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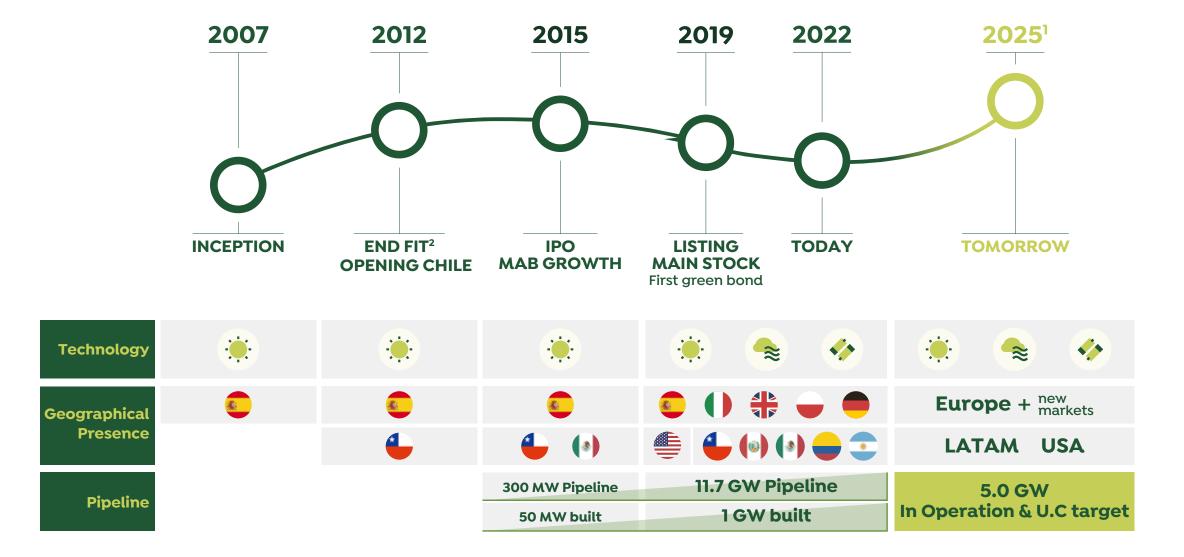


- EQUITY STORY & KEY FIGURES —
- 2 PLATFORM & PIPELINE —
- OPERATIONAL INFORMATION —

1-A STORY OF GROWTH WITH A PROVEN TRACK RECORD



Evolving into a Multitech & Multicountry IPP



¹ Company target.



² Feed In Tariff SPAIN.

1-GRENERGY IN A NUTSHELL





INTEGRATED BUSINESS MODEL, present in the entire value chain. CAPEX OPEX





From a purely Solar PV player to a MULTI-TECHNOLOGY IPP (Solar PV, Wind, Storage)





MULTI-REGIONAL player, with strong presence in **EUROPE** (Spain, Italy, UK, Poland, Germany), **USA** and **LATAM** (Chile, Colombia, Mexico, Peru)







Strong ESG focus,



best ESG ranking among peers

SOLID FINANCIAL GROWTH & consistent OUTPERFORMANCE translated into strong market performance and increased stock liquidity.



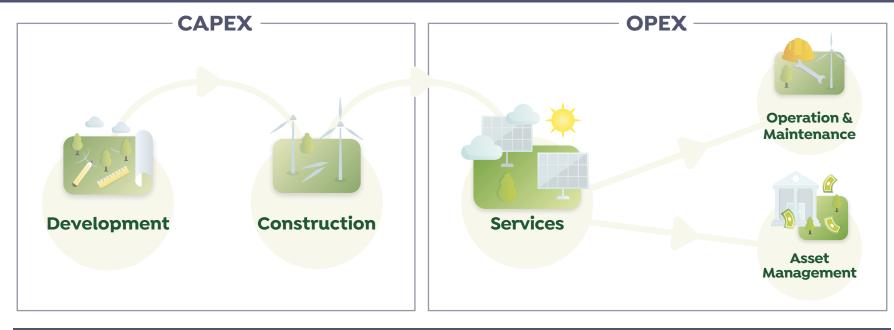
1-INTEGRATED BUSINESS MODEL



Building a corporate structure to develop and build >1 GW PV annually from 2023

Integrated IPP Player

Grenergy has the expertise to build and operate large-scale renewable energy plants



Supported by our global teams



Energy Sales PPA Origination



Structured Finance



M&A
Asset Rotations

1-KEY FIGURES FY22







c. 7.7 GWh

Storage Pipeline





Backlog



232.6M€ **B2S** Revenue

57.8M€ **Energy Sales**

2.6M€ Services





10.3M€ Net Income



6.8x

Leverage¹

3.0x Corporate Leverage²





¹ Leverage calculated as Net debt divided by EBITDA

² Corporate leverage calculated as Corporate Net debt divided by EBITDA generated from activities not related with project finance with non-recourse

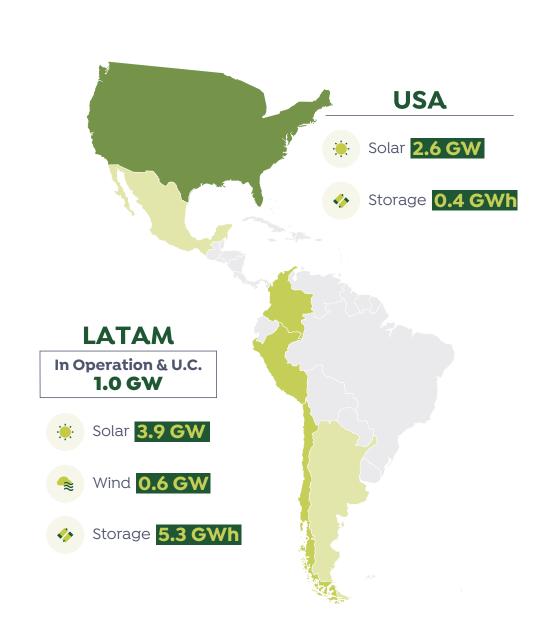


- EQUITY STORY & KEY FIGURES —
- 2 PLATFORM & PIPELINE —
- OPERATIONAL INFORMATION —

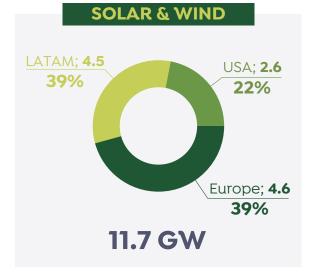
2-COMPANY PLATFORMS OVERVIEW

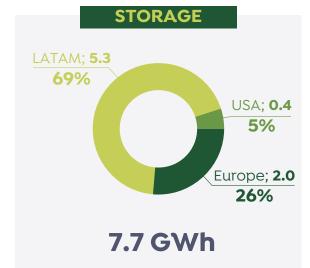
Grenergy

Three platforms with outstanding growth potential









Europe

In Operation & U.C. **0.60 GW**



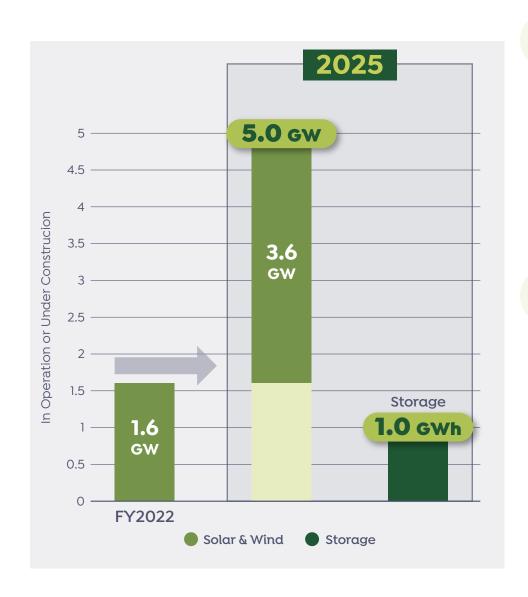




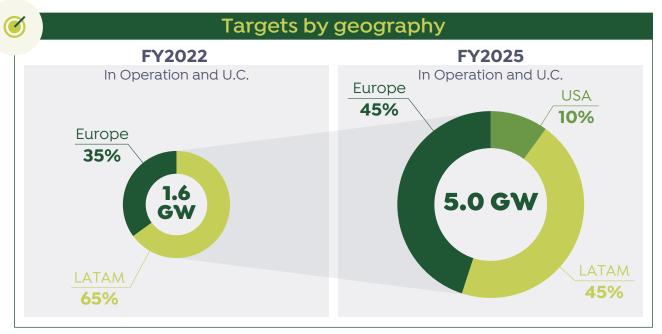
2-STRATEGY AND OPERATIONAL TARGETS-B20



Grenergy targets up to **5GW in Solar and 1GWh in Storage for 2025**







2- UNPRECEDENTED OPPORTUNITY IN THE US

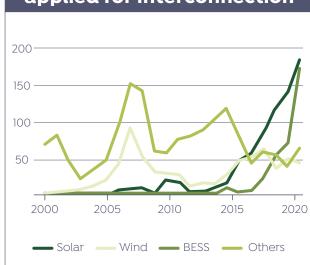


US GOV expects Solar PV deployments to increase from 67GW to 1,000 GW by 2035

INDUSTRY

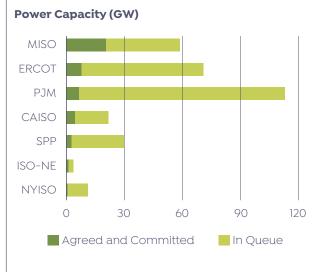
- Biden administration waives Southeast Asia solar import tariffs for 24 months.
- Direct Pay: Direct pay essentially makes tax credits refundable by the United States Treasury.
- Transferability: After 2022, taxpayers may elect to "transfer" or sell certain tax credits.
- Extension tax credit to end of 2032 and the first-year greenhouse gas emissions.

Yearly Power Capacity applied for interconnection



Source: CAISO, ISO-NE, MISO, PJM, ERCOT, Berkeley Lab, BloombergNEF Note: IR is Interconnection Request. ISO is Independent System Operator. BESS Is Battery Energy Storage Systems.

Solar Capacity in queue for US grid



Source: CAISO, ISO-NE, MISO, PJM, ERCOT, Berkeley Lab, BloombergNEF Note: ISO is Independent System Operator. v

GRENERGY'S STRATEGY



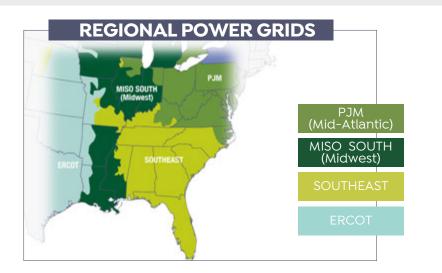






USA: Acquisition of Sofos-Harbert

- GRENERGY acquired the remaining stake in Sofos taking control of 100%.
- The transaction has taken place ahead of the 3 years previously established.
- MEXT MARKETS ERCOT (Texas) & MISO.
- MEW STORAGE OPPORTUNITIES DUE TO IRA.



2-REPowerEU: A plan to fast forward the Green transition



From 2022 annual additions expected to grow by 3.5x in solar due to REPowerEU

INDUSTRY

- **EU Solar Strategy double solar photovoltaic capacity** by 2025 and to install **600GW** by **2030**.
- **REPowerEU** objectives requires an additional investment of €210 billion between now and 2027.
- PPA prices: European commission is giving guidance on renewable energy and will provide a technical advisory facility with the European **Investment Bank.**
- European Climate Law, reducing gas emissions by at least 55% by 2030.
- **EU Government** accelerates permitting process **helping decarbonization plan**.

GRENERGY'S STRATEGY FY2022 **Spain**, 300MW in FY2022. PPA in final phase of negotiation. ☑ Italy, first projects reaching Spain Italy **Poland** A.D. Phase. 206MW COD 2025. Poland and UK, strategic Markets in RE driven by 3.4**GW** 2.5GW Storage decarbonization targets by 2025 **C.7.7 GWh** Under Dev. and PPA prices.

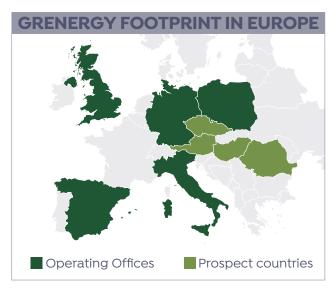
1000

800

600

400

200





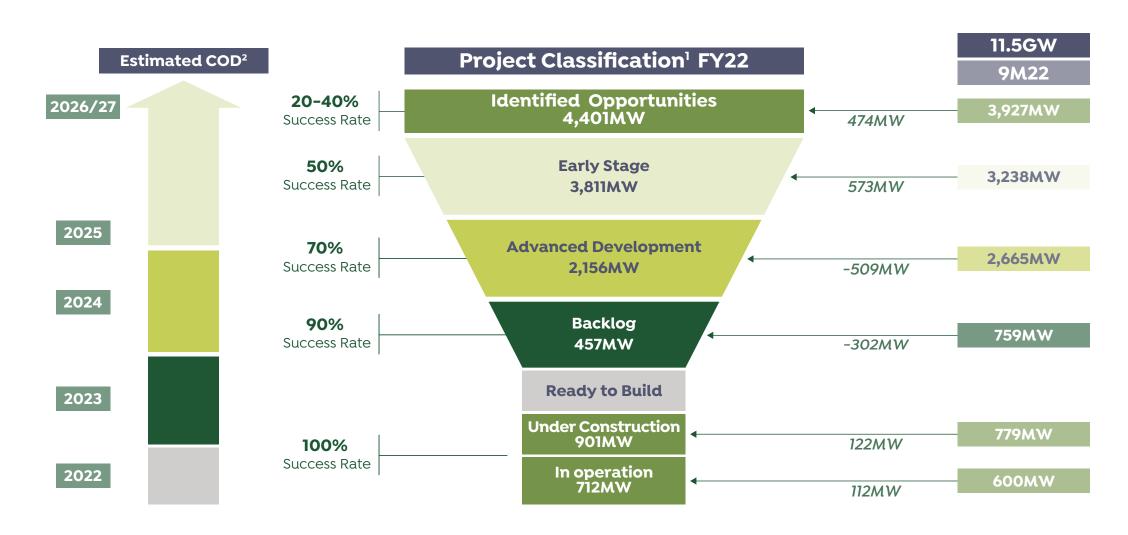
GERMANY INCREASES RE TARGETS FOR 2030 TO 600 TWh Offices in Berlin 20 Headcount Electricity mix sees a rapid build-up of renewables **SOLAR: Country targets** 215 GW by 2030 **STORAGE: Second largest** market in Europe after **United Kingdom**

2-PIPELINE UPDATE

Project portfolio



Highly visible 11.7 GW pipeline, 712 MW in operation



¹ This classification of the pipeline phases has been made by the company itself on the basis of its previous experience in projects carried out, using its own internal criteria and procedures.

² Commercial Operation Date.

2-PIPELINE UPDATE



640

840

11

Total pipeline of 11.7 GW (increased by 1.7 GW YoY)

>2.0 GW of projects either in operation, construction or backlog

Total LATAM

Total

#Projects



SOLAR PV

MW	In	Under Const	Backlog	Advanced Dev	Early Stage	ldent. Opp.	Total Pipeline
Probability of execution	Operation	100%	90%	70%	50%	20-40%	
USA				171	1,546	850	2,567
Total USA				171	1,546	850	2,567
Spain	300	300	222	575		750	1,847
Italy				206	172	677	1,055
UK				77	72	130	279
Poland				104	428	645	1,177
Total Europe	300	300	222	962	672	2,202	4,357
Chile	245	505	135	957	993		2,590
Colombia	72		60	48		494	602
Mexico	35						-
Peru		96				655	751
Total LATAM	352	601	195	1,005	993	1,149	3,943
Total	652	901	417	3,211	1,675	4,201	10,867
#Projects	29	28	22	25	32	103	200

In	Under Const	Backlog	Advanced Dev	Early Stage	ldent. Opp.	Total Pipeline
Operation	100%	90%	70%	50%	20-40%	
					200	200
					200	200
24						
36		40				40
				600		600
	Operation 24	Operation Const 100%	Operation Const Backlog 100% 90%	Operation Const Backlog Dev 100% 90% 70%	In Operation Const Backlog Dev Stage 100% 90% 70% 50%	Const Backlog Dev Stage Opp.

40

40

600

60

60

3

Total solar portfolio of 11.7GW for a total of 200 projects

28 projects (901 MW) under construction

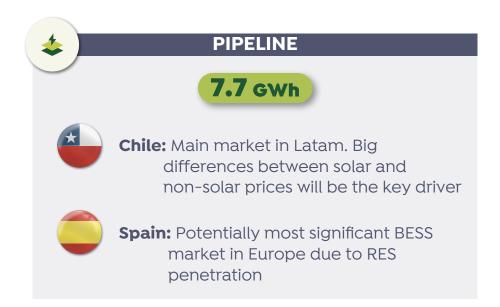
Wind portfolio of 840 MW

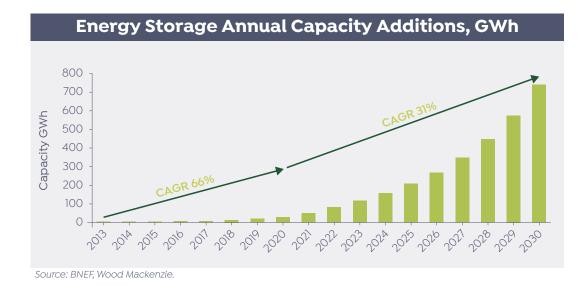
60 MWs wind projects in operation.

2-STRATEGY AND OPERATIONAL TARGETS - STORAGE CAPEX



	Early stage MW's	Advanced development MW's	Backlog MW's	Total MW's	Total MWh's
Chile	809	180	79	1,068	5,342
Total LatAM	809	180	79	1,068	5,342
Spain	317	50	-	367	1,449
Italy	74	-	-	74	165
UK	144	-	-	144	368
Total Europe	535	50	-	584	1,982
USA	94	-	-	94	374
Total USA	94	-	-	94	374
Total	1,437	230	79	1,668	7,699
Project Number	32	7	5	44	44





STORAGE HIGHLIGHTS

- **RE penetration** is growing and the power grids of each country have increased stabilization requirements.
- During 2022 the demand over EV materials increased (EV demands NMC more than LFP) with batteries (BEV). CAPEX experienced in 2022 a rise not foreseen by organizations such as LAZARD, NREL, etc.
- Deflation in Lithium of 30% during last three months: Due to a drop in demand for this key battery component in the world's largest electric vehicle market.

2-PIPELINE UPDATE



Projects In Operation, Under Construction & Backlog

1.6 GW in operation and under construction. 457 MW in final development phase

Country	Project	Туре	MW	B20	Resource (Hours)	COD	Offtaker
Peru	Duna Huambos	Solar	36	Yes	4,900	4Q20	Auction 18 Yrs 100%
Chile	Quillagua	Solar	103	Yes	2,950	4Q20	Basket of PPAs + Merchant
Mexico	San Miguel de Allende	Solar	35	Yes	2,300	1Q21	Auction 20 Yrs 100%
Argentina	Kosten	Solar	24	Yes	5,033	1Q21	Auction 20 Yrs 100%
Spain	Los escuderos	Solar	200	Yes	2,035	4Q21	PPA PV Profile 85%
Chile	PMGDs (14)	Solar	142	Yes	2,109	4Q21-3Q22	12 Yrs Stabilized Price
Colombia	Distribution (6 projects)	Solar	72	Yes	1,990	4Q21-4Q22	14 Yrs PPA PaP 100% 15 Yrs
Spain	Belinchón	Solar	100	Yes	2,035	1Q23	PPA PaP 65% 12 Yrs
Total in Ope	ration		712 (Vs	. 610 previous re	eport)		
Chile	PMGDs	Solar	156	No	2,000-2,700	1Q23-3Q23	Stabilized Price 14 Yrs
Chile	PMGDs	Solar	60,3	Yes	2,000-2,700	2Q23-4Q23	Stabilized Price 14 Yrs
Spain	Belinchón	Solar	50	Yes	2,035	2Q23	PPA PaP 65% 12 Yrs
Chile	Teno	Solar	240	Yes	2,186	4Q23	PPA PaP 66% 12 Yrs
Chile	Tamango	Solar	49	Yes	2,200	1Q24	PPA PaP 90% 15 Yrs
Peru	Matarani	Solar	96	Yes	2,750	1Q24	Est. PPA PaP 90% 15 Yrs
Spain	Tabernas	Solar	250	Yes	2,358	2Q24	PPA PaP 75% 15 Yrs
Total Under	Construction		901 (/s. 779 previous	report)		
Spain	Ayora	Solar	172	Yes	1,920	3Q24	Est. PPA PaP 75% 15 Yrs
Spain	José Cabrera	Solar	50	Yes	1,886	3Q24	Est. PPA PaP 75% 15 Yrs
Chile	PMGDs (13 Projects)	Solar	135	Yes	2,300	3Q23-2Q24	Stabilized Price 14 Yrs
Colombia	Distribution (4 Projects)	Solar	60	Yes	1,990	4Q23	TBD
Peru	Nairas	Wind	40	No	5,100	4Q24	Est. PPA Pap 80% 15 Yrs
Total Backlo	g		457 (Vs	. 759 previous re	eport)		

2-PIPELINE UPDATE



Projects in Advanced Development

>2.0 GW to feed our 2024-25 IPP targets

Country	Project	Туре	MW	Resource (Hours)	COD	Offtaker	Negotiation
Spain	Clara Campoamor	Solar	575	2,000	2Q25	PPA 60-70%	Advanced
UK	Solstice projects	Solar	95	1,100	1Q26	PPA 60-70%	In Progress
Italy	Le isole projects	Solar	206	1,250	2Q25	PPA 60-70%	In Progress
Poland	Jesionowo	Solar	104	1,100	4Q25	PPA 60-70%	Initial
USA	Coosa Pines	Solar	108	1,689	4Q25	PPA 100%	Advanced
USA	Creed	Solar	63	1,681	4Q25	PPA 100%	Initial
Chile	PMGDs (5 Projects)	Solar	54	2,357	3Q23-3Q24	PPA 60-70%	Regulated
Chile	Victor Jara	Solar	240	2,800	1Q24	PPA 60-70%	Initial
Chile	Quillagua2	Solar	111	2,950	1Q24	PPA 60-70%	Advanced
Chile	Gabriela	Solar	264	2,800	1Q24	PPA 60-70%	Advanced
Chile	San Carlos middle size	Solar	48	2,200	4Q24	PPA 60-70%	Initial
Chile	Algarrobal	Solar	240	2,300	4Q24	PPA 60-70%	Initial
Colombia	Sol Santander	Solar	48	1,990	4Q24	PPA 60-70%	Initial
Total			2,156				





- 2 PLATFORM & PIPELINE —
- 3 OPERATIONAL INFORMATION —

3-INTEGRATED BUSINESS MODEL - B20 (Build-to-own)



FOCUS ON IPP Strategy: a success story



- Revenues 57.8M€ EBITDA 36.0M€ EBITDA Margin 62%
 - ✓ In FY22 Grenergy reached >712MWs in operation, connecting projects in Colombia and Spain.
 - ✓ Operational portfolio target of 5.0 In operation & Under Construction 2025
 - ✓ In FY2022 to 1.6GW in operation and under construction.





198 MW/4 Projects



541 MW/23 Projects



143MW

Spain/Colombia Belinchón Zawady

Spain



Belinchón, Tabernas Ayora and Clara Campoamor

Utility Scale and PMGD projects

Chile & Colombia

3-BUILD TO SELL: STORY OF SUCCESS

BUSINESS MODEL: Focus on M&A

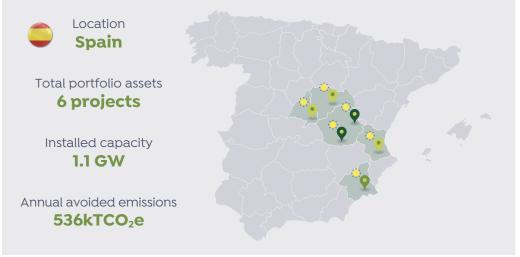


Projects sold at COD Development rights sold 29MW PMGD PV Chile Tolerand Tolerand

- ✓ 2017-2021 important track record in B2S, generating cash to reduce capital needs for the investment plan.
- ✓ FY22 the company sold three SOLAR PMGDs in Chile (29MW) during 2022. Development rights sold in Perú; SOLAR Lupi (150MW) and Emma WIND (72MW).
- ✓ **GRENERGY STRATEGY:** minority sale of 49% of Spanish portfolio; Increasing the cash position for **GROWTH CAPEX** and reducing company **LEVERAGE**.









3-SOLAR PV CAPEX



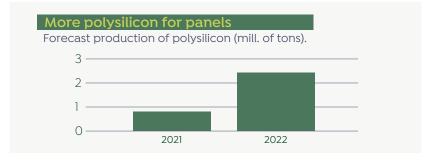
Solar PV CAPEX evolution and 2023 estimates

	2	021	2	022	1H	123F
EUR	Price W	Cost per MW	Price W	Cost per MW	Price W	Cost per MW
Modules	0.25	250,000	0.25	250,000	0.215	215,000
Trackers	0.1	100,000	0.089	89,000	0.080	80,000
Inverters	0.042	42,000	0.058	58,000	0.057	57,000
Cable	0.043	43,000	0.048	48,000	0.055	55,000
Logistics	0.06	60,000	0.018	18,000	0.014	14,000
Civil works	0.027	27,000	0.043	43,000	0.040	40,000
Others BoP	0.013	13,000	0.013	13,000	0.020	20,000
Total	0.535	535,000	0.519	519,000	0.481	481,000
Exchange rate		1.21		1.00		1.07

2022

- Cost of containers reverting to pre-covid.
- Cost of modules for 2023 are close to pre-2021 prices.
- Inflationary Reduction Act reduces restriction over Chinesse suppliers, increasing sales capabilities for 2023-2024

er 1 Module capaciti	ies (GW)		
	2021	2022	2023
Longi	45	65	111
Jinko	30	50	70
JA Solar	30	42.5	65
Trina Solar	35	36	65
Canadian Solar	20	27.9	50
Risen Energy	20	24.6	32
Q Cell	8	12.4	14
First Solar	6.7	8.8	8.8
GCL-SI	5	15	15
Rest	44	88	46
	244	370	497
			† 140% †
al new Solar PV Inst	alled cap	pacity (GW)	
IEA forecast	183	228	240

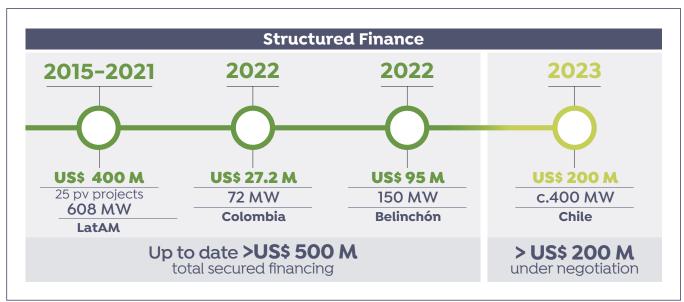


3-CAPITAL MARKETS & FINANCING



Grenergy has successful track record securing capital needs in Capital Markets





Equity: Share Capital Increase 2022

Completed on 28th june 22

Deal size: 90M€

- The book had c.50 lines with strong international demand.
- Long-only accounts represented the majority of the allocations, with the top 10 allocations taking over 51% of the book.

Equity: Share Capital Increase 2021

Completed on 22nd March 21

Deal size: 105M€

Fixed Income

Programme registered 16th Sep 21 Programme: 100M€

- First Company to Issue Green Commercial Paper Programme in Spain.
- · Outstanding Balance.
- Average interest cost 0.73%.

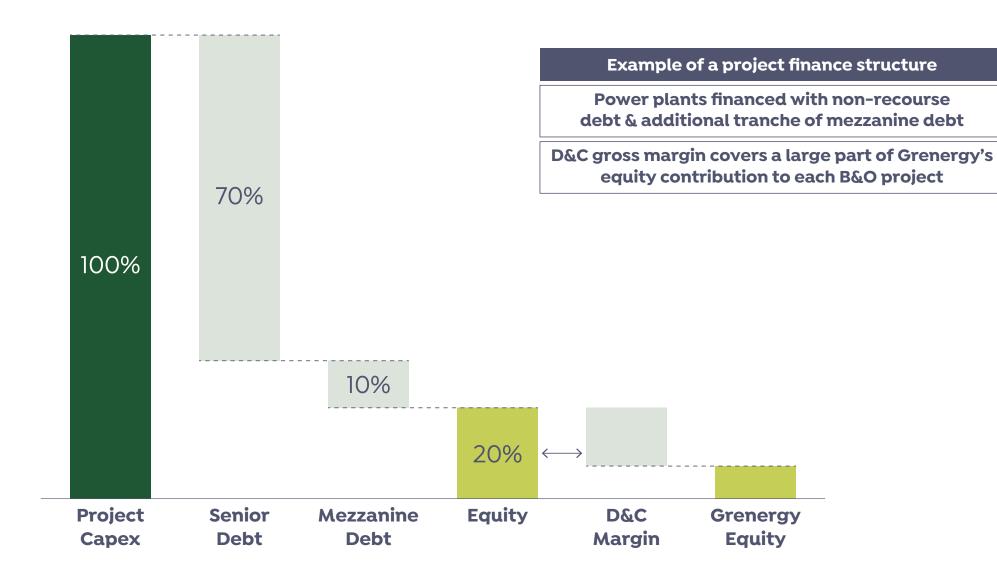
Programme registred March 22 Programme: 150M€

- This deal raise 52.5M€ with an interest rate of 4%.
- Grenergy renovables was upgraded to **investment** grade BBB- by Ethifinance.
- Average interest cost 1.2%.

3-STRATEGY, ESTIMATES & OPERATIONAL TARGETS -B20 (Bulid-to-own)



Built to Own: D&C margin covering a large part of the equity





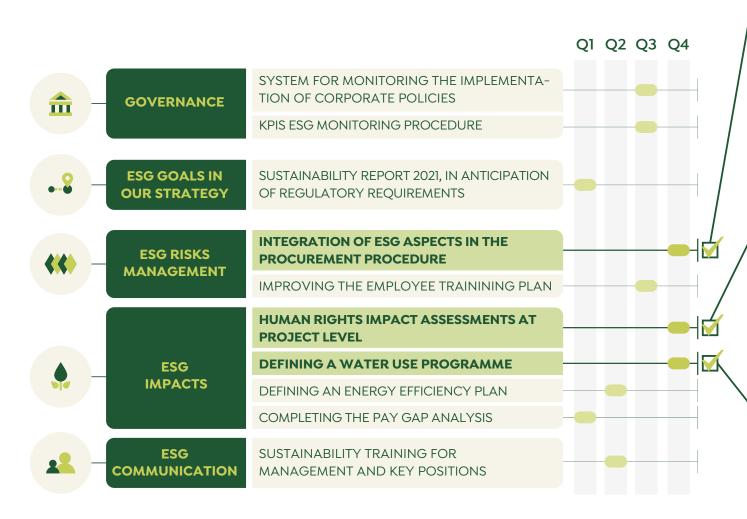


- 2 PLATFORM & PIPELINE —
- OPERATIONAL INFORMATION —
- 4 STRONG GOVERNANCE STRUCTURE WITH FOCUS ON ESG

4-ESG ACTION PLAN 2022



ACHIEVEMENT OF 100% OF THE 4Q OBJECTIVES OF THE PLAN



INTEGRATION OF ESG ASPECTS IN THE PROCUREMENT PROCESS

- Update of the Purchasing Procedure and Supplier Code of Conduct
- ESG risk assessment based on a supplier homologation process (Aquilles)



HUMAN RIGHTS IMPACT ASSESSMENTS AT THE PROJECT LEVEL

Evaluation of Grenergy's potential HR impacts in its supply chain based on:



- HR training for key personnel
- Country risk analysis (Chile, Spain and Colombia)
- Internal (own employees) and external (suppliers of goods and services) questionnaires
- Reports on the results of potential impacts
- Review of the HR policy ——> Recommendations for improvement and alignment with due diligence

WATER USE PROGRAM

Extension and improvement of direct water footprint measurement according to ISO 14046

- Data collection based on origin, operational use and location of water stressed areas
- Calculation of environmental impact from professional software
- Water use improvement recommendations





4-ESG ROADMAP - PHASE III



ESG Action Plan 2023 in progress

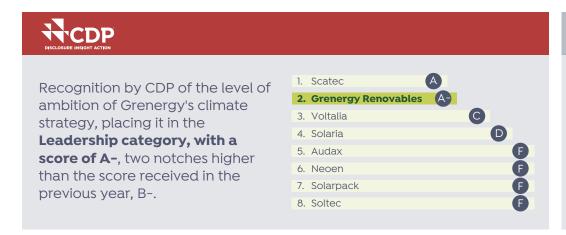
TARGETS SCHEDULED FOR THE FIRST QUARTER IN PROGRESS



EXPANSION AND IMPROVE POSITIONING



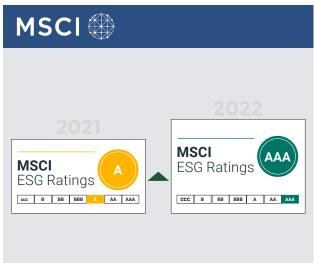
Confirmation of leadership in ESG ratings





As a summary of the remaining ESG ratings obtained in 2022...







4-STRONG GOVERNANCE WITH FOCUS ON ESG



Translating into solid value creation for its shareholders

General Information

Share Information

- Currency: EUR
- Market: Spanish Stock Exchange
- ISIN: ES0105079000
- Ticker code: GRE
- Market Cap. (as of Feb 27th, 2023) **890.20M€**;
- 30 Day Avg Volume. (as of Feb 27th, 2023) 47,259 (c.1.5M€)
- Number of shares (as of Jul 4th, 2022): 30,611.911

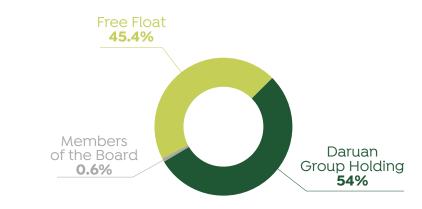
Share Information

• Admision to trading in to the main market last 16th December 2019.

Share Information

• inversores@grenergy.eu

Shareholders (as of Dec, 2022)¹



Banks covering the stock













ALANTRA









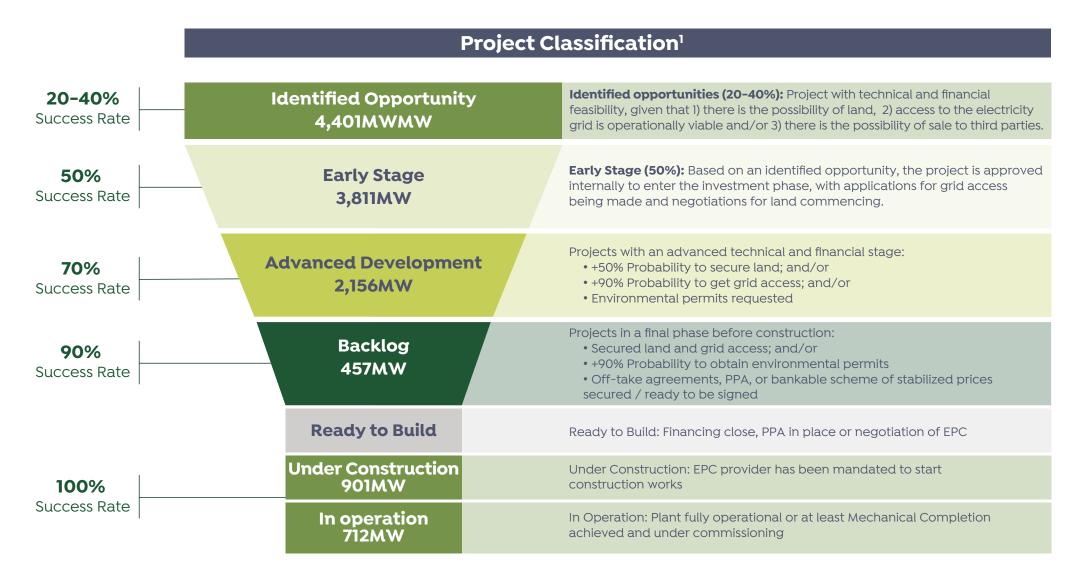
JBCapitalMarkets



PLATFORM WITH RELEVANT GROWTH POTENTIAL



Project Portfolio





Profit and Losses



Energy sales main driver in FY 2022 EBITDA

Profit and losses (€k)	FY 2022	FY 2021	Delta
Revenue	293,007	220,154	33%
Income from customer sales	110,584	82,506	34%
Income from capitalize works	182,423	137,648	33%
Procurement	(212,775)	(159,805)	33%
Procurement from third parties	(37,355)	(26,432)	41%
Activated cost	(175,420)	(133,373)	32%
Gross Margin	80,232	60,349	33%
Personnel expenses	(14,772)	(9,597)	54%
Other incomes	299	683	(56%)
Other operating expenses	(15,671)	(10,026)	56%
Other results	66	28	136%
EBITDA	50,154	41,437	21%
Depreciation and amortization	(20,338)	(9,051)	125%
EBIT	29,816	32,386	-8%
Financial incomes	471	-	100%
Financial expenses	(19,632)	(9,321)	111%
Other financial results	(3,347)	(4,935)	(32%)
Financial result	(22,508)	(14,256)	58%
Result before taxes	7,308	18,130	-60%
Income tax	3,001	(2,118)	(242%)
Net Income	10,309	16,012	(36%)

FY22 RESULTS

Balance Sheet



Balance Sheet			
(€k)	31/12/22	31/12/21	Var.
Non-current assets	681,842	428,450	253,392
IIntangible assets	248	81	167
Fixed asset	582,149	388,783	193,366
Assets with right of use	28,175	13,072	15,103
Deferred tax assets	47,327	25,441	21,886
Other fix assets	23,943	1,073	22,870
Current assets	205,139	176,358	28,781
Inventories	6,611	17,347	(10,736)
Trade and other accounts receivable	80,049	79,693	356
Current financial investments	11,972	7,961	4,011
Other current financial assets	837	2,689	(1,852)
Cash and cash equivalents	105,670	68,668	37,002
TOTAL ASSETS	886,981	604,808	282,173
(€K)	31/12/22	31/12/21	Var.
Equity	244,815	158,708	86,107
Non-current liabilities	420,896	286,376	134,520
Deferred tax liabilities	20,423	14,365	6,058
Non-current provisions	16,354	12,509	3,845
Financial debt	384,119	259,502	124,617
Bonds & Commercial Paper	83,231	31,223	52,008
Debt with financial entities	254,229	201,905	52,324
Derivatives Debts	20,586	15,323	5,263
Finance lease	26,073	11,051	15,022
Other debts	-	-	-
Current liabilities	221,270	159,724	61,546
Current provisions	8,153	1,804	6,349
Trade and other accounts payable	94,505	83,755	10,750
Financial debt	118,612	74,165	44,447
Bonds & Commercial Paper	34,529	32,146	2,383
Debt with financial entities	46,307	34,148	12,159
Derivatives Debts	36,141	6,326	29,815
Finance lease	1,505	1,389	116
Other debts	130	156	(26)
TOTAL LIABILITIES AND EQUITY	886,981	604,808	282,173

Net Debt



Total leverage 6.8x

Total corporate leverage² 3.0x

Not Dobt			
Net Debt			
(€k)	FY22	FY21	FY22-FY21
Long-term financial debt	92,372	39,073	53,299
Short-term financial debt	41,683	35,181	6,502
Long-term Lease debt (IFRS 16)	25,200	9,913	15,287
Short-term Lease debt (IFRS 16)	1,180	1,013	167
Other long term debt	-	-	-
Other short term debt	130	156	(26)
Other current financial assets	(640)	(6,423)	5,783
Cash & cash equivalents	(61,142)	(52,221)	(8,921)
Corporate Net Debt with recourse	98,783	26,692	72,091
Project Finance debt with recourse	16,352	35,238	(18,886)
Project Finance cash with recourse	(3,652)	(2,673)	(979)
Project Finance Net Debt with recourse	12,700	32,564	(19,864)
Project Finance debt without recourse	269,086	191,444	77,642
Project Finance cash without recourse	(40,876)	(13,773)	(27,103)
Project Finance Net Debt without recourse	228,210	177,671	50,539
Total Net Debt	339,693	236,928	102,765

¹ calculated as Net debt including all project finance debt divided by last 12m EBITDA (50.2) - ² calculated as Net debt with recourse divided by last 12 m Relevant Ebitda*.

^{*} Relevant EBITDA: +Dividends earned from SPVs (i.e. free cash from Projects in generation)+ EBITDA from O&M and Asset Management activities +EBITDA obtained from the sale of Projects and from the Development and Construction activity +EBITDA generated by the SPVs with Recourse Project Finance Debt (until the date of the lifting of the debt service guarantees assumed by the Company as sponsor under the corresponding Projects). ** Green Commercial paper included in line long-term financial debt.

IFRS audited figures.

