assume any obligations on their behalf by way of guarantees extended. Likewise, the Company has no pension or life insurance commitments for any of its current or former directors.

Notes to the financial statements for the year ended December 31, 2022

The amounts accrued by members of the Board of Directors during 2022 and 2021 were as follows:

Type of remuneration	2022	2021
Remuneration for membership of Board and/or Board committees	280	133
Salaries	90	155
Variable remuneration in cash	84	139
Share-based remuneration schemes	39	165
Other items	42	50
TOTAL	535	642

The directors of the Parent company are covered by a civil liability insurance policy for which the Company settled a premium amounting to 25 thousand euros in 2022 (2021: 25 thousand euros).

The amounts accrued by senior management corresponding to fixed remuneration, variable annual remuneration, and other items, amounted to 742 thousand euros in 2022 (2021: 829 thousand euros).

#### 20.3 Other disclosures relating to the directors

At the date of authorization of these financial statements none of the members of the Board of Directors disclosed any conflicts of interest, direct or indirect, with those of the Company in connection with said members themselves or any persons to whom article 229 of the Spanish Corporate Enterprises Act refers.

#### 21. Other disclosures

#### 21.1 Risk management policy

The Company's risk management policy has been approved by its Board of Directors. It is the Audit Committee which supervises the efficacy of the risk management system. Based on these policies, the Company's Finance Department has established a series of procedures and controls which make it possible to identify, measure, and manage the financial risks arising from financial instrument activity.

The use of financial instruments exposes the Company to credit, market, exchange rate, interest rate, and liquidity risk.

#### **Market risk**

The market in which the Company operates is related to the sector for production and commercialization of renewable energies. It is for this reason that the factors which influence said market positively and negatively can affect the Company's performance.

Market risk in the electricity sector is based on a complex price formation process in each of the markets in which the Company performs its business activities.

Notes to the financial statements for the year ended December 31, 2022

In general, the price of products offered in the sector of renewable energies contains a regulated component as well as a market component. The first is controlled by the competent authorities of each country or market and can vary whenever said authorities consider it appropriate and necessary, resulting in an obligation for all market agents to adapt to the new circumstances. The cost of energy production would be affected as well as distribution to networks, thereby also affecting the price paid by the Company's clients, either with respect to the negotiation of purchase-sales prices for its projects or price formation in the wholesale market ("merchant"), or under the Power Purchase Agreements ("PPAs").

As far as the market component is concerned, there is the risk that the competitors of Grenergy, both for renewable energies as well as for conventional energies, may be able to offer lower prices, generating competition in the market which, via pricing, may endanger the stability of the Grenergy client portfolio and could thereby provoke a substantial negative impact on its activities, results, and financial position.

At any rate, as the performance of said sector varies significantly from country to country and continent to continent, three years ago the Group initiated a geographical diversification process, breaking into markets outside Spain (currently the Group is present in Spain, Chile, Mexico, Colombia, Argentina, Peru, Italy, the United Kingdom, Poland, the USA, and Germany), thereby reducing this type of risk even more. All the efforts being made by Grenergy at present are focused on further developing the project portfolio it owns in these countries.

### Credit risk

Credit risk relates to the risk of potential loss caused by the Company's counterparties not meeting their contractual obligations, i.e., the possibility that financial assets will not be recovered at their carrying amounts within the established time frames.

Each month a breakdown giving the age of each of the accounts receivable is prepared, which serves as the basis for collection management. The Finance Department requests payment of overdue amounts on a monthly basis.

The percentage of allowances for insolvencies was zero during 2022 and 2021.

#### **Exchange rate risk**

GRENERGY performs a large part of its economic activities abroad and outside the European market, specifically, in Chile, Peru, Argentina, Mexico, and Colombia. At December 31, 2022, practically all the revenue generated by Grenergy in these countries was denominated in currencies other than the euro, specifically, the US dollar. Likewise, a large part of the expenses and investments, mainly corresponding to expenses incurred for consumables required in construction activities and investments in development projects, were also denominated in US dollars.

As a consequence of the fluctuations in the value of the US dollar with respect to the euro, and to the extent that the Group does not at present have any mechanisms or hedging agreements for mitigating these exchange rate risks, Grenergy could suffer a negative impact.

Notes to the financial statements for the year ended December 31, 2022

### **Liquidity risk**

Liquidity risk refers to the possibility that the Company may not be able to meet its financial commitments in the short term. As the Company's business is capital intensive and involves long term debt, it is important for the Company to analyze the cash flows generated by the business so that it can fulfill its debt payment obligations, both financial and commercial.

Liquidity risk arises from the financing needs of Grenergy's activities due to the time lag between requirements being met and the generation of funds.

With a view to guaranteeing liquidity should there be an additional deterioration in the generation of cash by the businesses, the sources for liquidity were expanded during 2022, ensuring that even in an environment of low liquidity the Company would receive support from banking entities at competitive prices.

As the Company has no significant financial commitments in the short term, at the date of authorization of these financial statements, the cash flows generated in the short term by the Company are sufficient to meet the maturities of financial and commercial debt in the short term.

#### **Interest rate risk**

The changes in variable interest rates (e.g., EURIBOR) alter the future flows of assets and liabilities referenced to such rates, especially short and long-term financial debt. The objective of Grenergy's interest rate risk management policy is to achieve a balanced structure of financial debt with a view to reducing the financial cost of debt to the extent possible.

Not only Spain experienced a sharp increase in inflation during 2022 but also the remaining countries where the Group operates.

This scenario is leading central banks to raise official interest rates as a measure to reduce the high inflation rates.

Practically all of the Company's debt at December 31, 2022 and 2021 was arranged at fixed rates, thus limiting the exposure to changes in interest rates.

#### 21.2 Guarantee commitments to third parties

At 2022 year end, the Company held guarantees and sureties with respect to third parties in the amount of 124,421 thousand euros, mainly corresponding to guarantees for the presentation of tenders and participation in auctions for renewable energies (2021: 55,999 thousand euros).

Notes to the financial statements for the year ended December 31, 2022

#### 21.3 Audit fees for the auditors and related entities

The fees accrued during 2022 and 2021 for the audit of accounts and other services rendered by the auditors of the individual financial statements and the consolidated financial statements of the Group (Ernst & Young, S.L. for 2022 and 2021) and by companies belonging to the same network were as follows:

Categories	2022	2021
Audit services	82	73
Limited review at June 30	38	32
Other audit-related services	26	25
Total audit and related services	146	130
Other	-	-
Total other professional services	-	-
Total professional services	146	130

The amount indicated in the table above for "Audit services" includes all fees related to the audit of the financial years 2022 and 2021, irrespective of the invoice date.

### 22. Events after the reporting period

No significant events took place between December 31, 2022 and the date of authorization for issue of the accompanying financial statements that may require disclosure.

											Thousands of	euros		1
			% ca	pital - voting	rights	В	alances at 12.31		Share		Other equity	Profit (loss)	Total equity	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	
GREENHOUSE SOLAR FIELDS, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2	
GREENHOUSE SOLAR ENERGY, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2	
GREENHOUSE RENEWABLE ENERGY, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2	
GUIA DE ISORA SOLAR 2, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	2	-	2	3	(7)	-	-	(4)	
GR SOLAR 2020, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(2)	-	10	11	
GR SUN SPAIN, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(3)	-	-	-	
GR EQUITY WIND AND SOLAR, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	287	-	-	290	
LEVEL FOTOVOLTAICA S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	50%	0%	50%	2	-	2	3	(328)	-	-	(325)	
GR BAÑUELA RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1,161)	(5,982)	438	(6,702)	(**
GR TURBON RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1,153)	(6,009)	666	(6,494)	(**
GR AITANA RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1,110)	(6,063)	691	(6,480)	(**
GR ASPE RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1,178)	(5,982)	293	(6,864)	(**
VIATRES RENEWABLE ENERGY, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	40%	0%	40%	1	-	1	3	-	-	-	3	
EIDEN RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2	
CHAMBO RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2	

											Thousands of	euros	
			% сар	ital - voting	rights	Ва	lances at 12.31	.2022					Total
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee
MAMBAR RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
EL AGUILA RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
EUGABA RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	406	-	406	3	(1)	403	(7)	398
TAKE RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	426	-	426	3	(1)	423	(8)	417
NEGUA RENOVABLES, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	398	-	398	3	(1)	395	(8)	389
GR SISON RENOVABLES, S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR PORRON RENOVABLES, S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR BISBITA RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR AVUTARDA RENOVABLES, S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR COLIMBO RENOVABLES, S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR MANDARIN RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR DANICO RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CHARRAN RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CERCETA RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CALAMON RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-

											Thousands of	euros	
			% сар	ital - voting	rights	Ва	lances at 12.31	1.2022					Total
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee
GR CORMORAN RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR GARCILLA RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LAUNICO RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR MALVASIA RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR MARTINETA RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR FAISAN RENOVABLES S.L.U.	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GRENERGY OPEX, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Operation and maintenance of renewable electric energy installations (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GRENERGY EPC EUROPA, S.L.	Rafael Botí, 26, 28023 Madrid (Spain)	Construction of electric energy installations	100%	0%	100%	3 (3)	-	-	-	-	-	2,245	2,245
GR POWER COMERCIALIZACION, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Commercialization of renewable electric energy (Inactive company) (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 2, SL	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 3, SL	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 4, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED5, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 6, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 7, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-

											Thousands of	euros	
			% сар	ital - voting	rights	Ba	lances at 12.31	1.2022					Total
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee
GR ARLANZON RENOVABLES, S.L	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR ANDALUCIA 1 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CARIÑEN RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CANTABRIA 5 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR ASTURIAS 1 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CANTABRIA 3, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR VALENCIA 3 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR MADRID 2 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR CANTABRIA 4 RENOVABLES, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR MADRID 1, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR VALENCIA 2, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR VALENCIA 1, SLU	Rafael Botí, 26, 28023 Madrid (Spain)	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-

											Thousands of	euros		j
			% ca	pital - voting r	rights	Ba	alances at 12.31.	.2022	Share		Other equity	Profit (loss)	Total equity	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	
GRENERGY PACIFIC LTDA	Chile	Promotion and construction of electric energy installations	99.9%	0%	100%	43	-	43	39	4,972	-	(476)	4,535	(*) (**)
GR PEUMO, S.P.A.	Chile	Production of renewable electric energy	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR QUEULE, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR MAITEN, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR ALGARROBO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR PACIFIC CHILOE SPA	Chile	Production of renewable electric energy (Inactive company)	] -	98%	98%	1 (1)	-	-	-	-	-	-	-	(*) (***)
GR PACIFIC OVALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	] -	98%	98%	1 (1)	-	-	890	(883)	-	-	7	(*) (***)
GR PIMIENTO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR CHAÑAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LÚCUMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LLEUQUE, SPA	Chile	Production of renewable electric energy	] -	100%	100%	-	-	-	1 1	42	-	767	810	(*) (****)
GR NOTRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LENGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR TEPÚ, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR PACAMA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR TEMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR RUIL, SPA	Chile	Production of renewable electric energy	] -	100%	100%	'-	-	-	1 1	36	-	450	487	(*) (****)
GR POLPAICO PACIFIC, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98%	1 (1)	-	-	-	-	-	-	-	(*) (***)
GR Manzano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Naranjillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Mañio SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)

										Thousands of	euros		J	
<b>A</b>	Registered	T		pital - voting i	Ť	i	alances at 12.31	.2022 Carrying	Share capital	Reserves	Other equity	Profit (loss) for the year	Total equity of the	
Company name	address	Activity	Direct	Indirect	Total	Cost	Impairment	amount	capitai		items	for the year	investee	J
GR Tara SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	2 (2)	-	-	-	-	-	-	-	(*)
GR Hualo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Corcolén SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Luma SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Fuinque SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Queñoa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Tayú Spa	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Petra SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Corontillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Liun SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Kewiña SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Frangel SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Maqui SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Petrillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Tepa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
Grenergy OPEX SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	0%	100%	1	-	1	1	1,129	-	1,275	2,405	
Parque Fotovoltaico Nuevo Quillagua SpA	Chile	Production of renewable electric energy	100%	0%	100%	15,210	-	15,210	20,583	2,053	-	1,161	23,797	(*) (**)
GR CORCOVADO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR YENDEGAIA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR KAWESQAR	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR ALARCE ANDINO SPA	Chile	Production of renewable electric energy	0%	100%	100%	1 (1)	-	-	1	-	-	122	123	(*) (****
GR ALERCE COSTERO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)

										Thousands of e	uros		]	
		-	% ca	pital - voting r	ights	Ва	alances at 12.31		Share		Other equity	Profit (loss)	Total equity	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	
GR TORRES DEL PAINE SPA	Chile	Production of renewable electric energy	0%	100%	100%	-	-	-	1	3	-	183	187	(*) (****
GRENERGY PALMAS DE COCOLÁN, SPA	Chile	Holding company	100%	0%	100%	12,356	-	12,356	9,903	(180)	(1,456)	(1,105)	7,162	(*) (**)
GR LA CAMPANA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR VOLCAN ISLUGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LAUCA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR PAN DE AZUCAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR MORRO MORENO, SPA	Chile	Production of renewable electric energy	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR NEVADO TRES CRUCES, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LLULLAILLACO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR SALAR HUASCO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR RAPANUI, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR PUYEHUE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR CABO DE HORNOS, SPA	Chile	Production of renewable electric energy	100%	0%	100%	1 (1)	-	-	1	-	-	(6)	(5)	(*)
GR CERRO CASTILLO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR PALI AIKE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR RADAL SIETE TAZAS, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR ISLA MAGDALENA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GRENERGY LLANOS CHALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LAGUNA SAN RAFAEL, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR POWER CHILE, SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	1	-	1	1	(191)	-	(648)	(838)	(*) (**)

											Thousands of	euros		
			% ca	pital - voting r	rights	Ва	lances at 12.31	.2022	Share		Other equity	Profit (loss)	Total equity	
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	]
CE CENTINELA SOLAR SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	-	-	-	22	-	-	141	163	(*) (****)
CE URIBE DE ANTOFAGASTA SOLAR SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	j -	-	-	2	-	-	403	405	(*) (****)
CHAPIQUINA SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	1	-	1	1 1	-	-	3	4	(*)
MAITE SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	-	-	-	1	-	-	-	1	(*)
MIGUEL SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	-	-	-	1	-	-	-	1	(*)
PARQUE SOLAR TANGUA	Chile	Commercialization of renewable electric energy	100%	0%	100%	913	-	913	-	-	-	-	-	(*)
MANZANO SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	20	-	20		-	-	-	-	(*)
ECOGRENERGY TRANSMISIÓN SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
PLANTA SOLAR LA PAZ II SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	l :-	-	_	i -	-	-	-	-	(*) (****)
PLANTA SOLAR PEÑAFLOR II SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	-	-	_	-	-	-	-	-	(*) (****
PLANTA SOLAR LO MIGUEL II SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	-	-	-	-	-	-	-	-	(*) (****)
PLANTA SOLAR SANTA TERESITA II SPA	Chile	Commercialization of renewable electric energy	0%	100%	100%	-	-	-		-	-	-	-	(*) (****
PFV EL LORO CHOROY	Chile	Commercialization of renewable electric energy	100%	0%	100%	363	-	363	-	-	-	-	-	(*)
GRENERGY PERU SAC	Peru	Promotion and construction of electric energy installations	99%	0%	99%	1	-	1	1	(1,077)	-	816	(260)	(*)
GR JULIACA, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR HUAMBOS, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR APORIC, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR CORTARRAMA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR GUANACO S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR TARUCA S.A.C.	Peru	Production of renewable electric energy	90%	0%	90%	4,932	(4,079)	853	5,764	(1,858)	-	(2,593)	1,313	(*) (**)

			No constitution of the Con					Thousands of e	euros					
			% ca	pital - voting r	ights	Ba	lances at 12.3		Share		Other equity	Profit (loss)	Total equity	
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	
GR PAINO S.A.C.	Peru	Production of renewable electric energy	90%	0%	90%	5,011	(4,080)	931	5,866	(2,329)	-	(2,796)	741	(*) (**)
GR PAICHE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	278 (278)	-	-	-	-	-	-	-	(*)
GR LIBLANCA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	278 (278)	-	-	-	-	-	-	-	(*)
GR ANDINO S.A.C.	Peru	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	(5)	(5)	(*)
GR CAOBA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR CEIBO S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR CHABARBAMBA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR MITOCONGA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR RENOVABLES MÉXICO	Mexico	Promotion and construction of electric energy installations	98%	0%	98%	3	-	3	2	(996)	-	(6)	(1,000)	(*) (**)
GREENHUB S.L. DE C.V.	Mexico	Production of renewable electric energy	20%	80%	100%	20	-	20	109	(2,429)	-	(66)	(2,386)	(*) (**) (*****)
FAILO 3 SACV	Mexico	Production of renewable electric energy (Inactive company)	_	50%	50%	-	-	-	2	(18)	-	(3)	(19)	(*) (***)
ASTILO 1 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	] -	100%	100%	(3)	-	-	2	(31)	-	(12)	(41)	(*) (***)
CRISON 2 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	] -	100%	100%	(3)	-	-	2	(4)	-	(16)	(18)	(*) (***)
MESO 4 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	] -	100%	100%	(3)	-	-	2	(28)	-	(4)	(30)	(*) (***)
ORSIPO 5 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	] -	100%	100%	(3)	-	-	2	(14)	-	(10)	(22)	(*) (***)
MIRGACA 6 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	] -	100%	100%	(3)	-	-	2	(2)	-	(5)	(5)	(*) (***)
GRENERGY COLOMBIA S.A.S.	Colombia	Promotion and construction of electric energy installations	100%	0%	100%	270	-	270	187	(686)	-	(4,515)	(5,014)	(*) (**)
GR PARQUE BRISA SOLAR 2	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE BRISA SOLAR 3	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE PRADO SOLAR 1	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	=	(*)

			1					Thousands of	euros		]			
			% ca	pital - voting r	ights	Ba	lances at 12.3	1.2022					Total	]
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee	
GR PARQUE SOLAR SANDALO 2	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
SAN AGUSTIN SOLAR S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
SANTAMARTA SOLAR S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR SOL DE BAYUNCA SAS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	(66)	-	(1,767)	(1,833)	
CERRITOS SOLAR S.AS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	153	153	(*) (**)
CENTRO SOLAR, S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
MONTELIBANO SOLAR, S.A.S	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	(5)	(5)	(*)
GRENERGY GESTIÓN E INFRAESTRUCTURA S.A.S.	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOL DE AYAPEL S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE CENTRO SOLAR 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE BRISA SOLAR 4 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE GALAPA SOLAR 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE CAMPO DE LA CRUZ S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE TUCANES 3 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE NUEVA MONTERIA SOLAR 1 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE NUEVA BARRANQUILLA 2 SOLAR S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SAN JUAN SOLAR 1 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SAN JUAN SOLAR 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE BREZO SOLAR 1 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE BREZO SOLAR 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)

											Thousands of	euros		]
			% ca	pital - voting r	ights	Ba	alances at 12.3°	.2022					Total	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee	
GR PARQUE GUACAMAYAL SOLAR S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOL DE ZAWADY S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SINCE SOLAR S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE LOS CABALLEROS 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOLAR TUCANES 2 S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE NUEVA BARRANQUILLA 1 SOLAR S.A.S E.S.P	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR SOL DE SANTANDER S.A.S E.S.P.	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOLAR SOL DEL MAR II S.A.S. E.S.P.	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOLAR SANDALO II S.A.S E.S.P.	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE SOLAR LA MEDINA SAS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	304	304	(*) (**
GR PARQUE SOLAR LOS CABALLEROS SAS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	382	382	(*) (**
GRENERGY RINNOVABILI ITALIA SRL	Italy	Promotion and construction of electric energy installations	100%	0%	100%	350	-	350	350	(32)	-	(130)	188	
GR RINNOVABILI 1 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 2 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 3, SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 4 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 5 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 6 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 7 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 8 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10		10	10			-	10	

										Thousands of	euros		J	
			% сар	ital - voting	rights	Bal	ances at 12.3°	1.2022					Total	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee	
GR RINNOVABILI 9 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GR RINNOVABILI 10 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10	
GRENERGY RENEWABLES UK LIMITED	UK	Promotion and construction of electric energy installations	100%	0%	100%	-	-	-	-	(42)	-	(153)	(195)	(*)
GR RENEWABLES 1 LIMITED	UK	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR RENEWABLES 2 LIMITED	UK	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR RENEWABLES 3 LIMITED	UK	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR RENEWABLES 4 LIMITED	UK	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR RENEWABLES 5 LIMITED	UK	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GRENERGY POLSKA, S.P. ZOO	Poland	Promotion and construction of electric energy installations	100%	0%	100%	3	-	3	1	-	-	(156)	(155)	
GRENERGY ERNEUERBARE ENERGIEN GMBH	Germany	Promotion and construction of electric energy installations	100%	0%	100%	25	-	25	25	-	-	-	-	
GRENERGY RENOVABLES USA LLC	USA	Promotion and construction of electric energy installations	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
SOFOS HARBERT RENEWABLE	USA	Promotion and construction of electric energy installations	0%	40%	40%	-	-	-	6,450	(1,275)	-	(1,018)	4,157	(*) (***
GRENERGY ATLANTIC, S.A.U.	Argentina	Promotion and construction of electric energy installations	100%	0%	100%	402	-	402	227	(245)	-	(138)	(156)	(*)
KOSTEN S.A.	Argentina	Operation and maintenance of renewable electric energy installations	100%	0%	100%	8,159	(5,536)	2,623	5,272	(4,788)	-	1,691	2,175	(*) (**)

<sup>(\*)</sup> Exchange rate at closing of 12.31.2022 applied, with average rates applied to the 2022 income statement. (\*\*) Audited financial statements

<sup>(\*)</sup> Audited intancial statements (\*\*\*) Indirect ownership via GR Equity Wind and Solar (\*\*\*\*) Indirect ownership via GR Las Palmas de Cocalán (\*\*\*\*) Indirect ownership via GR Renovables México (\*\*\*\*\*) Indirect ownership via Grenergy Renovables USA

										Th	ousands of	euros	
			% cap	ital - voting	rights	Ва	lances at 12.3	1.2021			Other	Profit	Total
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	equity items	(loss) for the year	equity of the investee
GREENHOUSE SOLAR FIELDS, S.L.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2
GREENHOUSE SOLAR ENERGY, S.L.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2
GREENHOUSE RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	(1)	-	-	2
GUÍA DE ISORA SOLAR 2, S.L.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	2	-	2	3	(7)	-	-	(4)
GR SOLAR 2020, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(2)	-	-	1
GR SUN SPAIN, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(3)	-	-	- 1
GR EQUITY WIND AND SOLAR, S.L.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3	-	3	3	287	-	-	290
LEVEL FOTOVOLTAICA S.L.	Spain	Production of renewable electric energy (Inactive company)	50%	0%	50%	1	-	1	2	(328)	-	-	(326)
GR BAÑUELA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1)	(1,626)	(1,160)	(2,784)
GR TURBON RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1)	(1,626)	(1,152)	(2,776)
GR AITANA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(2)	(1,626)	(1,109)	(2,734)
GR ASPE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	968	-	968	3	(1)	(1,626)	(1,177)	(2,801)
VIATRES RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy (Inactive company)	40%	0%	40%	1	-	1	3	-	-	-	3
EIDEN RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
CHAMBO RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
MAMBAR RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
EL ÁGUILA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
EUGABA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
TAKE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2
NEGUA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	0%	100%	3	-	3	3	(1)	-	-	2

			% capital - voting rights Balances at 12.31.2021					Т	housands of	euros			
		<u> </u>	% сар	ital - voting	rights	Ва	lances at 12.3	1.2021			Other	Profit	Total
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	equity items	(loss) for the year	equity of the investee
GR SISON RENOVABLES, S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR PORRÓN RENOVABLES, S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR BISBITA RENOVABLES S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR AVUTARDA RENOVABLES, S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR COLIMBO RENOVABLES, S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR MANDARÍN RENOVABLES S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR DÁNICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR CHARRAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR CERCETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR CALAMÓN RENOVABLES S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR CORMORÁN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR GARCILLA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR LAUNICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR MALVASÍA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR MARTINETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR FAISÁN RENOVABLES S.L.U.	Spain	Production of renewable electric energy	100%	0%	100%	(3)	-	-	-	-	-	-	-
GRENERGY OPEX, S.L	Spain	Operation and maintenance of renewable electric energy installations (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GRENERGY EPC EUROPA, S.L.	Spain	Construction of electric energy installations (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-
GR POWER COMERCIALIZACIÓN, S.L	Spain	Commercialization of renewable electric energy (Inactive company) (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-
GR LA PARED 2, SL	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-

											Thousands of	euros		1
			% cap	ital - voting	rights	Ва	lances at 12.31	1.2021					Total	1
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee	
GR LA PARED 3, SL	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-	
GR LA PARED 4, S.L	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-	
GR LA PARED5, S.L	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-	
GR LA PARED 6, S.L	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	3 (3)	-	-	-	-	-	-	-	
GR LA PARED 7, S.L	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-	
GR ARLANZÓN RENOVABLES, S.L	Spain	Production of renewable electric energy (Inactive company)	100%	0%	100%	(3)	-	-	-	-	-	-	-	
GRENERGY PACIFIC LTDA	Chile	Promotion and construction of electric energy installations	99.9%	0%	100%	43	-	43	37	5,147	-	(425)	4,759	(*) (**)
GR PEUMO, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	2 (2)	-	-	-	-	-	-	-	(*)
GR QUEULE, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR MAITÉN, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR ALGARROBO S.P.A	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR PACIFIC CHILOÉ SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98%	(1)	-	-	-	-	-	-	-	(*) (***)
GR PACIFIC OVALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98%	(1)	-	-	853	(846)	-	-	7	(*) (***)
GR PIMIENTO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR CHAÑAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LÚCUMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LLEUQUE, SPA	Chile	Production of renewable electric energy	] -	100%	100%	· · ·	-	-	1	(2)	-	40	39	(*) (****)
GR NOTRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR LENGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR TEPÚ, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)

											Thousands of	euros		
			% ca	pital - voting	rights	B	alances at 12.31		Share		Other equity	Profit (loss)	Total equity	ļ
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee	
GR PACAMA,S PA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR TEMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR RUIL, SPA	Chile	Production of renewable electric energy	-	100%	100%	- `-	-	-	1	(1)	-	33	33	(*) (****)
GR POLPAICO PACIFIC, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98%	1 (1)	-	-	-	-	-	-	-	(*) (***)
GR Manzano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Naranjillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Mañio SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Tara SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Hualo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Corcolén SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Luma SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Fuinque SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Queñoa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Tayú Spa	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Petra SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Corontillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Liun SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Kewiña SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Frangel SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
GR Maqui SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)

											Thousands of	euros		
			% cap	oital - voting	rights	Ba	lances at 12.31	1.2021				Profit	Total	
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	(loss) for the year	equity of the investee	
GR Petrillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	2 (2)	-	-	-	-	-	-	-	(*)
GR Tepa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(2)	-	-	-	-	-	-	-	(*)
Grenergy OPEX SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	0%	100%	1	-	1	1	259	-	873	1,133	(*) (**)
Parque Fotovoltaico Nuevo Quillagua SpA	Chile	Production of renewable electric energy	100%	0%	100%	15,211	-	15,211	19,471	(3,679)	-	3,645	19,437	(*) (**)
GR CORCOVADO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR YENDEGAIA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR KAWESQAR	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR ALARCE ANDINO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR ALERCE COSTERO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR TORRES DEL PAINE SPA	Chile	Production of renewable electric energy	0%	100%	100%	`-	-	-	1	(1)	-	3	3	(*) (****)
GR NAHUELBUTA SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR CONGUILILLO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GRENERGY PALMAS DE COCOLÁN, SPA	Chile	Holding company	100%	0%	100%	2,190	-	2,190	2,259	-	(182)	(163)	1,914	(*) (**)
GR LA CAMPANA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR VOLCÁN ISLUGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LAUCA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR PAN DE AZÚCAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR MORRO MORENO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR NEVADO TRES CRUCES, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LLULLAILLACO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)

									Thousands of euros				]	
			% сар	ital - voting	rights	Ba	lances at 12.3	1.2021				Profit	Total	]
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	(loss) for the year	equity of the investee	
GR SALAR HUASCO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	1 (1)	-	-	-	-	-	-	-	(*)
GR RAPANUI, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR PUYEHUE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR CABO DE HORNOS, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR CERRO CASTILLO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR PALI AIKE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR RADAL SIETE TAZAS, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR ISLA MAGDALENA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GRENERGY LLANOS CHALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR LAGUNA SAN RAFAEL, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	0%	100%	(1)	-	-	-	-	-	-	-	(*)
GR POWER CHILE, SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	2	-	2	1	(68)	-	(108)	(175)	(*)
CE CENTINELA SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	28	-	28	21	-	-	-	21	(*)
CE URIBE DE ANTOFAGASTA SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	3	-	3	2	-	-	-	2	(*)
CHAPIQUINA SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	2	-	2	1	-	-	-	1	(*)
MAITE SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	1,268	-	1,268	1	-	-	-	1	(*)
MIGUEL SOLAR SPA	Chile	Commercialization of renewable electric energy	100%	0%	100%	1,319	-	1,319	1	-	-	-	1	(*)
GRENERGY PERÚ SAC	Peru	Promotion and construction of electric energy installations	99%	0%	99%	-	-	-	1	(442)	-	(554)	(995)	(*)
GR JULIACA, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR HUAMBOS, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR APORIC, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)

											Thousands of	euros		
			% cap	oital - voting	rights	Ва	lances at 12.31	1.2021					Total	ĺ
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year	equity of the investee	
GR BAYONAR, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR VALE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR CORTARRAMA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR GUANACO S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR TARUCA S.A.C.	Peru	Production of renewable electric energy	90%	0%	90%	4,933	-	4,933	5,452	(486)	-	(1,220)	3,746	(*) (**)
GR PAINO S.A.C.	Peru	Production of renewable electric energy	90%	0%	90%	5,012	-	5,012	4,782	(472)	-	(1,587)	2,723	(*) (**)
GR PAICHE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	278 (278)	-	-	-	-	-	-	-	(*)
GR LIBLANCA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	0%	100%	278 (278)	-	-	-	-	-	-	-	(*)
GR RENOVABLES MÉXICO	Mexico	Promotion and construction of electric energy installations	98%	0%	98%	3	-	3	2	(490)	-	(348)	(836)	(*) (**)
GREENHUB S.L. DE C.V.	Mexico	Production of renewable electric energy	20%	80%	100%	20	-	20	97	143	-	(2,204)	(1,964)	(*) (******)
FAILO 3 SACV	Mexico	Production of renewable electric energy (Inactive company)	-	50%	50%	-	-	-	2	(15)	-	(1)	(14)	(*) (***)
ASTILO 1 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	100%	100%	(3)	-	-	2	(26)	-	(2)	(26)	(*) (***)
CRISON 2 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	100%	100%	(3)	-	-	2	(3)	-	(2)	(3)	(*) (***)
MESO 4 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	100%	100%	(3)	-	-	2	(24)	-	(2)	(24)	(*) (***)
ORSIPO 5 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	100%	100%	(3)	-	-	2	(3)	-	(14)	(15)	(*) (***)
MIRGACA 6 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	100%	100%	(3)	-	-	2	(1)	-	(2)	(1)	(*) (***)
GRENERGY COLOMBIA S.A.S.	Colombia	Promotion and construction of electric energy installations	100%	0%	100%	271	-	271	209	(118)	-	(629)	(538)	(*)
GR PARQUE BRISA SOLAR 2	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE BRISA SOLAR 3	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-	(*)
GR PARQUE PRADO SOLAR 1	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	=		-	-			-	(*)

											Thousands of e	uros	
			% ca	pital - voting rig	ghts	Ba	lances at 12.31		Share		Other equity	Profit (loss)	Total equity
Company name	Registered address	Activity	Direct	Indirect	Total	Cost	Impairment	Carrying amount	capital	Reserves	items	for the year	of the investee
GR PARQUE SOLAR SÁNDALO 2	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-
SAN AGUSTÍN SOLAR S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-
SANTAMARTA SOLAR S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-
GR SOL DE BAYUNCA SAS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	-	-
CERRITOS SOLAR S.AS	Colombia	Production of renewable electric energy	100%	0%	100%	-	-	-	-	-	-	-	-
CENTRO SOLAR, S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-
MONTELÍBANO SOLAR, S.A.S	Colombia	Production of renewable electric energy (Inactive company)	100%	0%	100%	-	-	-	-	-	-	-	-
GRENERGY RINNOVABILI ITALIA SRL	Italy	Promotion and construction of electric energy installations	100%	0%	100%	100	-	100	100	(8)	-	(20)	72
GR RINNOVABILI 1 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 2 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 3, SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 4 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 5 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 6 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 7 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 8 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 9 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GR RINNOVABILI 10 SRL	Italy	Production of renewable electric energy (Inactive company)	100%	0%	100%	10	-	10	10	-	-	-	10
GRENERGY RENEWABLES UK LIMITED	UK	Promotion and construction of electric energy installations	100%	0%	100%	-	-	-	-	(43)	-	-	(43)
GRENERGY POLSKA, S.P. ZOO	Poland	Promotion and construction of electric energy installations	100%	0%	100%	-	-	-	-	-	-	-	-
GRENERGY ATLANTIC, S.A.U.	Argentina	Promotion and construction of electric energy installations	100%	0%	100%	402	-	402	216	(314)	71	234	207
KOSTEN S.A.	Argentina	Operation and maintenance of renewable electric energy installations	100%	0%	100%	8,159	(5,536)	2,623	4,988	(1,188)	62	(3,374)	488

<sup>(\*)</sup> Exchange rate at closing of 12.31.2021 applied, with average rates applied to the 2021 income statement.
(\*) Audited financial statements
(\*\*) Indirect ownership via GR Equity Wind and Solar
(\*\*\*) Indirect ownership via GR Las Palmas de Cocalán
(\*\*\*\*) Indirect ownership via GR Renovables Mexico

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#### 1. 2022 Business Performance

According to Bloomberg New Energy Finance (BNEF), 268GW of solar energy installations were installed globally during 2022. Installing this capacity during the year involves a 36% year on year increase in investments, up to 308 trillion euros.

Though global cost inflation has been putting pressure on costs in the renewable energy industry, increasing the cost of key components for its installations, the cost of other sources of energy, such as gas or petroleum, experienced even more severe inflation, which strengthened the relative competitiveness of renewable energies and evidenced the need for reducing dependency on certain non-renewable energy commodities.

BNEF expects new installed capacity of 317 GW in 2023 for solar energy at a global level as compared to the 266 GW of installed capacity estimated for 2022.

As far as storage installations are concerned, this activity continues to grow exponentially with an estimated 48 GW installed in 2022 and 405 GW expected by 2030.

In the long term BNEF expects exponential growth in the renewable energy sector until it reaches 85% of energy supplied in 2050.

The main headings for the income statement and balance sheet are explained below:

- Total revenue for the year amounted to 104,061 thousand euros, representing a
  decrease of 18% with respect to 2021. This decrease is mainly due to the fact that
  another Group company started performing the construction activity towards the end
  of 2022.
- The breakdown of all operating income by nature in 2022 was as follows:
  - TOTAL Revenue: 104,061 thousand euros:
    - Sale of solar panels and other materials: 17,485 thousand euros
    - Revenue from construction: 80.239 thousand euros
    - Revenue from development fees: 4,278 thousand euros
    - O&M income (maintenance of plants): 2,059 thousand euros
  - TOTAL Other Operating Income: 2,757 thousand euros:
    - Revenue from management fees: 2,471 thousand euros
    - Other operating income: 286 thousand euros

## Management Report for the year ended December 31, 2022

- The results for the year before taxes showed profits amounting to 11,203 thousand euros (a decrease of 62% with respect to 2021). Net profits for the year came in at 5,937 thousand euros (a decrease of 74% with respect to 2021). These results confirm the continuity of Grenergy's activities in the development of its projects, construction, and connecting plants, as reflected in last year's management report. In addition, during 2022, 3 photovoltaic parks in Chile and 2 parks in Peru were transferred together with their respective vehicle entities. Grenergy considers these results as very positive given that they reflect the continuity of growth in Latin America and the consolidation of sales of installations in this region.
- The balance for employee benefits expenses increased by 35%, amounting to 9,140 thousand euros in 2022, reflecting the continued strengthening of the workforce and an important sign that talent is being attracted, resulting in a larger corporate structure for Grenergy in all its departments.
- "Finance cost" decreased by 50% with respect to the previous year, amounting to a positive balance of 17,058 thousand euros in 2022 as a consequence of fewer sales of interests held in Group companies, all of which are vehicle entities which own the developments and the project permits which were transferred, the impairment losses on interests held in the Group companies GR Taruca and GR Pain, and the impairment losses on the borrowing facilities granted to the Group company Green Hub.
- Capital and reserves amounted to 274,730 thousand euros, increasing by 94,122 thousand euros with respect to the prior year end (a 52% increase), mainly as a consequence of the capital increase carried out in 2022 for an amount of 90,000 thousand euros.
- In 2023 Grenergy will continue to develop its portfolio of projects via its subsidiaries in Latin America and Europe.
- The average number of employees during 2022, broken down by professional categories, was the following:

Category	2022	2021
Directors and Senior Management	13	12
Managers	6	5
Department heads	15	8
Technical staff	75	50
Laborers	11	11
Total	120	86

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### 2. Privileged information and other relevant information for FY 2022

- Towards the end of March 2022, the Group published the sustainability report corresponding to 2021. The most noteworthy items in said report are the milestones for the year in terms of sustainability, corporate governance, and social matters, including calculation of the main non-financial KPIs for said period.
- On March 15, 2022, the rating agency Axesor Rating (now called "Ethifinance") increased the rating for Grenergy Renovables, S.A. from "BB+" to "BBB-," while maintaining the stable trend.
- On March 22, 2022, Grenergy announced the placement of a green commercial paper program on the Alternative Fixed Income Market ("MARF") with an outstanding maximum balance of 100,000,000 euros. The program utilizes a financing framework aligned with the 2021 Green Bond Principles of the International Capital Markets Association (ICMA).

Further, the program was set up with a view to diversifying the Company's financing sources and allowing for more options regarding how to fulfill the strategic growth plan in coming years. The Company's green financing framework was subjected to a Second Party Opinion (SPO) issued by the rating agency Sustainalytics. The report considers the positive impact on the environment of the funds used and evaluates the credibility of the green financing framework used by Grenergy, as well as its alignment with international standards.

- The Parent held its ordinary general shareholders meeting on May 11, 2022. All the items included in the agenda were approved by a majority in said meeting. The main points approved included the following:
  - Approval of the annual consolidated financial statements
  - Approval of the proposed application of profits for 2021
  - Approval of the Board of Directors' social management during the year ended December 31, 2021
  - Renewal of the auditor of accounts for the Company and its consolidated Group, covering both 2022 and 2023.
- On June 28, 2022, Grenergy Renovables announced its second capital increase, consequently obtaining a total of 90 million euros. Subsequent to the capital increase the Company's free float amounted to 43.3%.
- On September 16, 2022, Grenergy placed its second green commercial paper program ("Green Commercial Paper Program GRENERGY RENOVABLES 2022") on the Alternative Fixed Income Market ("MARF") with a maximum outstanding balance of 150,000,000 euros.

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The program uses a financing framework aligned with the Green Loan Principles 2022 of the Loan Market Association (LMA) and with the Green Bond Principles 2022 of the International Capital Markets Association (ICMA).

On November 24, 2022, Grenergy presented a share repurchase program. The
objective of said program is to remunerate the Company's key personnel via share
option plans.

The maximum number of shares to be acquired ("MNSA") under the Repurchase Program amounts to 400,000 treasury shares, representing approximately 1.3% of the Company's share capital at the date of this report. In addition, the maximum net investment for the Repurchase Program totals 16,000,000 euros ("Maximum Investment").

## 3. Corporate governance

The governance of Grenergy is conducted in accordance with the established principles of efficacy and transparency as per the main recommendations and standards prevailing at an international level.

#### **Board of Directors**

Below is a description of Grenergy's Board of Directors at the date of preparation of these consolidated financial statements, indicating the positions filled by each member:

Name/corporate name	Position	Type of director	Date of first appointment	End of appointment
Mr. David Ruiz de Andrés	Chairman / CEO	Executive	5/19/2015	11/15/2023
Mr. Antonio Jiménez Alarcón	Board member	Proprietary	11/15/2019	11/15/2023
Mr. Florentino Vivancos Gasset	Board member	Proprietary	5/19/2015	11/15/2023
Ms. Ana Peralta Moreno	Board member	Independent	6/27/2016	11/15/2023
Mr. Nicolás Bergareche Mendoza	Board member	Independent	6/27/2016	11/15/2023
Ms. María del Rocío Hortigüela Esturillo	Board member	Independent	11/15/2019	11/15/2023
Ms. María Merry del Val Mariátegui	Board member	Proprietary	6/29/2021	6/29/2025
Ms. Teresa Quirós Álvarez	Board member	Independent	6/29/2021	6/29/2025

The Board of Directors has the following committees:

- Audit and Control Committee
- Appointments, Remuneration, and Sustainability Committee

These committees have been attributed legal functions as well as those established in the Code for Good Corporate Governance approved by the CNMV.

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#### **Senior executives**

#### Steering Committee

The senior executives of the Group (understood as those who report directly to the Board of Directors and/or the CEO) at the date of preparation of these consolidated financial statements follow:

Name	Position	
Mr. David Ruiz de Andrés	Chief Executive Officer (CEO)	
Mr. Daniel Lozano Herrera	Strategy and Capital Markets Director	
Ms. Mercedes Español Soriano	M&A Director	
Ms. Emi Takehara	Financial Director	
Mr. Álvaro Ruiz Ruiz	Director of Legal Area	
Mr. Francisco Quintero Berganza	Generation and Equity Director	

#### Internal Audit

The internal audit function is performed by Ms. Carlota Seoane, who reports to the Audit Committee.

### 4. Environmental disclosures

During the development phase of the renewable energy projects, either solar or wind, the Company carries out Environmental Impact Assessments systematically. These assessments include a description of all project activities susceptible of having an impact during the life of the project, from civil engineering work up to dismantling activities, and a complete study on alternatives for the installations and their evacuation lines is also performed. It further includes an environmental inventory which discloses the characteristics relating to air, soil, hydrology, vegetation, fauna, protected items, the countryside, heritage items, and socio-economic factors. The main objective is to identify, quantify, and measure all the possible impacts on the natural and socio-economic environment as well as the activities which give rise to them throughout the life of the project, and also to define the preventive, corrective, and compensatory measures with regard to said impacts.

Once the environmental permits have been obtained from the competent authority in the form of an Environmental Impact Statement and the initial construction phase of the projects has started, the Environmental Monitoring Programs are initiated and continued until the dismantling phase of the projects. These Programs constitute the system which guarantees compliance with the protective measures defined and with respect to those incidents which may arise, allowing for detection of deviations from foreseen impacts and detection of new unexpected impacts, as well as recalibrating the proposed measures or adopting new ones. These programs also permit Management to monitor compliance with the Environmental Impact Statement efficiently and systematically as well as other deviations which are difficult to foresee and may arise over the course of the construction work and functioning of the project.

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The Company contracts specialized professional services for each project in order to perform the Environmental Impact Assessments and execute the Environmental Monitoring Programs together with the associated periodic reporting, adding transparency and rigor to the process. Likewise, environmental management plans are established which comprise all the possible specific plans developed in a complementary manner, such as in the case of landscape restoration and integration plans or specific plans for monitoring fauna.

The projects performed by the Company are in general mainly affected by the environmental impact arising out of the occupation of land. Thus, the land selection phase plays a fundamental role and the Company searches for and locates land using a system for analyzing current environmental variables with a view to minimizing environmental impact.

## 5. ESG analysis

### Compliance with the ESG Action Plan 2022

In February 2022 the Company published its ESG Action Plan 2022, including the objectives for the first phase of the ESG Roadmap 2023, affirming its commitment to informing the public on its progress on a quarterly basis.

In accordance with this commitment, the Company has presented the objectives reached in each of its quarterly presentation of results. A summary of the main milestones achieved in 2022 is provided below.

In reflection of the Company's commitment to equality issues, a pay gap analysis was carried out at company level during the first quarter, concluding that there were no gender-related pay differences and obtaining a positive result of 0.27% for the pay gap in 2022. Additionally, at the end of the first quarter the Company prepared and published the 2021 Sustainability Report based on the main sustainability reporting standards, the Global Reporting Initiative (GRI) in its revised version. Thus, we acted in advance of the regulatory processes.

In the second quarter, Grenergy developed an energy efficiency and emissions reduction plan establishing an ambitious program for replacing Grenergy's fossil fuel vehicles with hybrid/electric vehicles, using energy-efficient lighting fixtures, and obtaining certification of electricity supply from renewable sources, amongst others. Finally, 3 internal sustainability training sessions were organized for both management and key personnel to promote ESG awareness at a transversal level in the firm.

In the third quarter, a control system was defined with respect to implementation of the policies established within the Company's internal regulatory framework, designating a control manager to carry out each policy. The Company has also revised and expanded its internal ESG reporting procedure on a periodic basis, including ESG metrics that depend on financial and material criteria in accordance with the commitments established in the Sustainability Policy. Further, in parallel to the previous objectives, the employee training plan was improved during this quarter in order to support professional development, improve team capabilities, and strengthen commitment to the employees.

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Finally, with a view to managing ESG risks in our supply chain, in the last quarter of the year the purchasing procedure was updated by incorporating a series of ESG clauses relating to protection of human rights, conflict minerals, and zero tolerance for corruption and bribery, amongst others, while an agreement was also signed with the Achilles supplier platform for certification of suppliers and management of supplier risk based on ESG, commercial, and compliance criteria. In addition, a series of impact assessments with respect to human rights were carried out at the project level based on preliminary training for key personnel, followed by interviews with Grenergy personnel and questionnaires submitted later for obtaining a diagnosis of the situation and subsequently identifying and evaluating risks and/or abuses relating to human rights. Furthermore, in terms of environmental matters, a biodiversity program will be implemented over the coming months dedicated to restoration and conservation of natural resources, while a water use program has also been designed in which the water footprint was measured based on the ISO 14046 standard, using the results obtained to identify improvements for efficient water use and management.

Having successfully fulfilled the last objectives programmed for the fourth quarter, the Group has managed to achieve 100% of its ESG Action Plan 2022.



Table: Progress of the ESG Action Plan 2022

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### **Greater coverage of ESG ratings and sustainability indicators**

Grenergy was acknowledged as TOP ESG RATED amongst more than 15,000 companies evaluated by Sustainalytics at an industrial and regional level. These two distinctions are awarded to the companies which lead in their industry and region with the best ESG performance and lowest ESG risk. In its assessment, Sustainalytics qualifies the management as "strong" in all assessed areas: corporate governance, human capital, community relations, corporate ethics, product governance, health and safety, use of the soil and biodiversity. Likewise, Grenergy has reduced its ESG risk with respect to 2021 from 13.55 to 10.22, reaching the 5th position amongst 712 companies in the utilities sector and 4th position amongst 99 companies which represent the "Renewable Power Production" sub-sector.



Table: Distinctions awarded to Grenergy for its leadership in management of ESG risks.



Table: Comparison of Grenergy's results provided by Sustainalytics in 2022.

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In 2022, Grenergy was assessed for the second time by CDP, an international non-profit organization providing the most acknowledged climate change indicator at a global level. Thus, the Company was acknowledged to have designed amongst the most ambitious roadmaps for its climate strategy, placing it in the Leadership category with a score of A-, two levels above the B- obtained in the previous year. It is worth highlighting that the CDP methodology is aligned with the recommendations of TCFD and covers the integration of climate change in the areas of governance, management of risk, opportunities, and business strategy, in addition to considering the emissions calculations, the objectives for reduction, and the engagement achieved in the value chain.



Table: CDP rating obtained by Grenergy in comparison with its peers.

The infographic shows how Grenergy has improved its positioning considerably as compared to the previous year, reflecting the work carried out in 2022 in ESG matters.

In 2022 the Company expanded its coverage in other ratings, amongst which ISS ESG and Refinitiv ESG are noteworthy. Firstly, ISS ESG ranked Grenergy in first position within the renewable electricity sector, with a score of A1 and emphasizing its "very high level of transparency." As for the Refinitiv ESG index, Grenergy obtained a score of 81/100, ranking 2nd out of a total of 79 companies in the renewable energy sector submitted to the index.

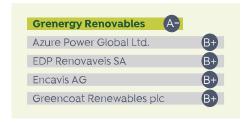


Table: ISS ESG rating obtained by Grenergy in 2022 in comparison with its peers.

## 6. Investment in research and development

The Company did not capitalize any amounts relating to R&D investments in 2022.

However, the Strategy Department created the New Technologies Division, which will focus on implementing the emerging energy storage technologies in the Group's value chain, taking charge of the design in terms of both engineering and economics as well as the development of such plants in the different markets where the Group operates. Further, in order to make these projects competitive as soon as possible, the Group has also organized its own team which is working with consultancy firms to analyze access to public funds aimed at transforming the energy matrix to renewable energies.

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## 7. Treasury shares

The treasury share portfolio at the closing of FY 2022 is comprised of the following:

	Balance at 12.31.2022
Number of shares in treasury share portfolio	611,148
Total treasury share portfolio	19,728
Liquidity Accounts	540
Fixed Own Portfolio Account	19,188

During FY 2022, the movements in the treasury share portfolio of the Company were as follows:

		Treasury shares	
	Number of shares	Nominal value	Average acquisition price
Balance at 12.31.2021 Acquisitions Disposals	<b>580,588</b> 939,492 (908,932)	<b>17,577</b> 30,242 (28,091)	<b>30.27</b> 32.19 30.91
Balance at 12.31.2022	611,148	19,728	32.28

The purpose of holding the treasury shares is to maintain them available for sale in the market as well as for the incentive plan approved for directors, executives, employees, and key collaborators of the Company.

At December 31, 2022, treasury shares represent 2% of all the Company's shares.

### 8. Risk management policy

#### Organizational model

Grenergy created the Internal Audit function in 2022 with a view to improving and protecting the value of the organization, providing assurance, advice and analysis based on risks, and ensuring independent and objective assurance, internal control, and consultation services that support the organization in effectively fulfilling its responsibilities.

In its Policy for Management, Risk Control and Internal Audit, Grenergy describes the basic principles and general framework for the control and management of the different types of risks which affect Grenergy in the different countries in which it operates, so that the risks are identified, quantified, and managed at all times. The macroeconomic, regulatory, and business risk factors are identified in said Policy. The Audit Committee is responsible for supervising the efficacy of the Company's internal control and risk management systems, periodically reporting to the Board of Directors on their performance. Risk control and management is carried out at the corporate level with three levels of defense involving executives as well as the compliance and internal audit functions. The latter is independent of the businesses and assesses the risk status, reporting periodically to the Board of Directors thereon.

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Grenergy makes use of a risk map which identifies the main business management risks, a process in which the different corporate businesses and functions participate. Once identified, said risks are assessed in terms of probability and impact, and appropriate action plans are defined for each of them. The risk map, with its corresponding action plans, is periodically updated and presented to the Board of Directors after the Audit Committee has performed a review and determined the prioritization of the risks based on their impact on Grenergy's strategic objectives.

The main ESG risks considered include, amongst others, the risk of climate change and its effects on the business, environmental risks related to the impact of projects on biodiversity, and social risks arising from the relationship with the local community. Mitigation plans for each of the ESG risks identified are also included.

## 9. Average supplier payment period

In compliance with Law 31/2014 of December 3, modifying the third additional provision, "Disclosure requirements," of Law 15/2010 of July 5, the Company declared an average supplier payment term of 56.54 days.

## 10. Proposed appropriation of profit

The results obtained during the year by Grenergy Renovables, S.A. amount to 23,561 thousand euros, of which 188 thousand euros will be allocated to the legal reserve and 23,373 thousand euros to voluntary reserves.

### 11. Annual Corporate Governance Report

The Annual Corporate Governance Report for 2022 is attached as an appendix to this Management Report and forms an integral part thereof, as required by article 538 of the Spanish Corporate Enterprises Act.

### 12. Annual Report on Remuneration for Board members

The Annual Report on Remuneration for Board members, which forms a part of this management report as required by article 538 of the Spanish Corporate Enterprises Act, is presented in a separate document which can be accessed at the website of the Spanish National Securities Market Commission (CNMV in its Spanish acronym).

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#### 13. Non-financial statement

The statement of non-financial information, referred to in article 262 of the Spanish Corporate Enterprises Act and article 49 of the Commercial Code, is presented in a separate report known as the non-financial statement. The consolidated non-financial statement for Grenergy Renovables, S.A. and its subsidiaries corresponding to FY 2022 expressly states that the information contained therein forms a part of this Management Report. Said document will be subject to verification by an independent verification service provider and is subject to the same criteria for approval, filing, and publication as this Management Report.

### 14. Events after the reporting period

No significant events took place between December 31, 2022 and the date of authorization for issue of the accompanying financial statements that may require disclosure.

#### 15. Final considerations

We would like to thank our clients for their confidence in our business, our strategic suppliers and partners with whom we have been working for their constant support, our investors who have deposited their trust in Grenergy, and, especially, the collaborators and employees of this company, as without their efforts and dedication it would have been difficult to reach the objectives set or achieve the results obtained.

### Authorization of the financial statements and management report

The financial statements and management report for FY 2022 were authorized for issue by the Board of Directors of GRENERGY RENOVABLES, S.A. in its meeting on February 24, 2023, for the purpose of submission for verification by the auditors and subsequent approval by the shareholders in general meeting.

Ms. Lucía García Clavería is authorized to sign all pages comprising the financial statements and management report for FY 2022.

Mr. David Ruiz de Andrés	Mr. Antonio Jiménez Alarcón
(Chief Executive Officer)	(Board Member)
Mr. Florentino Vivancos Gasset	Ms. Ana Peralta Moreno
(Board Member)	(Board Member)
Mr. Nicolás Bergareche Mendoza	Ms. María del Rocío Hortigüela Esturillo
(Board Member)	(Board Member)
Ms. María Merry del Val Mariátegui	Ms. Teresa Quirós Álvarez
(Board Member)	(Board Member)