

Audit Report on Financial Statements  
issued by an Independent Auditor

GREENERGY RENOVABLES, S.A.  
Financial Statements and Management Report  
for the year ended  
December 31, 2020



## AUDIT REPORT ON FINANCIAL STATEMENTS ISSUED BY AN INDEPENDENT AUDITOR

Translation of a report and financial statements originally issued in Spanish. In the event of discrepancy, the Spanish-language version prevails

To the shareholders of GREENERGY RENOVABLES, S.A.:

### Report on the financial statements

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#### Opinion

We have audited the financial statements of GREENERGY RENOVABLES, S.A. (the Company), which comprise the balance sheet as at December 31, 2020, the income statement, the statement of changes in equity, the cash flow statement, and the notes thereto for the year then ended.

In our opinion, the accompanying financial statements give a true and fair view, in all material respects, of the equity and financial position of the Company as at December 31, 2020 and of its financial performance and its cash flows for the year then ended in accordance with the applicable regulatory framework for financial information in Spain (identified in Note 2 to the accompanying financial statements) and, specifically, the accounting principles and criteria contained therein.

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#### Basis for opinion

We conducted our audit in accordance with prevailing audit regulations in Spain. Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the financial statements* section of our report.

We are independent of the Company in accordance with the ethical requirements, including those related to independence, that are relevant to our audit of the financial statements in Spain as required by prevailing audit regulations. In this regard, we have not provided non-audit services nor have any situations or circumstances arisen that might have compromised our mandatory independence in a manner prohibited by the aforementioned requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

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## Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our audit opinion thereon, and we do not provide a separate opinion on these matters.

### *Valuation of investments in and loans to group companies and associates*

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Description	<p>As disclosed in the accompanying balance sheet at December 31, 2020, the Company recorded equity instruments as well as non-current and current loans to group companies and associates under "Non-current and current assets - Investments in group companies and associates," amounting to 31,787 thousand, 19,754 thousand, and 13,745 thousand euros, respectively.</p> <p>As explained in Note 4.4.b) to the accompanying financial statements, at least at year end, the Company assesses if there is evidence of impairment and recognizes any impairment loss. Said impairment losses are calculated as the difference between the investment's carrying amount and its recoverable amount, deemed to be the higher of fair value less costs to sell and the present value of the future cash flows from the investment. Unless better evidence is available, impairment losses on these types of assets are estimated taking into account the investee's equity adjusted for any unrealized capital gains existing on the measurement date.</p> <p>To determine recoverable amount, the directors base their estimates on discounted cash flow analysis, which requires them to make significant judgments with respect to certain key assumptions, particularly, business plan projections and discount rates.</p> <p>Due to the significance of the amounts involved, as well as the inherent complexity and sensitivity of the estimates made by the complexity, we determined this to be a key audit matter.</p>
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Our response	<p>Our audit procedures included the following:</p> <ul style="list-style-type: none"><li>▶ Understanding the criteria established by management to identify indications of impairment.</li><li>▶ Comparing the value of investments in group companies and associates and the related loans with their carrying amounts (equity), adjusted by unrealized capital gains existing at year end to identify indications of impairment.</li><li>▶ Reviewing the consistency and reasonableness of the methodology used to build the cash flow projections by verifying arithmetical calculations of recoverable amount.</li><li>▶ Reviewing the reasonableness of the financial information included in the financial models, based on the judgments and hypotheses made, and the discount rate applied.</li><li>▶ Verifying that the accompanying notes to the financial statements include the information required by the applicable financial reporting framework.</li></ul>
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### *Sale of subsidiaries*

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Description	<p>As explained in Note 9.1 to the accompanying financial statements, in 2020, the Company signed an agreement with third parties for the sale of several subsidiaries, for which it obtained a profit of 19,042 thousand euros. This amount is shown in “Impairment and gains/(losses) on disposal of financial instruments” on the accompanying income statement.</p> <p>As explained in Note 4.4b) to the accompanying financial statements, in accordance with the regulatory financial reporting framework applicable in Spain, the Company will derecognize the investment in group companies when the risks and rewards incidental to ownership have been substantially transferred. The difference between the consideration received, net of attributable transaction costs and the carrying amount of the investment in group companies, determines the gain or loss generated upon derecognition and is included in the income statement for the year to which it relates.</p> <p>Due to the significant impact of the sale of these subsidiaries on the income statement and the complexity of the sale agreements entered into during the year, we determined this to be a key audit matter.</p>
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Our response	<p>Our audit procedures included the following:</p> <ul style="list-style-type: none"><li>▶ Understanding the transactions carried out by analyzing the sale agreements reached and holding meetings with Company Management.</li><li>▶ Reviewing the accounting effects arising from the difference between the acquisition cost of the investments in group companies and the value of the consideration received.</li><li>▶ Examining bank statements to verify collection of the sale of the subsidiaries in accordance with the payment schedule stipulated in the sale agreement.</li><li>▶ Verifying that the accompanying notes to the financial statements include the information required by the applicable financial reporting framework.</li></ul>
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### *Balances and transactions with group companies*

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Description	<p>As explained in Note 21.1 to the accompanying financial statements, the Company acts as a supplier to the Group, to which it sells components required for photovoltaic park installations (panels, inverters, etc.) for significant amounts.</p> <p>Due to the significance of the balances and transactions with group of companies, as well as the risk that the measurement of these transactions might be incorrect and/or questioned in the event of a tax inspection, we determined this to be a key audit matter.</p>
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Our response	<p>Our audit procedures included the following:</p> <ul style="list-style-type: none"><li>▶ Understanding transactions between related parties through consultations with management.</li><li>▶ Obtaining supporting documentation for the most significant transactions with related parties to validate the terms and conditions applied as well as whether they were measured at arm’s length prices in accordance with prevailing accounting regulations.</li><li>▶ Reconciling balances and transactions with other group companies.</li></ul>
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- ▶ Involving our tax specialists to analyze the latest transfer pricing report prepared by the Company with its tax advisers.
- ▶ Verifying that the accompanying notes to the financial statements include the information required by the applicable financial reporting framework.

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#### Other information: management report

Other information refers exclusively to the 2020 management report, the preparation of which is the responsibility of the Company's directors and is not an integral part of the financial statements.

Our audit opinion on the financial statements does not cover the management report. Our responsibility for the management report, in conformity with prevailing audit regulations in Spain, entails:

- a. Checking only that certain information included in the Corporate Governance Report, to which the Audit Law refers, was provided as stipulated by applicable regulations and, if not, disclose this fact.
- b. Assessing and reporting on the consistency of the remaining information included in the management report with the financial statements, based on the knowledge of the entity obtained during the audit, in addition to evaluating and reporting on whether the content and presentation of this part of the management report are in conformity with applicable regulations. If, based on the work we have performed, we conclude that there are material misstatements, we are required to disclose this fact.

Based on the work performed, as described above, we have verified that the information referred to in paragraph a) above is provided as stipulated by applicable regulations and that the remaining information contained in the management report is consistent with that provided in the 2020 financial statements and its content and presentation are in conformity with applicable regulations.

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#### Responsibilities of the directors and the audit committee for the financial statements

The directors are responsible for the preparation of the accompanying financial statements so that they give a true and fair view of the equity, financial position and results of the Company, in accordance with the regulatory framework for financial information applicable to the Company in Spain, identified in Note 2 to the accompanying financial statements, and for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The audit committee is responsible for overseeing the Company's financial reporting process.

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#### Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with prevailing audit regulations in Spain will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with prevailing audit regulations in Spain, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- ▶ Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- ▶ Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- ▶ Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- ▶ Conclude on the appropriateness of the director's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- ▶ Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with the audit committee of the Company regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide the audit committee of the Company with a statement that we have complied with relevant ethical requirements, including those related to independence, and to communicate with them all matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with the audit committee of the Company, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters.

We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter.

## Report on other legal and regulatory requirements

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### Additional report to the audit committee

The opinion expressed in this audit report is consistent with the additional report we issued to the audit committee on February 23, 2021.

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### Term of engagement

The ordinary general shareholders' meeting held on June 17, 2019 appointed us as Group auditors for three years, commencing on December 31, 2019.

ERNST & YOUNG, S.L.  
(Registered in the Official Register of  
Auditors under No. S0530)

(signed in the original version)

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David Ruiz-Roso Moyano  
(Registered in the Official Register of  
Auditors under No. 18336)

February 23, 2021



**GREENERGY RENOVABLES, S.A.**

**FINANCIAL STATEMENTS AND MANAGEMENT REPORT  
FOR THE YEAR ENDED  
DECEMBER 31, 2020**

*Translation of a report issued in Spanish. In the event of a discrepancy, the Spanish language version prevails.*

**GREENERGY RENOVABLES, S.A.**

Financial statements for the year ended December 31, 2020

**BALANCE SHEET AT DECEMBER 31, 2020 AND 2019**

(Euros)

ASSETS	Notes to the financial statements	Financial Year 2020	Financial Year 2019	EQUITY AND LIABILITIES	Notes to the financial statements	Financial Year 2020	Financial Year 2019
<b>NON-CURRENT ASSETS</b>		<b>52,916,767</b>	<b>41,057,346</b>	<b>EQUITY</b>		<b>57,377,917</b>	<b>35,181,470</b>
<b>Intangible assets</b>	<b>6</b>	<b>81,063</b>	<b>70,720</b>	<b>CAPITAL AND RESERVES</b>		<b>57,377,917</b>	<b>35,181,470</b>
Patents, licenses, trademarks, et al.		4,208	-	Share capital	13.1	8,507,177	8,507,177
Software		76,855	70,720	Issued capital		8,507,177	8,507,177
<b>Property, plant, and equipment</b>	<b>7</b>	<b>824,388</b>	<b>644,883</b>	Share premium	13.2	6,117,703	6,117,703
Plant and other PP&E items		824,388	644,883	Reserves and retained earnings	13.3	28,952,022	16,703,061
<b>Investments in group companies and associates</b>	<b>9.1</b>	<b>51,540,108</b>	<b>39,474,745</b>	Legal reserve		1,447,390	729,187
Equity instruments		31,786,544	29,296,646	Voluntary reserves		27,504,632	15,973,874
Loans to group companies and associates	21.1	19,753,564	10,178,099	(Own shares and equity holdings)	13.3	(8,115,274)	(3,328,497)
<b>Financial investments</b>	<b>9.2</b>	<b>24,618</b>	<b>24,000</b>	Profit (loss) for the year	3	21,916,289	7,182,026
Other financial assets		24,618	24,000	<b>NON-CURRENT LIABILITIES</b>		<b>31,086,775</b>	<b>22,710,798</b>
<b>Deferred tax assets</b>	<b>17</b>	<b>446,590</b>	<b>842,998</b>	<b>Borrowings</b>		<b>31,086,775</b>	<b>22,710,798</b>
				Bonds and other marketable securities	14.1	21,496,591	21,539,687
<b>CURRENT ASSETS</b>		<b>74,921,315</b>	<b>48,630,700</b>	Bank borrowings	14.2 and 14.3	9,330,166	831,260
<b>Inventories</b>	<b>10</b>	<b>4,661,388</b>	<b>1,692,133</b>	Finance lease payables	8.1	103,829	131,602
Raw materials and other consumables		516,832	872,111	Other financial liabilities	14.4	156,189	208,249
Work in progress		3,456,246	820,022	<b>CURRENT LIABILITIES</b>		<b>39,373,390</b>	<b>31,795,778</b>
Prepayments to suppliers		688,310	-	<b>Borrowings</b>		<b>7,232,851</b>	<b>6,868,629</b>
<b>Trade and other receivables</b>		<b>43,492,691</b>	<b>18,531,402</b>	Bonds and other marketable securities		151,920	-
Trade receivables	11	1,083,199	64,561	Bank borrowings	14.2 and 14.3	3,998,307	3,493,301
Trade receivables from group companies and associates	21.1	38,916,536	16,178,806	Finance lease payables	8.1	28,254	32,927
Other accounts receivable	11	3,088,626	1,651,195	Other financial liabilities	14.4	3,054,370	3,342,401
Receivable from employees		54	-	<b>Payables to group companies and associates</b>	15 and 21.1	<b>277,688</b>	<b>242,988</b>
Other receivables from public administrations	17	404,276	636,840	<b>Trade and other payables</b>		<b>31,862,851</b>	<b>24,684,161</b>
<b>Investments in group companies and associates</b>	<b>9.1 and 21.1</b>	<b>13,744,945</b>	<b>3,933,100</b>	Suppliers		29,459,121	17,412,657
Loans to group companies and associates		13,744,945	3,933,100	Suppliers, group companies and associates	21.1	-	5,436
<b>Financial investments</b>	<b>9.2</b>	<b>6,359,430</b>	<b>6,857,767</b>	Other accounts payable		1,541,020	1,543,743
Other financial assets		6,359,430	6,857,767	Employee benefits payable		453,774	415,669
<b>Accruals</b>		<b>260,472</b>	<b>206,844</b>	Current income tax liabilities	17	151,586	525,521
<b>Cash and cash equivalents</b>	<b>12</b>	<b>6,402,389</b>	<b>17,409,454</b>	Other payables to public administrations	17	257,350	200,859
Cash in hand		6,402,389	17,409,454	Customer advances	11	-	4,580,276
<b>TOTAL ASSETS</b>		<b>127,838,082</b>	<b>89,688,046</b>	<b>TOTAL EQUITY AND LIABILITIES</b>		<b>127,838,082</b>	<b>89,688,046</b>

The accompanying notes 1 to 24 and appendices are an integral part of the balance sheet at December 31, 2020 and 2019.

**GREENERGY RENOVABLES, S.A.**

Financial statements for the year ended December 31, 2020

**GREENERGY RENOVABLES, S.A.****IINCOME STATEMENT FOR THE YEARS ENDED DECEMBER 31, 2020 AND 2019**

(Euros)

	Notes to the financial statements	Financial Year 2020	Financial Year 2019
<b>CONTINUING OPERATIONS</b>			
<b>Revenue</b>	<b>23</b>	<b>79,301,890</b>	<b>54,862,112</b>
Sale of goods		79,099,678	54,625,015
Rendering of services		202,212	237,097
<b>Changes in inventory of finished products and work in progress</b>		<b>2,636,224</b>	<b>820,022</b>
<b>Cost of sales</b>	<b>18</b>	<b>(65,774,031)</b>	<b>(48,123,539)</b>
Consumption of goods for resale		(65,774,031)	(48,123,539)
<b>Other operating income</b>		<b>483,145</b>	<b>1,057,831</b>
Ancillary income		483,145	1,057,831
<b>Employee benefits expense</b>		<b>(3,603,633)</b>	<b>(2,921,315)</b>
Wages, salaries, et al		(2,766,709)	(2,275,416)
Social security costs, et al	18	(836,924)	(645,899)
<b>Other operating expenses</b>		<b>(2,045,577)</b>	<b>(2,563,675)</b>
External services		(2,032,976)	(2,559,971)
Other taxes		(12,601)	(3,704)
Other current management expenses		-	-
<b>Depreciation and amortization</b>	<b>6 and 7</b>	<b>(153,814)</b>	<b>(93,989)</b>
<b>Impairment and gains (losses) on disposal of assets</b>	<b>7</b>	<b>-</b>	<b>516</b>
Gains (losses) on disposals		-	516
<b>Other gains or losses</b>		<b>(114,777)</b>	<b>(19,223)</b>
<b>OPERATING PROFIT (LOSS)</b>		<b>10,729,427</b>	<b>3,018,740</b>
<b>Finance income</b>	<b>18</b>	<b>982,277</b>	<b>499,708</b>
From marketable securities & other financial instruments		982,277	499,708
- Of group companies and associates	21.1	825,042	439,712
- Of third parties		157,235	59,996
<b>Finance costs</b>	<b>18</b>	<b>(2,269,129)</b>	<b>(1,038,917)</b>
Borrowings from third parties		(2,269,129)	(1,038,917)
Borrowings from group companies and associates		-	-
<b>Exchange gains (losses)</b>	<b>18</b>	<b>(2,132,940)</b>	<b>(73,776)</b>
<b>Impairment and gains (losses) on disposal of financial instruments</b>	<b>9.1 and 18</b>	<b>18,939,518</b>	<b>6,623,212</b>
Impairment and losses		(102,655)	(300,417)
Gains (losses) on disposals	9.1	19,042,173	6,923,629
<b>FINANCE COST</b>		<b>15,519,726</b>	<b>6,010,227</b>
<b>PROFIT (LOSS) BEFORE TAX</b>		<b>26,249,153</b>	<b>9,028,967</b>
Corporate income tax	17	(4,332,864)	(1,846,941)
<b>PROFIT FOR THE PERIOD FROM CONTINUING OPERATIONS</b>		<b>21,916,289</b>	<b>7,182,026</b>
<b>PROFIT FOR THE YEAR</b>		<b>21,916,289</b>	<b>7,182,026</b>

The accompanying notes 1 to 24 and appendices are an integral part of the income statement for the years ended December 31, 2020 and 2019.

## GREENERGY RENOVABLES, S.A.

### STATEMENT OF CHANGES IN EQUITY FOR THE YEARS ENDED DECEMBER 31, 2020 AND 2019

#### A) STATEMENT OF RECOGNIZED INCOME AND EXPENSE (Euros)

	Notes to the financial statements	Financial Year 2020	Financial Year 2019
<b>PROFIT (LOSS) FOR THE PERIOD (I)</b>	<b>3</b>	<b>21,916,289</b>	<b>7,182,026</b>
Income and expense recognized directly in equity		-	-
IV. Other adjustments		-	-
V. Tax effect		-	-
<b>TOTAL INCOME AND EXPENSE RECOGNIZED DIRECTLY IN EQUITY (II)</b>		<b>-</b>	<b>-</b>
Amounts transferred to the income statement		-	-
<b>TOTAL AMOUNTS TRANSFERRED TO PROFIT OR LOSS (III)</b>		<b>-</b>	<b>-</b>
<b>TOTAL RECOGNIZED INCOME AND EXPENSE (I+II+III)</b>		<b>21,916,289</b>	<b>7,182,026</b>

The accompanying notes 1 to 24 and appendices are an integral part of the statement of recognized income and expense for the years ended December 31, 2020 and 2019.

#### B) STATEMENT OF TOTAL CHANGES IN EQUITY (Euros)

	Share capital (Note 12.1)	Share premium (Note 12.2)	Reserves (Note 12.3)	(Own shares and equity investments) (Note 12.3)	Profit (loss) for the year (Note 3)	TOTAL
<b>BALANCE AT DECEMBER 31, 2018</b>	<b>3,645,933</b>	<b>6,117,703</b>	<b>12,726,160</b>	<b>(2,062,969)</b>	<b>8,991,163</b>	<b>29,417,990</b>
Adjustments and/or corrections of errors	-	-	-	-	(2,263,738)	(2,263,738)
<b>ADJUSTED OPENING BALANCE 2019</b>	<b>3,645,933</b>	<b>6,117,703</b>	<b>12,726,160</b>	<b>(2,062,969)</b>	<b>6,727,425</b>	<b>27,154,252</b>
<b>Total recognized income and expense</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>7,182,026</b>	<b>7,182,026</b>
Transactions with shareholders or owners	-	-	-	-	-	-
Capital increases	4,861,244	-	(4,861,244)	-	-	-
Transactions with treasury shares or own equity instruments (net)	-	-	2,110,720	(1,265,528)	-	845,192
<b>Other changes in equity</b>	<b>-</b>	<b>-</b>	<b>6,727,425</b>	<b>-</b>	<b>(6,727,425)</b>	<b>-</b>
<b>BALANCE AT DECEMBER 31, 2019</b>	<b>8,507,177</b>	<b>6,117,703</b>	<b>16,703,061</b>	<b>(3,328,497)</b>	<b>7,182,026</b>	<b>35,181,470</b>
Adjustments and/or corrections of errors	-	-	-	-	-	-
<b>ADJUSTED OPENING BALANCE 2020</b>	<b>8,507,177</b>	<b>6,117,703</b>	<b>16,703,061</b>	<b>(3,328,497)</b>	<b>7,182,026</b>	<b>35,181,470</b>
<b>Total recognized income and expense</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,916,289</b>	<b>21,916,289</b>
Transactions with shareholders or owners	-	-	-	-	-	-
Capital increases	-	-	-	-	-	-
Transactions with treasury shares or own equity instruments (net)	-	-	5,066,935	(4,786,777)	-	280,158
<b>Other changes in equity</b>	<b>-</b>	<b>-</b>	<b>7,182,026</b>	<b>-</b>	<b>(7,182,026)</b>	<b>-</b>
<b>BALANCE AT DECEMBER 31, 2020</b>	<b>8,507,177</b>	<b>6,117,703</b>	<b>28,952,022</b>	<b>(8,115,274)</b>	<b>21,916,289</b>	<b>57,377,917</b>

The accompanying notes 1 to 24 and appendices are an integral part of the statement of changes in equity for the years ended 31 December 2020 and 2019.

## GREENERGY RENOVABLES, S.A.

### CASH FLOW STATEMENT FOR THE YEARS ENDED DECEMBER 31, 2020 AND 2019

(Euros)

	Notes	2020	2019
<b>A) CASH FLOWS FROM OPERATING ACTIVITIES</b>			
<b>1. Profit (loss) before tax</b>		<b>26,249,153</b>	<b>9,028,967</b>
<b>2. Adjustments to profit</b>		<b>3,676,261</b>	<b>1,171,170</b>
a) Depreciation and amortization (+)	6 and 7	153,814	93,989
e) Gains (losses) from derecognition and disposal of assets (+/-)		-	(516)
f) Gains (losses) on derecognition and disposal of financial instruments (+/-)	9.1	102,655	25,000
g) Finance income (-)	18	(982,277)	(59,996)
h) Finance costs (+)	18	2,269,129	1,038,917
i) Exchange gains (losses) (+/-)	18	2,132,940	73,776
<b>3. Changes in working capital</b>		<b>(23,090,008)</b>	<b>20,745,442</b>
a) Inventories (+/-)		(2,969,255)	(575,827)
b) Trade and other receivables (+/-)		(24,961,289)	8,037,622
c) Other current assets (+/-)		(53,628)	(144,305)
d) Trade and other payables (+/-)		4,894,164	13,427,952
<b>4. Other cash flows from operating activities</b>		<b>(5,744,844)</b>	<b>(3,004,042)</b>
a) Interest paid (-)		(2,117,209)	(1,038,917)
c) Interest received (+)		157,235	59,996
d) Income tax receipts (payments) (+/-)	17	(3,784,870)	(2,025,121)
<b>5. Cash flows from operating activities (+/-1+/-2+/-3+/-4)</b>		<b>1,090,562</b>	<b>27,941,537</b>
<b>B) CASH FLOWS FROM INVESTING ACTIVITIES</b>			
<b>6. Payments on investments (-)</b>		<b>(21,499,101)</b>	<b>(36,008,809)</b>
a) Group companies and associates	9.1	(21,154,821)	(28,609,103)
b) Intangible assets	6	(32,547)	(81,501)
c) Property, plant, and equipment	7	(311,115)	(437,478)
e) Other financial assets		(618)	(6,880,727)
<b>7. Proceeds from disinvestments (+)</b>		<b>498,337</b>	<b>40,755</b>
c) Property, plant, and equipment	7	-	40,755
e) Other financial assets		498,337	-
<b>8. Cash flows from (used in) investing activities (7-6)</b>		<b>(21,000,764)</b>	<b>(35,968,054)</b>
<b>C) CASH FLOWS FROM FINANCING ACTIVITIES</b>			
<b>9. Proceeds from and payments on equity instruments</b>	<b>13</b>	<b>280,158</b>	<b>845,192</b>
c) Acquisition of own equity instruments		(16,019,484)	(3,882,063)
d) Disposal of own equity instruments		16,299,642	4,727,255
<b>10. Proceeds from and repayment of financial liabilities</b>		<b>8,911,010</b>	<b>16,334,456</b>
a) Issues	14	11,403,033	23,638,014
1. Bonds and other marketable debt securities (+)		-	21,539,687
2. Bank borrowings (+)		11,368,333	-
3. Borrowings from group companies and associates (+)		34,700	-
4. Other borrowings (+)		-	2,098,327
b) Repayment and redemption:	14	(2,492,023)	(7,303,558)
2. Bank borrowings (-)		(2,439,963)	(4,714,540)
3. Borrowings from group companies and associates (-)		-	(2,530,731)
4. Other borrowings (-)		(52,060)	(58,287)
<b>12. Cash flows from financing activities (+/-9+/-10-11)</b>		<b>9,191,168</b>	<b>17,179,648</b>
<b>D) Effect of changes in exchange rates</b>		<b>(288,031)</b>	<b>-</b>
<b>E) NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS (+/-A+/-B+/-C+/- D)</b>		<b>(11,007,065)</b>	<b>9,153,131</b>
<b>Cash and cash equivalents at January 1</b>	<b>12</b>	<b>17,409,454</b>	<b>8,256,323</b>
<b>Cash and cash equivalents at December 31</b>	<b>12</b>	<b>6,402,389</b>	<b>17,409,454</b>

The accompanying notes 1 to 24 and appendices are an integral part of the cash flow statement for the years ended December 31, 2020 and 2019.

## **NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2020**

### **1. Activity**

**GREENERGY RENOVABLES, S.A.** ("the Company") was incorporated in Madrid on July 2, 2007 via public deed, as filed at the Mercantile Registry of Madrid in Tome 24.430, Book 0, Folio 112, Section 8, Page M-439.423, 1st inscription. Its registered business and tax address, where it also performs its activities, is located at Calle Rafael Botí, nº 26, Madrid.

The corporate purpose of the Company and the sectors in which it performs its activities are as follows: the promotion and commercialization of renewable energy installations, production of electric energy and any complementary activities, including the management and operation of such installations.

As described in Note 13.1, the Company is a member of the Daruan group, the parent of which is Daruan Group Holding, S.L.U., which has its registered address at calle Rafael Botí no. 2, Madrid.

The Daruan group's consolidated financial statements for the year ended December 31, 2019, as well as the corresponding management and audit reports, were filed at the Mercantile Registry of Madrid on November 25, 2020. The Daruan group's consolidated financial statements for the year ended December 31, 2020, as well as the corresponding management and audit reports, will be filed at the Madrid Mercantile Registry.

The shares of the Company have been listed on the Madrid, Barcelona, Bilbao, and Valencia stock exchanges since December 16, 2019.

As disclosed in Note 9, the Company holds shares in subsidiaries and is the head of a group of companies which comprise the Grenergy Group. The consolidated financial statements of the Grenergy Group for the year ended December 31, 2020, as well as the corresponding management and audit reports, will be filed at the Madrid Mercantile Registry.

### **2. Basis of presentation of the financial statements**

#### **2.1 True and fair view**

The financial statements for the year ended December 31, 2020 were prepared based on the accounting registers of the Company and give a true and fair view of its equity and financial position, the results of its operations, the changes in equity, and the cash flows during the period. They were prepared by the directors of the Company in accordance with the applicable regulatory framework for financial information, as established in:

- a) The Spanish Code of Commerce and remaining mercantile legislation.
- b) Spanish GAAP approved by Royal Decree 1514/2007, partially modified by Royal Decree 1159/2010 of September 17 and Royal Decree 602/2016 of December 2, and its sector adaptations.

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- c) Binding rules approved by the ICAC (Instituto de Contabilidad y Auditoría de Cuentas - Spanish Audit and Accounting Institute) enacting Spanish GAAP and its complementary regulations.
- d) Other applicable Spanish accounting regulations.

The Company's financial statements for the year ended December 31, 2019 were approved by the shareholders in general meeting on June 29, 2020. The accompanying 2020 financial statements, prepared by the directors, will be submitted for approval at the general shareholders meeting, where they are expected to be approved without modification.

## **2.2 Non-obligatory accounting principles applied**

The main accounting principles adopted by the Company are presented in Note 4. All accounting principles or recognition and measurement standards with a significant effect on the financial statements were applied in their preparation.

The figures included in all statements comprising the financial statements (balance sheet, income statement, statement of changes in equity, cash flow statement, and the accompanying notes) are presented in euros, the functional currency of the Company, unless indicated otherwise.

## **2.3 Critical issues concerning the measurement and estimation of uncertainty**

The preparation of certain information included in the accompanying financial statements required the use of estimates based on assumptions made by senior management, subsequently ratified by the directors of the Company, for the quantification of certain assets, liabilities, income, expenses, and commitments contained therein.

The most significant estimates used to prepare these financial statements relate to:

- Impairment losses on equity instruments (Note 9.1.a)
- Recognition of transactions with related parties at market prices (Note 21.1)

These estimates and hypotheses are based on the best information available at the date of preparation of these financial statements regarding the estimation of uncertainty at the reporting date and are reviewed periodically. However, it is possible that these periodic reviews or future events may require the Company to modify the estimates made in coming periods. Should this occur, the effects of the changes in estimates shall be recognized prospectively in the income statement of the corresponding period and successive periods in accordance with the stipulations established in Spanish GAAP recognition and measurement standard number 22 on changes in accounting criteria, errors, and estimates.

## **2.4 Comparative information**

In accordance with mercantile legislation, for each of the headings presented in the balance sheet, the income statement, the statement of changes in equity, and the cash flow statement, in addition to the figures for 2020, those for the prior year are also included for comparative purposes. Quantitative information for the previous year is also included in the notes to the accompanying financial statements unless an accounting standard specifically states that this is not required.

### 3. Appropriation of profit

The Company's Board of Directors will submit the following proposed appropriation of profit for approval at the general shareholders' meeting:

	<b>Euros</b>
<b>Proposed appropriation</b>	
Profit for the year	21,916,289
	<b>21,916,289</b>
<b>Appropriation to:</b>	
Legal reserve	254,045
Voluntary reserves	20,919,391
Capitalization reserves	742,853
	<b>21,916,289</b>

### 4. Recognition and measurement standards

The recognition and measurement standards used in preparing the financial statements for 2020 are as follows:

#### 4.1 Intangible assets

Intangible assets are considered to be identifiable non-monetary assets, without physical substance, which arise as a result of a legal business or are developed internally. Only those assets are recognized whose cost can be estimated reliably and for which the Company considers it probable that future economic benefits will be generated.

Intangible assets are initially recognized at acquisition or production cost, and subsequently they are measured at cost less any accumulated amortization and impairment losses.

#### Software

This heading includes the amounts paid to acquire software or user licenses for programs and computer applications, provided the Company plans to use them for several years. They are amortized systematically on a straight-line basis over a period of four years.

Expenses for maintenance or global reviews of the systems, or recurring expenses as a consequence of the modification or upgrading of these applications, are recognized directly as expenses in the year in which they are incurred.

#### 4.2 Property, plant, and equipment

PP&E items correspond to those assets owned by the Company which are used in production or the provision of goods and services, or for administrative purposes, and are expected to be used over more than one period.

The assets comprising PP&E are recognized at acquisition cost (updated as per various legal provisions, if applicable) or production cost, less accumulated depreciation and any impairment losses.

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The cost of PP&E constructed by the Company is determined following the same principles as used for acquisitions. Capitalized production costs are recognized under "Work performed by the entity and capitalized" in the income statement.

Costs incurred to expand, upgrade, improve, substitute or renovate PP&E items which increase productivity, capacity or efficiency, or extend the useful life of the asset, are recognized as a greater cost of said assets with the corresponding derecognition of the assets or items that have been substituted or renovated.

The acquisition cost of the PP&E items which require a period of more than one year to be readied for use includes those financial expenses accrued before being readied for use. No corresponding amounts were recorded in this respect during the period. In contrast, finance interest accrued subsequent to said date, or related to financing acquisition of the remaining PP&E items, does not increase the acquisition cost and is recognized in the income statement for the year in which they accrue.

The costs incurred for refurbishing leased premises are included under the heading for plant, depreciated systematically on a straight-line basis over a period of 8 years and never exceeding the duration of the lease agreement.

Periodic expenses relating to conservation, repairs, and maintenance that do not increase the useful lives of assets are charged to the income statement for the year in which they are incurred.

Depreciation is calculated systematically on a straight-line basis over the estimated useful life of each asset, based on the acquisition or production cost less the residual value, as follows:

	<b>Years of useful life</b>
Machinery	5-10
Plant and tools	5-12
Transport equipment	5-10
Furniture and fixtures	10
Data processing equipment	4
Other PP&E items	6-8

The values and remaining life of these assets are reviewed at each reporting date and adjusted if necessary.

At the end of each period, the Company analyzes whether there are any indications that the carrying amounts of its PP&E assets exceed their corresponding recoverable amounts, that is, whether any of them are impaired. For those assets identified, it estimates the recoverable amount, which is understood to be the greater of (i) fair value less necessary sales costs and (ii) value in use. In the case of an asset that does not generate cash flows independently of other assets, the Company calculates the recoverable amount for the cash generating unit to which it belongs.

If the recoverable amount thus determined is lower than the asset's carrying amount, the difference is recognized in the income statement, reducing the carrying amount of the asset to the recoverable amount, and future depreciation charges are adjusted in proportion to the adjusted carrying amounts and the new remaining useful life, should a new estimate be necessary.

Similarly, if there is any indication of recovery in the value of an impaired asset, the Company recognizes the reversal of the impairment loss previously recorded and adjusts the future depreciation charges accordingly. Under no circumstances will said reversal result in an increase in the carrying amount of the asset exceeding that amount that would have been recognized had no impairment losses been recognized in previous years.

The gain or loss arising from disposal or derecognition of a PP&E item is calculated as the difference between the consideration received and the carrying amount of the asset, and is included in the income statement of the year in which the change occurs.

### **4.3 Leases**

Leases qualify as finance leases when, based on the economic terms of the arrangement, all risks and rewards incidental to ownership of the leased item are substantially transferred to the lessee. All other lease arrangements are classified as operating leases.

#### Company as lessee

Assets acquired under finance lease arrangements are recognized, based on their nature, at the lower of the fair value of the leased item or the present value at the outset of the lease term of the minimum lease payments agreed upon, including the associated purchase option. A financial liability is recognized for the same amount. Contingent installments, service expenses, and reimbursable taxes (by the lessor) are not included in the calculation of agreed minimum lease payments. Lease payments are apportioned between finance charges and reduction of the lease liability. The total finance charge under the lease agreement is taken to the income statement in the period accrued using the effective interest rate method. Assets are depreciated, amortized, impaired, and derecognized using the same criteria applied to assets of a similar nature.

Operating lease payments are recognized as expenses in the income statement when accrued.

#### Company as lessor

Rental income from operating lease payments are recognized in the income statement as accrued. Direct costs attributable to the operating lease increase the value of the leased asset and are recognized as an expense over the term of the lease on the same basis as lease income.

### **4.4 Financial instruments**

A financial instrument is any contract that simultaneously gives rise to a financial asset for one entity and a financial liability or equity instrument for another entity. The Company only recognizes financial instruments in the balance sheet when it becomes a party to the contractual provisions of the instrument.

Financial assets and liabilities are classified as current in the accompanying balance sheet if their maturity is equal to or less than twelve months from the reporting date. In the case of longer maturities, they are classified as non-current.

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*Financial statements for the year ended December 31, 2020*

The financial assets and liabilities which the Company most frequently owns are the following:

- Financing granted to related parties and personnel of the Company, regardless of the legal manner in which this occurs
- Trade receivables
- Financing received from financial institutions and suppliers
- Securities, both those representing debt (obligations, bonds, letters of credit, etc.) or equity instruments of other entities (shares) or interests held in collective investment institutions.

**a) Financial assets**

Financial assets are initially measured at fair value plus any incremental costs directly attributable to the transaction which gave rise to them, except when the assets are classified as held for trading, in which case, the incremental costs are taken directly to the income statement of the year in which they are incurred.

For measurement purposes the Company classifies financial assets, except for investments held in group companies, jointly controlled entities, or associates, in one of the following categories:

- Loans and receivables: These balances correspond to receivables (trade and non-trade) which are not derivatives, are not traded on an active market, correspond to fixed or determinable cash flows, and which are expected to recover the entire initial disbursement, except when there are reasons attributable to the solvency of the debtor. They arise when the Company provides cash or goods and services related to its corporate purpose directly to a debtor without any intention of trading the account receivable. In addition, security deposits and guarantees recognized at their nominal amounts are also classified under this heading given that they do not significantly differ from fair value.

After initial recognition, these items are measured at amortized cost using the effective interest rate method. However, in general, trade receivables maturing in less than twelve months are recognized at their nominal values, that is, they are not discounted.

Amortized cost is the acquisition cost of the asset less principal repayments, adjusted (upwards or downwards) by the amount systematically allocated to the income statement in connection with the difference between the initial cost and the corresponding liquidation value at maturity, taking into account any impairment losses.

Likewise, the effective interest rate is the rate that at the asset's acquisition date exactly discounts all its estimated future cash flows throughout its remaining life.

It is Company policy to recognize impairment losses with a view to covering balances of a certain age or those balances for which circumstances exist which warrant their classification as doubtful debts.

**b) Investments in group companies, jointly-controlled entities, and associates**

As indicated in Note 9, the Company directly or indirectly controls certain entities. In general, regardless of the interests held, the Company's interest in the share capital of other companies which are not listed on a stock exchange are measured at acquisition cost less, if applicable, any accumulated impairment losses.

Said impairment losses are calculated as the difference between the investment's carrying amount and its recoverable amount, deemed to be the higher of fair value less costs to sell and the present value of the future cash flows from the investment. Unless better evidence is available, impairment losses on these types of assets are estimated taking into account the investee's equity adjusted for any unrealized capital gains existing on the measurement date.

Impairment losses and any subsequent reversals are recognized as an expense or as income, respectively, in the income statement. Reversal of impairment losses is limited to the original carrying amount of the investment.

The Company derecognizes an investment in group companies, jointly controlled entities, and associates when the risks and benefits inherent to ownership of said investment have been substantially transferred. When an investment in group companies, jointly controlled entities or associates is derecognized, the difference between the consideration received, net of attributable transaction costs, including any new asset obtained less any liability assumed, and the carrying amount of said investment, plus any cumulative gain or loss directly recognized in equity, determines the gain or loss generated upon derecognition, and is included in the income statement for the year to which it relates.

**c) Financial liabilities**

Financial liabilities are classified based on the agreed-upon contractual terms and taking into account the economic substance of the corresponding transactions.

The main financial liabilities held by the Company correspond to held-to-maturity liabilities, which may or may not include remuneration, and which for measurement purposes are classified under "Trade and other payables," initially measuring them at fair value and subsequently at amortized cost.

- Bank borrowings and other remunerated financial liabilities: Loans, bank overdrafts, obligations, bonds, and other similar instruments which accrue interest are initially recognized at fair value, which is equivalent to the cash received net of directly attributable transaction costs incurred. Finance expenses accrued, including premiums payable on settlement or redemption and direct issue costs, are recognized in the income statement using the effective interest rate method, increasing the carrying amount of the financial liabilities to the extent that they are not liquidated during the period in which the expenses accrue. Said expenses likewise include loans at zero interest, recognized at their nominal amounts given that they do not significantly differ from fair value.

Loans repayable in the short term, but whose long-term refinancing is assured at the discretion of the Company through available long-term credit facilities, are classified as non-current liabilities in the accompanying balance sheet.

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- Trade receivables: the Company's trade receivables, which in general do not mature in more than one year and do not accrue explicit interest, are recognized at their nominal value, which is not significantly different to their amortized cost.

The Company derecognizes a financial liability, or a part of the financial liability, as soon as the obligations relating to the corresponding contract have either expired or been fulfilled or canceled.

The substantial modifications of initially-recognized financial liabilities are accounted for as a cancellation of the original financial liability and the recognition of a new financial liability, provided the related conditions of the instruments are substantially different. The Company recognizes the difference between the carrying amount of the financial liability that has been canceled or assigned to a third party and the consideration paid, including any assets assigned (other than cash) or liabilities assumed, in the income statement.

**d) Own equity instruments**

All equity instruments issued by the Company are classified in "Share capital" under "Capital and reserves" in the accompanying balance sheet. The Company does not hold any other own equity instruments.

Said instruments are recognized under equity at the amount received net of direct issue costs.

When the Company acquires or sells own equity instruments, the amount paid or received is recognized directly in net equity accounts, and no amounts are recognized in the income statement for said transactions (Note 13).

**e) Cash and cash equivalents**

This heading in the accompanying balance sheet includes cash in hand, demand deposits at credit entities, and other short-term highly liquid investments with original maturities of three months or less. Bank overdrafts are classified as borrowings under current liabilities in the accompanying balance sheet.

**4.5 Derivative financial instruments and hedge accounting**

Company policy does not allow for the use of derivative financial instruments or any hedging transactions.

**4.6 Inventories**

The Company promotes and constructs photovoltaic solar farms for their subsequent operation and/or sale. Further, the Company recognizes the related costs incurred under "Inventories" in the accompanying balance sheet until all the terms and conditions described in Note 4.9 are met, at which time the sale is recognized.

The photovoltaic solar farm projects are valued at production cost, which is understood to be the costs directly attributable to the project, as well as a reasonable portion of indirectly attributable costs.

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The Company valued projects under construction at year end and transferred the related attributable costs to "Inventories."

The Company assesses the net realizable value of its inventories at each reporting date, recognizing any impairment losses as required if they are overstated. When the circumstances which gave rise to recognition of impairment losses on inventories no longer hold or there is clear evidence justifying an increase in the net realizable value due to changes in economic circumstances, the previously recognized impairment losses are reversed. This reversal is limited to the lower amount of either the cost or the new net realizable value of the inventories. Both impairment losses on inventories as well as their reversal are recognized in the income statement for the period.

The photovoltaic solar farms owned by the Company are initially classified as inventories as the directors consider that under normal circumstances they will be sold. In those cases in which at the outset a decision is taken to operate the photovoltaic solar farm, it is classified under PP&E.

#### **4.7 Foreign currency transactions and balances**

As the Company's functional currency is the euro, all balances and transactions denominated in currencies other than the euro are considered as denominated in foreign currency. Said transactions are recognized in euros applying the spot exchange rates prevailing at the transaction dates.

At financial year end, the monetary assets and liabilities denominated in foreign currencies are converted to euros utilizing the average spot exchange rate prevailing at said date in the corresponding currency markets.

The gains or losses obtained from settling transactions denominated in foreign currency and the conversion at closing date exchange rates of the monetary assets and liabilities denominated in foreign currencies are recognized in the income statement for the year under "Exchange gains (losses)."

#### **4.8 Corporate income tax**

Income tax expense for the year is calculated as the sum of current tax, resulting from applying the corresponding tax rate to taxable income for the year (after applying any possible tax deductions), and any changes in deferred tax assets and liabilities.

The tax effect relating to items directly recognized in equity is recognized under equity in the balance sheet.

Deferred taxes are calculated in accordance with the balance sheet method, considering the temporary differences that arise between the tax bases of assets and liabilities and their carrying amounts, applying the regulations and tax rates that have been approved or are about to be approved at the reporting date and which are expected to apply when the corresponding deferred tax asset is realized or deferred tax liability is settled.

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Deferred tax liabilities are recognized for all taxable temporary differences except for those arising from the initial recognition of goodwill or other assets and liabilities in a transaction that is not a business combination and affects neither taxable profit or accounting profit. Deferred tax assets are recognized when it is probable that the Company will generate sufficient taxable profit in the future against which the deductible temporary differences or the unused tax loss carryforwards or tax assets can be utilized.

At each reporting date the Company reviews the deferred tax assets and liabilities recognized to verify that they remain in force, making any appropriate adjustments on the basis of the results of the analysis performed.

Until 2018 the Company filed its corporate income tax under the consolidated regime together with the parent of the corresponding tax group, Daruan Group Holding, S.L., and the remaining companies which make up said tax group (Daruan Group Holding, S.L. and subsidiaries) with tax identification number 0381/14. On December 16, 2019 the Company carried out a private placement of a share package by virtue of which the majority shareholder of the Company, Daruan Group Holding, S.L. came to hold 68% of the Company's share capital. Thus, and as a consequence of decreasing below 70% of interest held, the Company and its subsidiaries in Spain no longer belong to the tax group Daruan Group Holding, S.L. and subsidiaries and they must therefore file their corporation tax individually.

#### **4.9 Income and expense recognition**

The Company recognizes revenue and expenses on an accrual basis, that is, when the goods or services are actually provided, regardless of when actual collection or payment occurs.

The most significant criteria utilized by the Company for recognition of its revenue and expenses are the following:

- Revenue from sales and the rendering of services: is measured at the fair value of the consideration received or receivable and represents amounts receivable for goods and services provided in the normal course of business, net of discounts, VAT, and other sales-related taxes.

The sale of goods is recognized as revenue when the risks and rewards inherent to ownership of the goods have been substantially transferred, the results of the transaction can be reliably determined, and it is probable that the Company will receive the economic returns relating to the transaction.

For engineering, procurement, and construction contracts ("EPC contracts") executed on land belonging to third parties, the Company in general recognizes the income and results corresponding to each contract based on the estimated stage of completion as per the percentage of costs incurred with respect to the total costs budgeted. For these purposes the Company also takes into account the existence of resolutive clauses. Losses which may arise on the contracted projects are recognized, in their totality, at the moment said losses become apparent and can be estimated. The difference between revenue recognized for a project and the amount invoiced for that project is recognized in the following manner:

- if it is positive, such as "Work completed pending invoice" (deferred invoicing), under "Trade and other receivables;"
- if it is negative, such as "Advance collections" (early invoicing), under "Customer advances."

Income for services rendered is also recognized considering the degree of completion of these services at the balance sheet date, provided that the result of the transaction can be estimated reliably and it is probable the economic benefits associated with the transaction will flow to the Company.

- Expenses: are recognized in the income statement when a decrease in future economic benefits related to a decrease in an asset or an increase in a liability has arisen that can be measured reliably. This means that recognition of expenses occurs simultaneously with the recognition of an increase in liabilities or a decrease in assets. Further, expenses are recognized immediately when an outflow does not generate future economic benefits or when the necessary requirements for recognition as an asset are not met.
- Interest income and expenses and similar items: are generally recognized by applying the effective interest rate method.

Dividends are recognized under "Revenue" at the moment the Company acquires the right to receive them, that is, when the competent bodies of the companies in which it holds the investment have approved their distribution.

#### **4.10 Provisions and contingencies**

At the date of authorization of the accompanying financial statements the directors of the Company made the following distinctions:

- Provisions: existing obligations at the reporting date arising from past events that are uncertain as to amount or timing, but for which it is probable that the Company will suffer an outflow of resources which can be reliably estimated.
- Contingent liabilities: possible obligations arising as a consequence of past events, materialization of which is conditional upon one or more uncertain events occurring in the future not entirely within control of the Company and which do not meet the requirements for recognition as provisions.

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The financial statements of the Company present all the significant provisions with respect to which it considers the related obligation will probably have to be met. The provisions are quantified based on the best information available at the reporting date regarding the consequences of the triggering events and taking into account the time value of money, if significant.

Their allocation is made with a charge against the income statement for the year in which the obligation arises (legal, contractual, or implicit), and can be fully or partially reversed with a credit to the income statement when the obligations cease to exist or decrease.

The Company did not recognize any contingent liabilities at year end.

#### **4.11 Environmental assets and liabilities**

Environmental assets are classified as those the Company utilizes in its activities over a long period of time whose primary purpose is to minimize the environmental impact and protect or improve the environment, including those assets designed to reduce or eliminate future contamination from the Company's activities.

The criteria for initial recognition, allocation for amortization/depreciation, and possible impairment loss adjustments on said assets are as described in Note 4.2 above.

Given the Company's activities, and in accordance with prevailing legislation, it controls the degree of contamination produced by waste and emissions by applying an appropriate waste disposal policy. Expenses for these purposes are charged to the income statement for the year in which they are incurred.

#### **4.12 Employee benefits expense**

Employee expenses include all the Company's duties and obligations of a social nature, whether mandatory or voluntary, recognizing the obligations for bonus salary payments, holidays, and variable remuneration, as well as associated expenses.

##### **a) Short-term employee benefits**

This type of remuneration is measured at the undiscounted amount payable in exchange for services received. These benefits are generally recognized as personnel expenses for the year and are presented as a liability in the balance sheet corresponding to the difference between the total expense accrued and the amount settled at the reporting date.

##### **b) Termination benefits**

In keeping with prevailing legislation, the Company is obliged to pay indemnities to employees who are dismissed through no fault of their own. Said termination benefits are payable when employment is terminated by the Company before the normal retirement date, or whenever an employee accepts voluntary redundancy in exchange for these benefits. The Company recognizes termination benefits when it has a demonstrable commitment to terminate its current labor contracts under an irrevocable and detailed plan or to provide termination benefits as part of an offer to encourage voluntary redundancy.

At year end the Company had no plan to reduce personnel that would require it to record a corresponding provision.

#### **4.13 Payments based on shares and share options**

Transactions in which the Company receives goods or services, including services rendered by employees, in exchange for its own equity instruments, or an amount based on the value of its equity instruments, such as share options or share appreciation rights, are considered equity-settled transactions.

The Company recognizes, on the one hand, the goods and services at the time they are received as an asset or expense, depending on their nature, and on the other, the corresponding increase in equity, if the transaction is settled using equity instruments, or the corresponding liability, if it is settled with an amount that is based on the value of equity instruments.

If the Company has the option to settle with equity instruments or in cash, it must recognize a liability to the extent that it has incurred a present obligation to settle in cash or with other assets; alternatively it shall recognize an increase in equity. If the choice corresponds to the supplier of the goods or services, the Company shall recognize a compound financial instrument, which shall include a liability component for the other party's right to demand payment in cash and an equity component for the right to receive the consideration in own equity instruments.

In transactions in which services must be completed throughout a certain period of time, these services shall be recognized as rendered during said period.

In transactions with employees which are settled with equity instruments, both the services rendered and the increase in equity to be recognized shall be measured at fair value of the equity instruments assigned on the grant date.

Equity-settled transactions which relate to goods or services other than those provided by employees shall be measured at the fair value of said goods or services, if this can be measured reliably, at the date received. If the fair value of the goods or services received cannot be reliably measured, the goods or services received and the increase in equity shall be measured at the fair value of the equity instruments granted corresponding to the date on which the Company obtains the goods or the other party renders the services.

After recognition of the goods and services received, as established in the above paragraphs, as well as the corresponding increase in equity, no additional adjustments shall be made to equity after the vesting date.

For cash-settled transactions, the goods or services received and the liability to be recognized shall be measured at the fair value of the liability corresponding to the date on which the recognition requirements are met.

Thereafter, and until settlement, the corresponding liability shall be measured at fair value at each year end, and any changes in value during the year shall be recognized in the income statement.

At December 31, 2020 the Company had granted an incentive plan to its employees consisting of options on its shares. Said plan establishes that the transactions shall be settled via delivery of equity instruments.

#### **4.14 Related-party transactions**

Commercial or financial transactions carried out with group companies, jointly controlled entities, associates, and other related parties are initially recognized at fair value regardless of the degree of relationship.

#### **4.15 Classification of balances between current and non-current**

The Company classifies assets and liabilities in the balance sheet as current and non-current. For these purposes, assets and liabilities are classified as current in accordance with the following criteria:

- Assets are classified as current when they are expected to be realized or are intended for sale or consumption in the Company's normal operating cycle; they are held primarily for trading; they are expected to be realized within 12 months from the reporting date; or are cash or cash equivalents, unless they are restricted from being exchanged or used to settle a liability for at least 12 months after the reporting date.
- Liabilities are classified as current when it is expected that they will be settled in the Company's normal operating cycle; they are held primarily for the purpose of trading; they are due to be settled within twelve months from the reporting date; or if the Company does not have the unconditional right to defer settlement of the liability for at least twelve months after the reporting date.
- Financial liabilities are classified as current when they are due to be settled within twelve months after the reporting date, even if the original term was for a period longer than twelve months, and an agreement to refinance or to reschedule payments on a long-term basis is completed after the reporting date and before the financial statements are authorized for issue.

### **5. Implications of COVID-19**

The expansion of COVID-19 posed significant challenges to commercial activities and introduced a degree of uncertainty surrounding economic activity and demand for energy on a global scale. The quarantine measures imposed on a large portion of the global population resulted in decreased economic activity which in turn provoked a generalized decrease in macroeconomic indicators, demand for energy, and prices of the main factors in the energy sector. The effects of the COVID-19 pandemic increase the uncertainty regarding future perspectives for companies and the economy in general, with a substantial deterioration of the recovery becoming apparent in the second half of 2020. When making the estimates and assumptions necessary for preparation of the financial statements, the Company took said circumstances into account, providing disclosure in the corresponding notes.

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**6. Intangible assets**

The breakdown and movements in this balance sheet heading during 2020 and 2019 were as follows:

	Patents, licenses, trademarks, et al.	Software	TOTAL
<b>COST</b>			
<b>Balance at 12.31.2018</b>	-	<b>10,737</b>	<b>10,737</b>
Additions	-	81,501	81,501
<b>Balance at 12.31.2019</b>	-	<b>92,238</b>	<b>92,238</b>
Additions	4,310	28,237	32,547
<b>Balance at 12.31.2020</b>	<b>4,310</b>	<b>120,475</b>	<b>124,785</b>
<b>AMORTIZATION</b>			
<b>Balance at 12.31.2018</b>	-	<b>(7,644)</b>	<b>(7,644)</b>
Allowance for the year	-	(13,874)	(13,874)
<b>Balance at 12.31.2019</b>	-	<b>(21,518)</b>	<b>(21,518)</b>
Allowance for the year	(102)	(22,102)	(22,204)
<b>Balance at 12.31.2020</b>	<b>(102)</b>	<b>(43,620)</b>	<b>(43,722)</b>
<b>Net carrying amount at 12.31.2019</b>	-	<b>70,720</b>	<b>70,720</b>
<b>Net carrying amount at 12.31.2020</b>	<b>4,208</b>	<b>76,855</b>	<b>81,063</b>

The useful lives for these assets and the amortization criteria applied are disclosed in Note 4.1.

**Fully amortized assets**

At 2020 and 2019 year end the Company's intangible assets included fully amortized assets still in use amounting to 6,160 euros.

**Intangible assets acquired from group companies and associates**

No intangible assets were acquired from group companies or associates in 2020 and 2019.

**Impairment losses**

The directors of the Company consider that there are no indications of any impairment losses on its intangible assets at 2020 and 2019 year end, thus not recognizing any impairment loss allowances for either year.

**Leases**

At December 31, 2020 and 2019, the Company held no intangible assets under finance leases. Likewise, the Company is not party to any operating lease agreements in connection with its intangible assets.

**Firm purchase and sale commitments**

The Company has no commitments to acquire or sell any intangible assets at significant amounts. Neither are any intangible assets affected by litigation or encumbered as guarantees to third parties.

**GREENERGY RENOVABLES, S.A.**

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**Insurance**

The Company has taken out various insurance policies to cover the risks to which its intangible assets are exposed and considers said coverage as sufficient.

**7. Property, plant, and equipment**

The breakdown and movements in this balance sheet heading for 2020 and 2019

are as follows:

	Machinery and technical installations	Other plant, tools, and furniture	Other PP&E items	PP&E under construction and prepayments	TOTAL
<b>COST</b>					
<b>Balance at 12.31.2018</b>	<b>18,612</b>	<b>256,861</b>	<b>298,076</b>	-	<b>573,549</b>
Additions	14,066	311,455	111,957	-	437,478
Disposals, derecognitions, and reductions	-	(2,180)	(77,991)	-	(80,171)
<b>Balance at 12.31.2019</b>	<b>32,678</b>	<b>566,136</b>	<b>332,042</b>	-	<b>930,856</b>
Additions	4,072	249,695	57,348	-	311,115
Disposals, derecognitions, and reductions	-	-	-	-	-
<b>Balance at 12.31.2020</b>	<b>36,750</b>	<b>815,831</b>	<b>389,390</b>	-	<b>1,241,971</b>
<b>DEPRECIATION</b>					
<b>Balance at 12.31.2018</b>	<b>(16,735)</b>	<b>(148,906)</b>	<b>(80,149)</b>	-	<b>(245,790)</b>
Allowance for the year	(1,113)	(20,928)	(58,074)	-	(80,115)
Decreases	-	-	39,932	-	39,932
<b>Balance at 12.31.2019</b>	<b>(17,848)</b>	<b>(169,834)</b>	<b>(98,291)</b>	-	<b>(285,973)</b>
Allowance for the year	(2,518)	(64,429)	(64,663)	-	(131,610)
Decreases	-	-	-	-	-
<b>Balance at 12.31.2020</b>	<b>(20,366)</b>	<b>(234,263)</b>	<b>(162,954)</b>	-	<b>(417,583)</b>
<b>Net carrying amount at 12.31.2019</b>	<b>14,830</b>	<b>396,302</b>	<b>233,751</b>	-	<b>644,883</b>
<b>Net carrying amount at 12.31.2020</b>	<b>16,384</b>	<b>581,568</b>	<b>226,436</b>	-	<b>824,388</b>

The useful lives for these assets and the depreciation criteria applied are disclosed in Note 4.2.

The main additions during 2020 and 2019 correspond to furniture and refurbishment work on the new offices, as well as the acquisition of transport equipment.

The main derecognitions during 2019 correspond to furniture and transport equipment.

**PP&E acquired from group companies and associates**

No PP&E items were acquired from group companies in 2020 and 2019.

**Impairment losses**

The directors of the Company consider that there are no indications of any impairment losses on the different items comprising its PP&E at 2020 and 2019 year end.

**GREENERGY RENOVABLES, S.A.**

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**Fully depreciated assets**

At 2020 year end the Company had fully depreciated PP&E items still in use amounting to 45,237 euros (2019: 30,035 euros).

**Leases**

"Transport equipment" at December 31, 2020 and 2019 presents balances amounting to 141,294 and 177,591 euros, respectively, corresponding to the net carrying amount of transport equipment held under finance lease agreements and classified under the corresponding heading according to their nature. The durations of the lease agreements range from 2 to 5 years (Note 8.1).

**Firm purchase and sale commitments**

The Company has no commitments to acquire or sell PP&E items in significant amounts and neither are any of said assets affected by litigation or encumbered as guarantees to third parties.

**Insurance**

The Company has taken out various insurance policies to cover the risks to which its PP&E items are exposed. The coverage of these policies is considered sufficient.

**8. Leases and other similar transactions****8.1 Finance Leases - Lessee**

At December 31, 2020 and 2019 the assets acquired by the Company by virtue of finance lease agreements were as follows:

Year ended December 31, 2020

Property, plant, and equipment	Gross value	Accumulated depreciation	Net carrying amount
Transport equipment	226,238	(84,944)	141,294
<b>Total</b>	<b>226,238</b>	<b>(84,944)</b>	<b>141,294</b>

Year ended December 31, 2019

Property, plant, and equipment	Gross value	Accumulated depreciation	Net carrying amount
Transport equipment	226,238	(48,647)	177,591
<b>Total</b>	<b>226,238</b>	<b>(48,647)</b>	<b>177,591</b>

The initial value of said assets corresponds to the lower of fair value of the good and the present value of minimum payments agreed upon, including the purchase option if applicable, at the lease date.

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The most significant data at December 31, 2020 and 2019 in connection with the goods acquired under finance leases are as follows:

Year ended December 31, 2020

Item	Lease maturity	Number of lease payments	Euros				
			Cost at source	Lease payments made		Pending payments	
				Prior years	Current year	Current	Non-current
Transport equipment	04/22/2021	60 a)	31,908	23,103	6,049	2,756	
Transport equipment	11/22/2022	48 a)	105,830	12,005	11,387	11,559	70,879
Transport equipment	2/26/2024	60 a)	32,975	5,802	6,402	6,477	14,294
Transport equipment	6/3/2024	60 a)	37,312	3,731	7,463	7,462	18,656
<b>Total</b>			<b>208,025</b>	<b>44,641</b>	<b>31,301</b>	<b>28,254</b>	<b>103,829</b>

a) Monthly lease payments

Year ended December 31, 2019

Item	Lease maturity	Number of lease payments	Euros				
			Cost at source	Lease payments made		Pending payments	
				Prior years	Current year	Current	Non-current
Transport equipment	04/22/2021	60 a)	31,908	16,708	6,395	7,097	2,231
Transport equipment	3/5/2023	60 a)	49,835	7,960	41,875	-	-
Transport equipment	11/22/2022	48 a)	105,830	913	11,092	11,344	82,481
Transport equipment	2/26/2024	60 a)	32,975	-	5,802	6,402	20,771
Transport equipment	6/3/2024	60 a)	37,312	-	3,731	8,084	26,119
<b>Total</b>			<b>257,860</b>	<b>25,581</b>	<b>68,895</b>	<b>32,927</b>	<b>131,602</b>

a) Monthly lease payments

**8.2 Operating leases - Lessee**

The Company leases the right to use certain goods from third parties and group companies to perform its activity. The conditions attaching to the main lease agreements which were in force during 2020 and 2019 were as follows:

Year ended December 31, 2020

Item	Lease maturity	Expense for the year
		(a) 2020
Offices Rafael Botí 2	2,021	108,000
Offices Rafael Botí 26	2,022	184,207
Vehicles	2022-2025	8,730
Other rents	2,021	12,265
<b>Total</b>		<b>313,202</b>

a) Monthly lease payments

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Year ended December 31, 2019

Item	Lease maturity	Expense for the year (a)
		2019
Offices Rafael Botí 2	2020	108,000
Offices Rafael Botí 26	2022	119,922
Apartment Mexico	2019	11,858
Other rents	2020	8,677
<b>Total</b>		<b>248,457</b>

b) Monthly lease payments

At 2020 and 2019 year end the Company had set up the legal guarantees demanded by the lessors, the value of which amounted to 24,618 euros and 24,000 euros, respectively (Note 9.2).

At December 31, 2020 and 2019 the future minimum payments for non-cancellable operating lease agreements broken down by maturity are as follows:

	Minimum payments 2020	Minimum payments 2019
Up to one year	278,256	310,062
Between 1 and 5 years	86,481	189,557
More than five years	-	23,695
<b>Total</b>	<b>364,737</b>	<b>523,314</b>

Neither at 2020 nor 2019 year end, or during either year, were the assets leased by the Company subleased to third parties.

**9. Financial investments****9.1 Investments in group companies, jointly-controlled entities, and associates**

The breakdown and movements for the captions included under this balance sheet heading for 2020 and 2019 were as follows:

Year ended December 31, 2020

	Balance at 12.31.2019	Additions	Retirements	Impairment losses	Balance at 12.31.2020
<b>Non-current investments</b>					
Equity instruments	29,411,669	4,838,531	(12,633)	(2,336,000)	31,901,567
Unpaid portion of equity investments	(115,023)	(12,633)	12,633	-	(115,023)
Loans to companies	10,178,099	9,575,465	-	-	19,753,564
	<b>39,474,745</b>	<b>14,401,363</b>	<b>-</b>	<b>(2,336,000)</b>	<b>51,540,108</b>
<b>Current investments</b>					
Loans to companies	3,933,100	7,853,916	-	1,957,929	13,744,945
	<b>3,933,100</b>	<b>7,853,916</b>	<b>-</b>	<b>1,957,929</b>	<b>13,744,945</b>
<b>Total</b>	<b>43,407,845</b>	<b>22,255,279</b>	<b>-</b>	<b>(378,071)</b>	<b>65,285,053</b>

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Year ended December 31, 2019

	Balance at 12.31.2018	Additions	Retirements	Impairment losses	Balance at 12.31.2019
<b>Non-current investments</b>					
Equity instruments	11,561,020	17,850,649	-	-	29,411,669
Unpaid portion of equity investments	(67,023)	(48,000)	-	-	(115,023)
Loans to companies	855,622	9,322,477	-	-	10,178,099
	<b>12,349,619</b>	<b>27,125,126</b>	-	-	<b>39,474,745</b>
<b>Current investments</b>					
Loans to companies	2,449,123	1,483,977	-	-	3,933,100
	<b>2,449,123</b>	<b>1,483,977</b>	-	-	<b>3,933,100</b>
<b>Total</b>	<b>14,798,742</b>	<b>28,609,103</b>	-	-	<b>43,407,845</b>

**Equity instruments**

The breakdown at 2020 and 2019 year end and the movements for this balance sheet heading are as follows:

Company name	Balance at 12.31.2018	Additions	Derecognition s	Balance at 12.31.19	Addition s	Derecognition s	Impairmen t losses	Balance at 12.31.2020
GREENERGY PACIFIC LTDA	43,150	-	-	43,150	-	-	-	43,150
GREENERGY PERU SAC	275	-	-	275	-	-	-	275
GREENHOUSE SOLAR FIELDS, S.L.	3,006	-	-	3,006	-	-	-	3,006
GREENHOUSE SOLAR ENERGY, S.L.	3,006	-	-	3,006	-	-	-	3,006
GREENHOUSE RENEWABLE ENERGY, S.L.	3,006	-	-	3,006	-	-	-	3,006
GUIA DE ISORA SOLAR 2, S.L.	1,565	-	-	1,565	-	-	-	1,565
GR RENOVABLES MÉXICO	2,843	-	-	2,843	-	-	-	2,843
GR SOLAR 2020, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR SUN SPAIN, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR EQUITY WIND AND SOLAR, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR TARUCA S.A.C.	1,597,955	1,264,188	-	2,862,143	2,070,341	-	-	4,932,484
GR PAINO S.A.C.	1,597,955	1,274,743	-	2,872,698	2,138,441	-	-	5,011,139
GREENERGY COLOMBIA S.A.S.	12,168	258,071	-	270,239	-	-	-	270,239
GREENHUB S.L. DE C.V.	17,797	-	-	17,797	1,894	-	-	19,691
LEVEL FOTOVOLTAICA S.L.	1,504	-	-	1,504	-	-	-	1,504
GR BAÑUELA RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR TURBON RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR AITANA RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
GR ASPE RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
KOSTEN S.A.	8,158,806	-	-	8,158,806	-	-	(2,336,000)	5,822,806
GR JULIACA, S.A.C.	255	-	-	255	-	-	-	255
GR HUAMBOS, S.A.C.	255	-	-	255	-	-	-	255
GR APORIC, S.A.C.	255	-	-	255	-	-	-	255
GR BAYONAR, S.A.C.	255	-	-	255	-	-	-	255
GR VALE S.A.C.	255	-	-	255	-	-	-	255
GREENERGY ATLANTICS, S.A.	6,486	97,142	-	103,628	210,824	-	-	314,452
EIDEN RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
EL AGUILA RENOVABLES, S.A.	3,000	-	-	3,000	-	-	-	3,000
MAMBAR RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
CHAMBO RENOVABLES, S.A.	3,000	-	-	3,000	-	-	-	3,000
EUGABA RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
TAKE RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
NEGUA RENOVABLES, S.L.	3,000	-	-	3,000	-	-	-	3,000
GREENERGY OPEX, SPA	-	1,259	-	1,259	-	-	-	1,259
GR CHAQUIHUE, SPA	-	1,408	(1,408)	-	-	-	-	-
GR TAMARUGO, SPA	-	1,303	(1,303)	-	-	-	-	-
GR MOLLE, SPA	-	1,303	(1,303)	-	-	-	-	-
GR BELLOTO, SPA	-	1,441	(1,441)	-	-	-	-	-
PEQ, SPA	-	14,907,246	-	14,907,246	303,331	-	-	15,210,577
GR GUINDO, SPA	-	-	-	-	1,441	(1,441)	-	-
GR SAUCE, SPA	-	-	-	-	1,441	(1,441)	-	-
GR RAULI, SPA	-	-	-	-	1,441	(1,441)	-	-
GR ULMO, SPA	-	-	-	-	1,441	(1,441)	-	-
GR ROBLE, SPA	-	-	-	-	1,441	(1,441)	-	-
GR PITAO, SPA	-	-	-	-	1,357	(1,357)	-	-
GR PILO, SPA	-	-	-	-	1,357	(1,357)	-	-
GR CARZA, SPA	-	-	-	-	1,357	(1,357)	-	-
GR CIPRÉS, SPA	-	-	-	-	1,357	(1,357)	-	-
GREENERGY RINNOVABILI ITALIA, SRL	-	-	-	-	100,000	-	-	100,000
GR POWER CHILE, SPA	-	-	-	-	1,067	-	-	1,067
VIATRES RENEWABLE ENERGY, S.L.	1,200	-	-	1,200	-	-	-	1,200
<b>Total</b>	<b>11,493,997</b>	<b>17,808,104</b>	<b>(5,455)</b>	<b>29,296,646</b>	<b>4,838,531</b>	<b>(12,633)</b>		<b>31,786,544</b>

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The main movements during 2020 were as follows:

- Capital increase for GR Taruca, S.A.C. amounting to 2,070,341 euros.
- Capital increase for GR Paino, S.A.C. amounting to 2,138,441 euros.
- Capital increase for Greenhub, S.L. de C.V. amounting to 1,894 euros.
- Capital increase for GR Atlantic, S.A. amounting to 210,824 euros.
- Capital increase for PEQ, SpA. amounting to 303,331 euros.
- Incorporation of Greenergy Rinnovabili Italia SRL with share capital totaling 100,000 euros, fully subscribed and paid in at 2020 year end.
- Incorporation of GR Power, SpA with share capital totaling 1,067 euros, fully subscribed and paid in at 2020 year end.
- Incorporation of GR Pumalin SpA, GR Corcovado, SpA, GR Queulat, SpA, GR Yendegaia, SpA, GR Kawesqar, SpA, GR Hornopiren, GR Alarce Andino, SpA, GR Alerce Costero, SpA, GR Toltuaca, SpA, GR Torres del Paine, SpA, GR Patagonia, SpA, GR Nahuelbuta, SpA, GR Conguillilo, SpA, GR Villarrica, SpA, GR Archipelago Juan Fernandez, SpA, Greenergy Palmas de Cocolán, SpA, GR La Campana, SpA, GR Volcan Isluga, SpA, GR Lauca, SpA, GR Pan de Azúcar, SpA, GR Morro Moreno, SpA, GR Nevado Tres Cruces, SpA, GR Llullaillaco, SpA, GR Salar Huasco, SpA, GR Rapanui, SpA, GR Puyehue, SpA, GR Cabo de Hornos, SpA, GR Cerro Castillo, SpA, GR Pali Aike, SpA, GR Radal Siete Tazas, SpA, GR Isla Magdalena, SpA, Greenergy Llanos Challe, SpA, GR Laguna San Rafael, SpA, GR Parque Brisa Solar 2, GR Parque Brisa Solar 3, GR Parque Prado Solar 1, GR Parque Solar Sandalo 1. Greenergy Opex, S.L., Greenergy EPC Europa, S.L., and GR Power comercialización, S.L. with share capital corresponding to the minimum required by legislation in each country. At December 31, 2020 the share capital of these companies was not yet paid in.
- Sale of interest held in GR Guindo, SpA, GR Sauce, SpA, GR Raulí, SpA, GR Ulmo, SpA, GR Roble, SpA, GR Carza, SpA, GR Pilo, SpA, GR Ciprés, SpA, and GR Pitao, SpA. Said transactions generated capital gains amounting to 19,042 thousand euros, recognized under "Impairment and gains (losses) on disposal of financial instruments" in the accompanying income statement.

The main movements during 2019 were as follows:

- Capital increase for GR Taruca, S.A.C. amounting to 1,264,188 euros.
- Capital increase for GR Paino, S.A.C. amounting to 1,274,743 euros.
- Capital increase for GR Colombia, S.A.S. amounting to 258,071 euros.
- Capital increase for GR Atlantics, S.A. amounting to 97,143 euros.

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- Incorporation of GR Opex, S.P.A. with share capital totaling 1,259 euros, fully subscribed and paid in at 2019 year end.
- Acquisition of PEQ, S.P.A. for 7,010,433 euros. At December 31, 2019 a balance of 2,113,810 euros was pending payment to the former shareholders of the company (Note 14.4). Subsequently, in December 2019 a capital increase was carried out for the company in the amount of 7,896,813 euros via capitalization of debt.
- Sale of shareholdings in GR Chaquihue, SPA, GR Tamarugo, SPA, GR Molle, SPA, and GR Belloto, SPA. Said transactions generated capital gains of 6,924 thousand euros, recognized under "Impairment and gains (losses) on disposals of financial instruments" in the accompanying income statement.

None of the entities in which the Company has invested are listed on an organized securities market.

The Company considers that holding less than 20% of interests in another company means no significant influence can be exercised over it, while holding more than 20% of interests in another company does allow for the exercise of significant influence.

At December 31, 2020, considering the economic and entrepreneurial environment resulting from COVID-19, current market conditions, the prevailing economic uncertainty, as well as the specific situation in Argentina, the Company performed an impairment test on the cash generating unit belonging to the wind farm in Argentina relating to the group company Kosten, S.A. As a result of said test, the Company recognized 2,336 thousand euros of impairment losses on the interest held in Kosten under "Impairment and gains (losses) on disposals of financial instruments" in the accompanying income statement. The main hypotheses used for determining the recoverable amount at December 31, 2020, by discounting cash flows, were as follows:

	12.31.2020
Discount rate	11.17%
Period (years)	20

The directors of the Company consider that there are no indications of additional impairment losses on interests held in group companies.

The information on each of the entities in which the Company is invested is attached in **Appendix I**.

**Loans to group companies**

These loans correspond to the financing granted by the Company to different group companies. At 2020 and 2019 year end, the breakdown of these borrowing facilities by entity, including their main characteristics, is as follows:

**GREENERGY RENOVABLES, S.A.**

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## Year ended December 31, 2020

Entity	Maturity date	Interest rate	Type of guarantee	Credit limit	Euros		
					Non-current assets	Current assets	Total
GR RENOVABLES MEXICO S.A. DE C.V.	Indefinite	Euribor + 200 b.p.	-	2,000,000	-	4,724,642	4,724,642
GREENERGY PERU SAC	Indefinite	Euribor + 200 b.p.	-	1,000,000	2,741,048	-	2,741,048
GREENERGY COLOMBIA S.S.	Indefinite	5% fixed	-	300,000	390,670	-	390,670
LEVEL FOTOVOLTAICA, S.L.	Indefinite	-	-	300,000	-	-	-
KOSTEN.S.A.	Indefinite	7% fixed	-	-	4,454,264	-	4,454,264
KOSTEN.S.A.	Indefinite	7% fixed	-	4,900,000	2,257,646	-	2,257,646
KOSTEN.S.A.	Indefinite	7% fixed	-	-	4,071,453	-	4,071,453
GREENERGY ATLANTIC, S.A.	Indefinite	7% fixed	-	-	331,471	-	331,471
GR SOLAR 2020, S.L.U.	Indefinite	Euribor + 200 b.p.	-	-	627,894	-	627,894
GR SUN SPAIN SLU	Indefinite	Euribor + 200 b.p.	-	-	127,164	-	127,164
GR TARUCA	Indefinite	-	-	-	627,931	-	627,931
GR PAINO	Indefinite	-	-	-	673,024	-	673,024
GR AITANA RENOVABLES, S.L.	11/30/2038	6% fixed	-	-	914,048	-	914,048
GR BAÑUELA RENOVABLES, S.L.	11/30/2038	6% fixed	-	-	574,176	-	574,176
GR TURBON RENOVABLES, S.L.	11/30/2038	6% fixed	-	-	578,841	-	578,841
GR ASPE RENOVABLES, S.L.	11/30/2038	6% fixed	-	-	561,757	-	561,757
GREEN HUB S. DE R.C. DE C.V.	12/31/2022	9% fixed	-	16,300,000	-	9,020,303	9,020,303
EIDEN RENOVABLES, S.L.U.	Indefinite	-	-	-	55,150	-	55,150
CHAMBO RENOVABLES, S.L.U.	Indefinite	-	-	-	54,769	-	54,769
MAMBAR RENOVABLES, S.L.	Indefinite	-	-	-	55,109	-	55,109
EL AGUILA RENOVABLES, S.L.	Indefinite	-	-	-	69,111	-	69,111
EUGABA RENOVABLES, S.L.U.	Indefinite	-	-	-	75,854	-	75,854
NEGUA RENOVABLES, S.L.U.	Indefinite	-	-	-	75,837	-	75,837
TAKE RENOVABLES, S.L.U.	Indefinite	-	-	-	84,412	-	84,412
GR SISON RENOVABLES, S.L.U.	Indefinite	-	-	-	32,749	-	32,749
GR PORRON RENOVABLES, S.L.U.	Indefinite	-	-	-	34,452	-	34,452
GR BISBITA RENOVABLES, S.L.U.	Indefinite	-	-	-	34,457	-	34,457
GR AVUTARDA RENOVABLES, S.L.U.	Indefinite	-	-	-	25,037	-	25,037
GR COLIMBO RENOVABLES, S.L.U.	Indefinite	-	-	-	34,452	-	34,452
GR MANDARIN RENOVABLES, S.L.U.	Indefinite	-	-	-	48,116	-	48,116
GR FAISAN RENOVABLES, S.L.U.	Indefinite	-	-	-	34,496	-	34,496
GR CALAMON RENOVABLES, S.L.U.	Indefinite	-	-	-	34,588	-	34,588
GR MALVASIA RENOVABLES, S.L.U.	Indefinite	-	-	-	29,328	-	29,328
GR MARTINETA RENOVABLES, S.L.U.	Indefinite	-	-	-	34,452	-	34,452
Other group companies	Indefinite	-	-	-	9,808	-	9,808
<b>Total</b>					<b>19,753,564</b>	<b>13,744,945</b>	<b>33,498,509</b>

## Year ended December 31, 2019

Entity	Maturity date	Interest rate	Type of guarantee	Credit limit	Euros		
					Non-current assets	Current assets	Total
GR RENOVABLES MÉXICO S.A. DE C.V. (*)	12/31/2020	Euribor + 200 b.p.	-	2,000,000	-	-	-
GREENERGY PERÚ SAC (*)	12/31/2020	Euribor + 200 b.p.	-	1,000,000	1,073,857	-	1,073,857
GREENERGY COLOMBIA S.A.S (*)	12/31/2020	Euribor + 200 b.p.	-	300,000	76,615	-	76,615
LEVEL FOTOVOLTAICA, S.L.	Indefinite	4% fixed	-	300,000	-	-	-
KOSTEN. S.A.	Indefinite	7% fixed	-	-	8,381,168	-	8,381,168
GREENERGY ATLANTIC, S.A.	Indefinite	Euribor + 200 b.p.	-	-	276,997	-	276,997
GR SOLAR 2020, S.L.U.	Indefinite	Euribor + 200 b.p.	-	-	234,184	-	234,184
GR SUN SPAIN S.L.U.	Indefinite	Euribor + 200 b.p.	-	-	100,152	-	100,152
GR TARUCA	Indefinite	Euribor + 200 b.p.	-	-	-	2,522,314	2,522,314
GR PAINO	Indefinite	Euribor + 200 b.p.	-	-	-	629,531	629,531
GR AITANA RENOVABLES, S.L.	Indefinite	-	-	-	-	215,750	215,750
GR BAÑUELA RENOVABLES, S.L.	Indefinite	-	-	-	-	143,118	143,118
GR TURBON RENOVABLES, S.L.	Indefinite	-	-	-	-	143,152	143,152
GR ASPE RENOVABLES, S.L.	Indefinite	-	-	-	-	131,986	131,986
EUGABA RENOVABLES, S.L.U.	Indefinite	-	-	-	-	34,634	34,634
NEGUA RENOVABLES, S.L.U.	Indefinite	-	-	-	-	34,634	34,634
TAKE RENOVABLES, S.L.U.	Indefinite	-	-	-	-	34,634	34,634
Other group companies	Indefinite	-	-	-	35,126	43,347	78,473

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<b>Total</b>					<b>10,178,099</b>	<b>3,933,100</b>	<b>14,111,199</b>
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(\*) These items correspond to credit facilities maturing in 2020 which can be annually renewed. At December 31 they were classified under non-current assets given that the Company expects repayment over the long term.

In 2020 and 2019 the Company recognized interest income amounting to 825,042 euros and 439,712 euros, respectively.

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At December 31, 2019 the Company recognized a provision for impairment losses amounting to 2,575 thousand euros given the doubtful recoverability of the loans granted to the group companies GR Renovables México, S.A. de C.V. and Level Fotovoltaica, S.L. In 2020 the Company reversed the provision for impairment losses corresponding to the loan granted in Mexico in the amount of 2,233 thousand euros given that said company has signed a solar farm construction contract and it expects to generate sufficient positive cash flows in order to meet its debt obligations with respect to the Company. Said amount is recognized under "Impairment and gains (losses) on disposals of financial instruments" in the accompanying income statement.

**9.2 Other financial investments**

The movements during 2020 and 2019 in the different balances recognized under the headings for financial investments in the accompanying balance sheet are as follows:

	Balance at 12.31.18	Additions	Decreases	Balance at 12.31.19	Additions	Decreases	Balance at 12.31.2020
<b>Non-current investments</b>	<b>26,040</b>	-	<b>(2,040)</b>	<b>24,000</b>	<b>618</b>	-	<b>24,618</b>
Security deposits and guarantees	26,040	-	(2,040)	24,000	618	-	24,618
<b>Current investments</b>	-	<b>7,125,273</b>	<b>(267,506)</b>	<b>6,857,767</b>	-	<b>(498,337)</b>	<b>6,359,430</b>
Other financial assets	-	7,125,273	(267,506)	6,857,767	-	(498,337)	6,359,430
<b>Total</b>	<b>26,040</b>	<b>7,125,273</b>	<b>(269,546)</b>	<b>6,881,767</b>	<b>618</b>	<b>(498,337)</b>	<b>6,384,048</b>

Other financial assets recognized under current assets at December 31, 2020 and 2019 correspond to short-term deposits at Bankinter which bear interest at market rates.

The breakdown at December 31, 2020 and 2019 of the financial investments, based on how the Company manages them, is as follows:

	12.31.2020			12.31.2019		
	Held to maturity	Loans and receivables	Total	Held to maturity	Loans and receivables	Total
<b>Non-current investments</b>	<b>24,618</b>	-	<b>24,618</b>	<b>24,000</b>	-	<b>24,000</b>
Security deposits and guarantees	24,618	-	24,618	24,000	-	24,000
<b>Current investments</b>	-	<b>6,359,430</b>	<b>6,359,430</b>	-	<b>6,857,767</b>	<b>6,857,767</b>
Other financial assets	-	6,359,430	6,359,430	-	6,857,767	6,857,767
<b>Total</b>	<b>24,618</b>	<b>6,359,430</b>	<b>6,384,048</b>	<b>24,000</b>	<b>6,857,767</b>	<b>6,881,767</b>

The Company did not reclassify any financial assets amongst different categories nor did it assign or transfer any financial assets during 2020 or 2019.

At December 31, 2020 and 2019, the maturities of financial assets that are fixed or determinable by residual amounts are less than five years.

At December 31, 2020 and 2019 the Company had not delivered or accepted any financial assets as guarantees for transactions.

## 10. Inventories

The breakdown of the Company's inventories at December 31, 2020 and 2019 is as follows:

	12.31.2020			12.31.2019		
	Cost	Impairment losses	Balance	Cost	Impairment losses	Balance
Raw materials and other consumables	516,832	-	516,832	872,111	-	872,111
Work in progress	3,456,246	-	3,456,246	820,022	-	820,022
Prepayments to suppliers	688,310	-	688,310	-	-	-
<b>Total</b>	<b>4,661,388</b>	<b>-</b>	<b>4,661,388</b>	<b>1,692,133</b>	<b>-</b>	<b>1,692,133</b>

Since the directors of the Company consider that there are no indications of impairment losses on inventories at December 31, 2020 and 2019, no impairment loss adjustments were recorded in either year.

The Company has arranged insurance policies to cover the potential risks to which its inventories are exposed. The coverage of these insurance policies is considered sufficient.

## 11. Trade receivables and other receivables

The heading "Trade receivables" in the accompanying balance sheet presents amounts receivable for the rendering of operating and maintenance services at photovoltaic installations, as well as amounts receivable for the construction and sale of photovoltaic installations. The debts pending collection for the sale of shareholdings in group companies are recorded under "Other receivables."

At 2020 and 2019 year end, the Company did not consider any of its receivable balances as doubtful.

At December 31, 2019 the Company signed purchase-sale contracts for shares in companies that own the development rights, which included a resolatory clause stipulating that the sale not be considered irrevocable until fulfillment of certain conditions. The corresponding amounts collected were classified as current liabilities under "Customer advances" in the accompanying balance sheet, totaling 4,580,276 euros.

## 12. Cash and cash equivalents

The breakdown for this heading at 2020 and 2019 year end is as follows:

	Balance at 12.31.2020	Balance at 12.31.2019
Cash in hand	6,402,389	17,409,454
<b>Total</b>	<b>6,402,389</b>	<b>17,409,454</b>

Of the amounts shown in the table above, at December 31, 2020 and 2019, 0 euros and 1,243,653 euros, respectively, correspond to current accounts pledged for obtaining guarantees.

## 13. Capital and reserves

### 13.1 Share capital

At December 31, 2020 the Company's share capital amounted to 8,507,177 euros, corresponding to 24,306,221 shares with a nominal value of 0.35 euros each.

At December 31, 2020 the following shareholders held a direct stake of more than 10% of share capital:

Shareholder	Number of shares	Percentage of ownership interest
Daruan Group Holding, S.L.	16,539,590	68%

### 13.2 Share Premium

The share premium amounted to 6,117,703 euros at December 31, 2020. This balance can be used for the same purposes as the voluntary reserves of the Company, including conversion to capital.

### 13.3 Reserves

The statement of changes in equity which forms a part of these financial statements provides the breakdown for aggregate balances and movements during 2020 and 2019 in this subheading of the accompanying balance sheet. The breakdown and movements of the different line items are shown below:

	Balance at 12.31.2018	Increases	Transfers	Balance at 12.31.2019	Increases	Decreases	Balance at 12.31.2020
<b>Legal and statutory</b>							
Legal reserve	729,187	-	-	729,187	718,203	-	1,447,390
<b>Other reserves</b>							
Voluntary reserves	11,661,752	10,897,645	(7,124,981)	15,434,416	11,292,316	-	26,726,732
Capitalization reserves	335,221	204,237	-	539,458	238,442	-	777,900
<b>Total</b>	<b>12,726,160</b>	<b>11,101,882</b>	<b>(7,124,981)</b>	<b>16,703,061</b>	<b>12,248,961</b>	<b>-</b>	<b>28,952,022</b>

#### Legal reserve

In accordance with article 274 of the Spanish Corporate Enterprises Act, 10% of profit must be transferred to the legal reserve each year until it represents at least 20% of share capital.

This reserve is not distributable to owners and may only be used to offset income statement losses provided no other reserves are available. The balance recognized for this reserve can be used to increase share capital.

#### Voluntary reserves

These reserves are freely distributable.

The gains or losses obtained on the purchase-sale of treasury shares are recognized directly under voluntary reserves. The increase in voluntary reserves in connection with this item

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recognized in 2020 totals 5,066,935 euros (2019: 2,110,720 euros).

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**Capitalization reserves**

During 2017 the Company set aside a capitalization reserve, with a charge to available reserves, corresponding to 10% of the increase in capital and reserves of 2016, in accordance with the stipulations of article 25 of Law 27/2014 of November 27, on Corporate Income Tax (Note 17). This reserve will be restricted for a period of 5 years. During 2020 this reserve increased by 238,442 euros, corresponding to 10% of the increase in capital and reserves of 2019.

**Treasury shares**

At 2020 and 2019 year end the treasury share portfolio is broken down as follows:

	Balance at 12.31.2020	Balance at 12.31.2019
<b>Number of shares in treasury share portfolio</b>	<b>484,345</b>	<b>556,815</b>
<b>Total treasury share portfolio</b>	<b>8,115,274</b>	<b>3,328,497</b>
Liquidity Accounts	200,518	31,770
Fixed Own Portfolio Account	7,914,756	3,296,727

During 2020 and 2019, the movements in the treasury share portfolio were as follows:

Year ended December 31, 2020

	Treasury shares		
	Number of shares	Nominal amount	Average acquisition price
<b>Balance at 12.31.2019</b>	<b>556,815</b>	<b>3,328,497</b>	<b>5.98</b>
Acquisitions	951,635	16,019,484	16.83
Disposals	(1,024,105)	(11,232,707)	10.97
<b>Balance at 12.31.2020</b>	<b>484,345</b>	<b>8,115,274</b>	<b>16.75</b>

Year ended December 31, 2019

	Treasury shares		
	Number of shares	Value of portfolio	Average acquisition price
<b>Balance at 12.31.2018</b>	<b>888,177</b>	<b>2,062,969</b>	<b>2.32</b>
Acquisitions	389,978	3,882,063	9.95
Disposals	(721,340)	(2,616,535)	3.63
<b>Balance at 12.31.2019</b>	<b>556,815</b>	<b>3,328,497</b>	<b>5.98</b>

A profit was obtained on Greenergy treasury share transactions during 2020 amounting to 5,067 thousand euros (2019: a profit of 2,111 thousand euros), recognized under "Voluntary reserves" in the accompanying balance sheet.

The purpose of holding the treasury shares is to maintain them available for sale in the market as well as for the incentive plan approved for directors, executives, employees, and key collaborators of the Group (Note 13.4).

At December 31, 2020 treasury shares represent 2% of all the Company's shares (2019: 2.3%).

### **13.4 Incentive plans for employees**

At the meeting held on June 26, 2015, the Board of Directors of the Company approved an incentive plan for certain executives and key personnel based on the granting of options on the Company's shares. At December 31, 2020 the number of shares set aside for covering this plan totaled 0 shares. The exercise price of the share options was established as 1.38 euros per share.

The beneficiary will be able to acquire:

- A third of the shares granted for the option from the date on which two years have elapsed counting from the grant date.
- A third of the shares granted for the option from the date on which three years have elapsed counting from the grant date.
- A third of the shares granted for the option from the date on which four years have elapsed counting from the grant date.

On June 2, 2016 a second granting of options was approved in the framework of the aforementioned incentive plan. At December 31, 2020 the number of shares set aside for covering this plan totaled 2,000 shares. The exercise price of the share options was established as 1.90 euros per share.

On November 27, 2018 a third granting of options was approved in the framework of the aforementioned incentive plan. At December 31, 2020 the number of shares set aside for covering this plan totaled 157,143 shares. The exercise price of the share options was established as 3.50 euros per share.

On March 29, 2019 a fourth granting of options was approved in the framework of the aforementioned incentive plan. At December 31, 2020 the number of shares set aside for covering this plan totaled 55,700 shares. The exercise price of the share options was established as 6.90 euros per share.

Said incentive plans establish that their settlement will be carried out by delivery of equity instruments to the employees should they exercise the options granted. The exercise prices of the options on shares were established by reference to the fair value of the corresponding equity instruments at the grant date.

Of the plans described in the above paragraphs, at December 31, 2020 there were 54,381 exercisable share options (2019: 54,445 exercisable share options). In 2020, 52,668 options were exercised (2019: 263,333 options).

A new incentive plan was approved in October 2019 for certain executives and key personnel based on the granting of options on the Company's shares.

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Each year the beneficiary will have the right to exercise up to 25% of the options granted. The right to exercise shall be approved by the Commission for Appointments and Remuneration based on the beneficiary's compliance with the objectives established in the Remuneration Policy for Senior Management. The beneficiary can exercise the share options starting two years from their grant date and for a period of three years. The option's exercise price, which shall be set at the moment the option is granted by the Company, shall be made up of the quoted price on the corresponding market at the closing prior to the grant date and the average value of the quoted share price in the ninety sessions preceding the option grant date. The option can only be exercised if the beneficiary remains in the company. At December 31, 2020 the number of shares set aside for covering this plan totaled 56,165 shares, though no rights had been exercised at said date. The exercise price of the share options was established as 7.73 euros per share.

At September 28, 2020 a new incentive plan was approved based on the granting of options on the Company's shares with similar characteristics to the previous plan. At December 31, 2020 the number of shares set aside for covering this plan totaled 134,513 shares, though no rights had been exercised at said date. The exercise price of the share options was established as 15.28 euros per share.

The Company did not recognize any amounts relating to this item since it considered that the fair value of the option price is not significant.

**14. Non-current and current borrowings**

The breakdown of these headings in the accompanying balance sheet at December 31, 2020 and 2019 is as follows:

Year ended December 31, 2020

	<b>Borrowings</b>	<b>Borrowings</b>	<b>Total at 12.31.20</b>
<b>Bonds and other marketable securities</b>	<b>21,496,591</b>	<b>151,920</b>	<b>21,648,511</b>
<b>Bank borrowings</b>	<b>9,330,166</b>	<b>3,998,307</b>	<b>13,328,473</b>
Loans	9,330,166	2,334,702	11,664,868
Credit lines	-	975,295	975,295
Foreign financing	-	688,310	688,310
<b>Other borrowings</b>	<b>156,189</b>	<b>3,054,370</b>	<b>3,210,559</b>
<b>Finance lease payables (Note 8.1)</b>	<b>103,829</b>	<b>28,254</b>	<b>132,083</b>
<b>Total</b>	<b>31,086,775</b>	<b>7,232,851</b>	<b>38,319,625</b>

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Year ended December 31, 2019

	Borrowings	Borrowings	Total at 12.31.19
<b>Bonds and other marketable securities</b>	<b>21,539,687</b>	<b>-</b>	<b>21,539,687</b>
<b>Bank borrowings</b>	<b>831,260</b>	<b>3,493,301</b>	<b>4,324,561</b>
Loans	831,260	2,175,207	3,006,467
Credit lines	-	23,102	23,102
Foreign financing	-	1,294,992	1,294,992
<b>Other borrowings</b>	<b>208,249</b>	<b>3,342,401</b>	<b>3,550,650</b>
<b>Finance lease payables (Note 8.1)</b>	<b>131,602</b>	<b>32,927</b>	<b>164,529</b>
<b>Total</b>	<b>22,710,798</b>	<b>6,868,629</b>	<b>29,579,427</b>

All the financial liabilities held by the Company are classified under "Trade and other payables" for measurement purposes.

At December 31, 2020 and 2019 the breakdown of borrowings by residual maturities is as follows:

Year ended December 31, 2020

	Bonds and other marketable securities	Bank borrowings	Other borrowings	Finance lease payables	Total
Within one year	151,920	3,998,307	3,054,370	28,254	<b>7,232,851</b>
2022	-	2,661,501	156,189	84,894	<b>2,902,584</b>
2023	-	2,721,719	-	14,092	<b>2,735,811</b>
2024	21,496,591	2,783,300	-	4,843	<b>24,284,734</b>
2025	-	1,163,646	-	-	<b>1,163,646</b>
More than five years	-	-	-	-	-
<b>Total</b>	<b>21,648,511</b>	<b>13,328,473</b>	<b>3,210,559</b>	<b>132,083</b>	<b>38,319,626</b>

Year ended December 31, 2019

	Bonds and other marketable securities	Bank borrowings	Other borrowings	Finance lease payables	Total
Within one year	-	3,493,301	3,342,401	32,927	<b>6,868,629</b>
2021	-	831,260	52,060	27,773	<b>911,093</b>
2022	-	-	156,189	84,894	<b>241,083</b>
2023	-	-	-	14,092	<b>14,092</b>
2024	21,539,687	-	-	4,843	<b>21,544,530</b>
More than five years	-	-	-	-	-
<b>Total</b>	<b>21,539,687</b>	<b>4,324,561</b>	<b>3,550,650</b>	<b>164,529</b>	<b>29,579,427</b>

During 2020 and 2019 the Company complied with the payment of all its financial debt at maturity. Likewise, at the date of authorization of these financial statements the Company had complied with all obligations assumed.

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**14.1 Bonds and other marketable securities**

In October 2019, the Board of Directors of Greenergy agreed upon establishment of the "Greenergy Renewables Fixed Income Program 2019," by virtue of which the Company can issue medium and long-term fixed-income securities for a maximum nominal amount of up to 50,000,000 euros. Thus, in October 2019, the corresponding admission prospectus was prepared for the Alternative Fixed Income Market ("MARF") with a view to trading the bonds issued under the "Greenergy Renewables Fixed Income Program 2019" on said market during the period it is in force (one year from the date of the MARF admission prospectus).

In November 2019, the Company carried out a bond issue under said program for a nominal amount of 22,000,000 euros, bearing 4.75% interest and maturing in November 2024. Interest accrued in 2020 totaled 1,197 thousand euros (2019: 174 thousand euros). The issue was validated by Vigeo Eiris in terms of environmental, social, and governance (ESG) criteria, in accordance with the directives contained in the Green Bond Principles.

The Annual Green Bond Report 2020 available for viewing on the Company's website provides public disclosure on the distribution of all funds obtained via the Green Bonds (22 million euros) exclusively for purposes of financing renewable energy projects, both solar and wind, as indicated in the Green Bond Framework. The report describes the project selection process, management of the funds, and the environmental benefits arising in connection with said financing. Further, said report was externally validated by Vigeo Eiris in order to ensure alignment with the Green Bond Principles and the initial commitments of the Company.

This bond issue is subject to fulfillment of a series of covenants, which had all been fulfilled at December 31, 2020.

**14.2 Bank borrowings**

The breakdown of loans subscribed and their main contractual conditions at December 31, 2020 and 2019 is as follows:

Year ended December 31, 2020

Financial entity	Maturity date	Interest rate	Type of guarantee	Installments	Euros		
					Non-current liabilities	Current liabilities	Total
BANCO SABADELL	10/20/2021	2.50%	Corporate	Monthly	-	525,063	525,063
BANCO SABADELL (USD denominated loan)	4/19/2021	3.60%	Corporate	Monthly	-	271,805	271,805
Banco Sabadell (ICO)	4/30/2025	2.00%	Corporate	Monthly	2,516,504	483,496	3,000,000
Bankinter (ICO)	4/30/2025	2.25%	Corporate	Monthly	1,719,892	280,108	2,000,000
BBVA (ICO)	5/13/2025	2.50%	Corporate	Monthly	420,096	79,904	500,000
Bankia (ICO)	4/30/2025	2.85%	Corporate	Monthly	1,823,566	344,434	2,168,000
Banco Santander (ICO)	4/30/2025	1.75%	Corporate	Monthly	1,030,185	169,815	1,200,000
Caixabank (ICO)	4/30/2025	2.50%	Corporate	Monthly	880,395	60,472	940,867
Banco Santander (ICO)	9/1/2025	1.75%	Corporate	Monthly	939,528	119,605	1,059,133
<b>Total</b>					<b>9,330,166</b>	<b>2,334,702</b>	<b>11,664,868</b>

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Year ended December 31, 2019

Financial entity	Maturity date	Interest rate	Type of guarantee	Installments	Euros		
					Non-current liabilities	Current liabilities	Total
BANCO SABADELL	10/20/2021	2.50%	No	Monthly	534,031	609,693	1,143,724
BANCO SABADELL (USD denominated loan)	4/19/2021	3.60%	No	Monthly	297,229	891,687	1,188,916
BANCO SANTANDER	4/10/2020	2.15%	No	Monthly	-	673,827	673,827
<b>Total</b>					<b>831,260</b>	<b>2,175,207</b>	<b>3,006,467</b>

**14.3 Credit policies and foreign financing**

At December 31, 2020 and 2019 the Company had subscribed credit facilities and credit financing for foreign operations with various financial entities. The breakdown of the credit drawn at said dates together with the corresponding contractual terms is as follows:

Year ended December 31, 2020

Financial entity	Maturity date	Euros		
		Credit limit granted	Amount drawn	Amount available
SANTANDER	5/23/2023	650,000	-	650,000
SABADELL	5/10/2021	200,000	-	200,000
BANKINTER	10/20/2021	500,000	487,089	12,911
BBVA	4/29/2023	500,000	488,206	11,794
BANKIA (VISA)	Indefinite	3,000	-	3,000
BANCO SABADELL (VISA)	Indefinite	30,000	-	30,000
<b>Total credit facilities</b>		<b>1,883,000</b>	<b>975,295</b>	<b>907,705</b>
SABADELL	Indefinite	13,500,000	688,310	2,675,128
SANTANDER	Indefinite	11,000,000	-	7,201,000
BANKIA	5/27/2021	11,000,000	-	5,750,129
BANKINTER	10/20/2021	12,700,000	-	1,873,290
CAIXABANK	1/23/2021	4,000,000	-	-
BBVA	3/1/2021	7,500,000	-	1,176,671
<b>Total foreign financing</b>		<b>59,700,000</b>	<b>688,310</b>	<b>18,676,218</b>
<b>Total</b>		<b>61,583,000</b>	<b>1,663,605</b>	<b>19,583,923</b>

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Year ended December 31, 2019

Financial entity	Maturity date	Euros		
		Credit limit granted	Amount drawn	Amount available
BANKIA I	5/27/2020	100,000	-	100,000
BANKIA II	4/21/2020	1,500,000	-	1,500,000
SANTANDER	4/17/2020	300,000	-	300,000
SANTANDER II (PREVIOUSLY "POPULAR")	5/7/2020	200,000	-	200,000
SABADELL	5/10/2020	200,000	23,102	176,898
BANKINTER	Indefinite	500,000	-	500,000
BANKIA (VISA)	Indefinite	3,000	-	3,000
BANCO SABADELL (VISA)	Indefinite	30,000	-	30,000
<b>Total credit facilities</b>		<b>2,833,000</b>	<b>23,102</b>	<b>2,809,898</b>
SABADELL (USD)	Indefinite	13,500,000	67,554	2,886,110
SANTANDER (USD)	Indefinite	11,750,000	-	7,024,020
BANKIA (USD)	5/27/2020	11,000,000	1,227,438	3,218,843
BANKINTER (USD)	Indefinite	11,000,000	-	5,531,739
CAIXABANK (USD)	1/23/2021	5,000,000	-	2,985,581
BBVA (USD)	3/1/2020	5,000,000	-	-
<b>Total foreign financing</b>		<b>57,250,000</b>	<b>1,294,992</b>	<b>21,646,293</b>
<b>Total</b>		<b>60,083,000</b>	<b>1,318,094</b>	<b>24,456,191</b>

The foreign financing contracted by the Company for the years 2020 and 2019 includes credit transactions as well as warranty coverage, letters of credit, and guarantees (Note 22.2).

The average annual interest rate on the credit facilities during 2020 and 2019 was 2.15% per year.

**14.4 Other borrowings**

The breakdown of this heading at December 31, 2020 and 2019 was the following:

Year ended December 31, 2020

Lender	Maturity date	Interest rate	Type of guarantee	Installments	Euros		
					Non-current liabilities	Current liabilities	Total
Spanish Center for the Development of Industrial Technology (CDTI)	5/12/2022	Zero interest	No	Monthly	156,189	52,060	208,249
Ministry of Economy and Competition	1/20/2021	Zero interest	No	Monthly	-	300	300
Other borrowings (Kosten)	-	-	-	-	-	1,069,009	1,069,009
Other borrowings (PEQ)	-	-	-	-	-	1,933,001	1,933,001
<b>Total</b>					<b>156,189</b>	<b>3,054,370</b>	<b>3,210,559</b>

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Year ended December 31, 2019

Lender	Maturity date	Interest rate	Type of guarantee	Installments	Euros		
					Non-current liabilities	Current liabilities	Total
Spanish Center for the Development of Industrial Technology (CDTI)	5/12/2022	Zero interest	No	Monthly	208,249	52,060	260,309
Ministry of Economy and Competition	1/20/2021	Zero interest	No	Monthly	-	6,226	6,226
Other borrowings (Kosten)	-	-	-	-	-	1,169,001	1,169,001
Other borrowings (PEQ)	-	-	-	-	-	2,113,810	2,113,810
Other	-	-	-	-	-	1,304	1,304
<b>Total</b>					<b>208,249</b>	<b>3,342,401</b>	<b>3,550,650</b>

These balances correspond to the following:

- The amount pending payment at December 31, 2020 and 2019 generated by the purchase of Kosten, S.A., integrated in the Group in 2017 (Note 9.1).
- The amount pending payment at December 31, 2020 and 2019 generated by the purchase of PEQ, S.P.A., integrated in the Group in 2019 (Note 9.1).
- The amount pending payment at 2020 and 2019 year end on a zero interest rate loan granted by the CDTI on October 13, 2011 in the amount of 520,609 euros in order to help financing the necessary investments for the project known as "Design and Modeling of a forecasting system for performance and integral control at energy distribution installations." The Company did not recognize said loan at its fair value, as established in Consultation number 1 of BOICAC 81, as it considers that said fair value does not significantly differ from its nominal amount.
- Further, the Company received another zero interest rate loan granted by the Ministry of Economy and Competition on April 16, 2012 in the amount of 33,756 euros, relating to the personnel expenses for carrying out the project known as "Design and Modeling of a forecasting system for performance and integral control at energy distribution installations."

Repayment of both these loans can be extended over a maximum period of seven yearly installments at identical amounts, allowing a maximum maturity for the first annual installment of five years counted from the date on which they were granted. The first of said annual installments was paid in 2015.

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**15. Borrowings from group companies and associates**

The breakdown of these headings in the accompanying balance sheet at December 31, 2020 and 2019 is the following:

Year ended December 31, 2020

	<b>Maturity date</b>	<b>Interest rate</b>	<b>Type of guarantee</b>	<b>Borrowings</b>	<b>Borrowings</b>	<b>Total at 12.31.20</b>
<b>Borrowings from group companies</b>						
Loan debt	Indefinite	-	-	-	277,688	277,688
<b>Total</b>			-	-	<b>277,688</b>	<b>277,688</b>

Year ended December 31, 2019

	<b>Maturity date</b>	<b>Interest rate</b>	<b>Type of guarantee</b>	<b>Borrowings</b>	<b>Borrowings</b>	<b>Total at 12.31.19</b>
<b>Borrowings from group companies</b>						
Loan debt	Indefinite	-	-	-	242,988	242,988
<b>Total</b>			-	-	<b>242,988</b>	<b>242,988</b>

Loan debt at December 31, 2020 and 2019 reflects the current account payable by Greenergy Renovables, S.A. to the Group company GR Equity Wind and Solar, S.L.

**16. Information on deferred payments to suppliers**

The average payment period for suppliers was as follows:

	<b>2020</b>	<b>2019</b>
	<b>Days</b>	<b>Days</b>
Average supplier payment period	56.21	52.92
Ratio of transactions paid	60	60
Ratio of transactions pending payment	49	43
	<b>Amount (euros)</b>	<b>Amount (euros)</b>
Total payments made	58,939,127	26,556,384
Total payments outstanding	31,000,016	18,961,836

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**17. Public administrations and tax matters**

The breakdown of balances with public administrations at December 31, 2020 and 2019 is as follows:

Year ended December 31, 2020

Receivable from public administrations	Non-current	Current	Balance at 12.31.2020
Deferred tax assets	446,590	-	446,590
Other receivables from public administrations	-	404,276	404,276
VAT receivable	-	404,276	404,276
<b>Total</b>	<b>446,590</b>	<b>404,276</b>	<b>850,866</b>

Payable to public administrations	Non-current	Current	Balance at 12.31.2020
Current income tax liabilities	-	151,586	151,586
Other payables to public administrations	-	257,350	257,350
Payable to the public treasury for withholdings	-	153,136	153,136
Social security agencies	-	104,214	104,214
<b>Total</b>	<b>-</b>	<b>408,936</b>	<b>408,936</b>

Year ended December 31, 2019

Receivable from public administrations	Non-current	Current	Balance at 12.31.19
Deferred tax assets	842,998	-	842,998
Other receivables from public administrations	-	636,840	636,840
VAT receivable	-	636,840	636,840
<b>Total</b>	<b>842,998</b>	<b>636,840</b>	<b>1,479,838</b>

Payable to public administrations	Non-current	Current	Balance at 12.31.19
Current income tax liabilities	-	525,521	525,521
Other payables to public administrations	-	200,859	200,859
VAT payable	-	-	-
Payable to the public treasury for withholdings	-	141,608	141,608
Social security agencies	-	59,251	59,251
<b>Total</b>	<b>-</b>	<b>726,380</b>	<b>726,380</b>

**Tax matters**

At December 31, 2020 the Company is open to inspection of all taxes to which it is liable for the last four years, as well as corporate income tax for 2016.

Under current Spanish tax legislation, taxes cannot be considered definitive until the tax returns have been inspected by the tax authorities or until the four-year legal inspection period has elapsed.

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Due to the varying interpretations of the tax regulations applicable, certain tax contingencies that are not objectively quantifiable could arise. Nevertheless, the directors consider that tax debts arising from possible future actions taken by the tax authorities would not have a significant effect on the financial statements taken as a whole.

**Income tax**

Due to the differing treatment of certain transactions permitted under prevailing tax legislation, accounting profit differs from taxable income. The reconciliation of accounting profit with taxable income for 2020 and 2019 was the following:

Year ended December 31, 2020

	Income statement			Income and expense recognized directly in equity	Total
	Increase	Decrease	Total	Total	
<b>Income and expenses for the year</b>	<b>21,916,289</b>	-	<b>21,916,289</b>	-	<b>21,916,289</b>
Corporate income tax	4,332,864		4,332,864	-	4,332,864
<b>Permanent differences</b>	<b>2,453,595</b>	<b>(19,042,173)</b>	<b>(16,588,578)</b>	-	<b>(16,588,578)</b>
From the individual Company	2,453,595	(19,042,173)	(16,588,578)	-	(16,588,578)
<b>Temporary differences</b>	<b>1,551</b>	<b>(2,233,528)</b>	<b>(2,231,977)</b>	-	<b>(2,231,977)</b>
Arising in the year	-	-	-	-	-
Arising in prior years	1,551	(2,233,528)	(2,231,977)	-	(2,231,977)
<b>Capitalization reserve</b>		<b>(742,853)</b>	<b>(742,853)</b>	-	<b>(742,853)</b>
<b>Taxable income (Tax results)</b>	<b>28,704,299</b>	<b>(22,018,554)</b>	<b>6,685,745</b>	-	<b>6,685,745</b>
<b>Tax charge (25%)</b>					<b>1,671,436</b>
Tax deductions applied					(41,124)
<b>Tax payable</b>					<b>1,630,312</b>
Withholdings and payments on account					(1,478,726)
<b>Net amount payable (collectible)</b>					<b>151,586</b>

The positive permanent differences mainly correspond to the portfolio provision of the group company Kosten in the amount of 2,336 thousand euros (Note 9.1).

The negative permanent differences correspond to the capital gains obtained from the sale of interests held in Group companies (Note 9.1).

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The negative temporary differences correspond to the reversal of the impairment losses recognized on the loan granted to a Group company (Note 9.1)

Year ended December 31, 2019

	Income statement			Income and expense recognized directly in equity	Total
	Increase	Decrease	Total	Total	
<b>Income and expenses for the year</b>	<b>7,182,026</b>	-	<b>7,182,026</b>	-	<b>7,182,026</b>
Corporate income tax	1,846,941	-	1,846,941	-	1,846,941
<b>Permanent differences</b>	<b>592</b>	<b>(6,923,629)</b>	<b>(6,923,037)</b>	-	<b>(6,923,037)</b>
From the individual Company	592	(6,923,629)	(6,923,037)	-	(6,923,037)
<b>Temporary differences</b>	<b>278,848</b>	<b>(360)</b>	<b>278,488</b>	-	<b>278,488</b>
Arising in the year	275,417	-	275,417	-	275,417
Arising in prior years	3,431	(360)	3,071	-	3,071
<b>Capitalization reserve</b>	-	<b>(238,442)</b>	<b>(238,442)</b>	-	<b>(238,442)</b>
<b>Taxable income (Tax results)</b>	<b>9,308,407</b>	<b>(7,162,431)</b>	<b>2,145,976</b>	-	<b>2,145,976</b>
<b>Tax charge (25%)</b>					<b>536,494</b>
Tax deductions applied					(18)
<b>Tax payable</b>					<b>536,476</b>
Withholdings and payments on account					(10,955)
<b>Net amount payable (collectible)</b>					<b>525,521</b>

The reconciliation of tax payable and tax expense is as follows:

	12.31.2020	12.31.2019
Tax payable	(1,630,312)	(536,476)
Change in deferred taxes	(557,994)	69,622
Current foreign tax	(2,306,696)	(1,488,221)
Capitalization reserve	161,596	108,134
Other	542	-
<b>Income tax expense</b>	<b>(4,332,864)</b>	<b>(1,846,941)</b>

The line item identified as "Current foreign tax" corresponds to withholding taxes on the gains arising from the sale of shareholdings in Chilean Group companies carried out by the Company in 2020 and 2019 (Note 9.1).

**Deferred tax assets and liabilities**

The difference between the tax expense for 2020 and prior years as compared to the tax already paid or payable for those years is recorded in "Deferred tax assets" or "Deferred tax liabilities," as applicable. Said deferred taxes were calculated by applying the prevailing nominal tax rate to the corresponding amounts.

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The breakdown and movements under these balance sheet headings for 2020 and 2019 are as follows:

Year ended December 31, 2020

	Balance at 12.31.2019	Recognized in the income statement		Balance at 12.31.2020
		Additions	Retirements	
<b>Deferred tax assets</b>	<b>842,998</b>	<b>161,974</b>	<b>(558,382)</b>	<b>446,590</b>
Tax loss carryforwards pending offset	-	-	-	-
Tax deductions pending application	-	-	-	-
Temporary differences	842,998	161,974	(558,382)	446,590
<b>Total</b>	<b>842,998</b>	<b>161,974</b>	<b>(558,382)</b>	<b>446,590</b>

Year ended December 31, 2019

	Balance at 12.31.18	Recognized in the income statement		Balance at 12.31.19
		Additions	Retirements	
<b>Deferred tax assets</b>	<b>664,818</b>	<b>178,321</b>	<b>(141)</b>	<b>842,998</b>
Tax deductions pending application	33	-	(33)	-
Temporary differences	664,785	178,321	(108)	842,998
<b>Total</b>	<b>664,818</b>	<b>178,321</b>	<b>(141)</b>	<b>842,998</b>
<b>Deferred tax liabilities</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Temporary differences	-	-	-	-
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

The recoverability of deferred tax assets is assessed as soon as they are recognized, and at least at each closing date, in accordance with the results the Company expects to generate in coming years.

**Tax loss carryforwards pending offset**

At 2020 and 2019 year end, the Company had no tax loss carryforwards pending application.

**Deductions**

At 2020 and 2019 year end there were no deductions pending application either.

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**18. Income and expenses****Cost of sales**

The breakdown of this income statement heading for 2020 and 2019 is as follows:

Year ended December 31, 2020

	Acquisitions	Changes in inventories	Impairment (Reversal)	Total consumption
Consumption of goods for resale	66,358,091	(584,060)	-	65,774,031
<b>Total</b>	<b>66,358,091</b>	<b>(584,060)</b>	<b>-</b>	<b>65,774,031</b>

Year ended December 31, 2019

	Acquisitions	Changes in inventories	Impairment (Reversal)	Total consumption
Consumption of goods for resale	48,366,737	(243,198)	-	48,123,539
<b>Total</b>	<b>48,366,737</b>	<b>(243,198)</b>	<b>-</b>	<b>48,123,539</b>

The breakdown of purchases carried out in 2020 and 2019, by origin, is as follows:

	Balance at 12.31.20	Balance at 12.31.19
Spain	34,927,633	8,557,104
Imports	31,430,458	39,809,633
<b>Total</b>	<b>66,358,091</b>	<b>48,366,737</b>

**Social security costs, et al**

The breakdown of this income statement heading for 2020 and 2019 is as follows:

	2020	2019
Social security payable by the Company	771,317	587,928
Other social security expenses	65,607	57,971
<b>Total</b>	<b>836,924</b>	<b>645,899</b>

The average number of employees, by professional category, in 2020 and 2019, was as follows:

Category	2020	2019
Directors and Senior Management	9	7
Department directors	11	8
Other	31	28
<b>Total</b>	<b>51</b>	<b>43</b>

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The breakdown by gender of employees, directors, and senior management at 2020 and 2019 year end, is as follows:

Year ended December 31, 2020

Category	Men	Women	TOTAL
Directors and Senior Management	6	3	9
Department directors	9	3	12
Other	29	12	41
<b>Total</b>	<b>44</b>	<b>18</b>	<b>62</b>

Year ended December 31, 2019

Category	Men	Women	TOTAL
Directors and Senior Management	6	3	9
Department directors	7	2	9
Other	27	10	37
<b>Total</b>	<b>40</b>	<b>15</b>	<b>55</b>

At December 31, 2020 and 2019 the Company had no employees under contract with disabilities greater than or equal to 33%.

**Finance income and expenses**

The breakdown of finance income and expenses recognized in the accompanying income statement is as follows:

Year ended December 31, 2020

	Third parties	Group companies	Total
<b>Income</b>	<b>157,235</b>	<b>825,042</b>	<b>982,277</b>
Interest from other financial assets	157,235	825,042	982,277
<b>Expenses</b>	<b>(2,269,129)</b>	-	<b>(2,269,129)</b>
Interest on borrowings	(1,519,590)	-	(1,519,590)
Other finance expenses	(749,539)	-	(749,539)
<b>Exchange gains (losses)</b>	<b>(2,132,940)</b>	-	<b>(2,132,940)</b>
<b>Impairment losses and gains (losses) on disposals (Note 9.1)</b>	<b>19,042,173</b>	<b>(102,655)</b>	<b>18,939,518</b>
Impairment and losses	-	(102,655)	(102,655)
Gains (losses) on disposals	19,042,173	-	19,042,173
<b>Finance cost</b>	<b>14,797,339</b>	<b>722,387</b>	<b>15,519,726</b>

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Year ended December 31, 2019

	Third parties	Group companies	Total
<b>Income</b>	<b>59,996</b>	<b>439,712</b>	<b>499,708</b>
Interest from other financial assets	59,996	439,712	499,708
<b>Expenses</b>	<b>(1,038,917)</b>	-	<b>(1,038,917)</b>
Interest on borrowings	(544,175)	-	(544,175)
Other finance expenses	(494,742)	-	(494,742)
<b>Exchange gains (losses)</b>	<b>(73,776)</b>	-	<b>(73,776)</b>
<b>Impairment losses and gains (losses) on disposals</b>	<b>6,898,629</b>	<b>(275,417)</b>	<b>6,623,212</b>
Impairment and losses	(25,000)	(275,417)	(300,417)
Gains (losses) on disposals	6,923,629	-	6,923,629
<b>Finance cost</b>	<b>5,845,932</b>	<b>164,295</b>	<b>6,010,227</b>

**19. Foreign currency**

The breakdown of transactions carried out in foreign currency during 2020 and 2019 is as follows:

Year ended December 31, 2020

	Corresponding amounts in euros	
	US Dollars	Total
Purchases	46,555,162	<b>46,555,162</b>
Sale of goods	76,995,542	<b>76,995,542</b>
<b>Total</b>	<b>123,550,704</b>	<b>123,550,704</b>

Year ended December 31, 2019

	Corresponding amounts in euros	
	US Dollars	Total
Purchases	39,809,633	<b>39,809,633</b>
Sale of goods	54,624,015	<b>54,624,015</b>
<b>Total</b>	<b>94,433,648</b>	<b>94,433,648</b>

The breakdown of assets and liabilities denominated in foreign currencies at December 31, 2020 and 2019 is as follows:

Year ended December 31, 2020

	Corresponding amounts in euros		
	US Dollars	Other	Total
<b>Assets</b>			
Loans to Group companies	24,562,003	-	<b>24,562,003</b>
Trade and other receivables	39,187,304	-	<b>39,187,304</b>
Cash and cash equivalents	4,890,141	-	<b>4,890,141</b>
<b>Liabilities</b>			
Suppliers	(18,752,218)	-	<b>(18,752,218)</b>
Borrowings	(3,962,125)	-	<b>(3,962,125)</b>
<b>Total</b>	<b>45,925,105</b>	-	<b>45,925,105</b>

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Year ended December 31, 2019

	Corresponding amounts in euros		
	US Dollars	Other	Total
<b>Assets</b>			
Loans to Group companies	12,966,476	-	<b>12,966,476</b>
Trade and other receivables	4,529,858	-	<b>4,529,858</b>
Cash and cash equivalents	5,915,843	-	<b>5,915,843</b>
<b>Liabilities</b>			
Suppliers	(12,530,393)	-	<b>(12,530,393)</b>
Non-current and current borrowings	(5,766,719)	-	<b>(5,766,719)</b>
<b>Total</b>	<b>5,115,065</b>	-	<b>5,115,065</b>

**20. Environmental disclosures**

During the development phase of the renewable energy projects, either solar or wind, the Company carries out Environmental Impact Assessments systematically. These assessments include a description of all project activities susceptible of having an impact during the life of the project, from civil engineering work up to dismantling activities, and a complete study on alternatives for the installations and its evacuation lines is also performed. It further includes an environmental inventory which discloses the characteristics relating to air, soil, hydrology, vegetation, fauna, protected items, the countryside, heritage items, and socio-economic factors. The main objective is to identify, quantify, and measure all the possible impacts on the natural and socio-economic environment as well as the activities which give rise to them throughout the life the project, and also to define the preventative, corrective, and compensatory measures with regard to said impacts.

Once the environmental permits have been obtained from the competent authority in the form of an Environmental Impact Statement and the initial construction phase of the projects has started, the Environmental Monitoring Programs are initiated and continued until the dismantling phase of the projects. These Programs constitute the system which guarantees compliance with the protective measures defined and with respect to those incidents which may arise, allowing for detection of deviations from foreseen impacts and detection of new unexpected impacts, as well as recalibrating the proposed measures or adopting new ones. These Programs also permit Management to monitor compliance with the Environmental Impact Statement efficiently and systematically as well as other deviations which are difficult to foresee and may arise over the course of the construction work and functioning of the project.

The Company contracts specialized professional services for each project in order to perform the Environmental Impact Assessments and the execution and periodic reporting associated with the Environmental Monitoring Programs, adding transparency and rigor to the process. Likewise, environmental management plans are established which comprise all the possible specific plans developed in a complementary manner, such as in the case of landscape restoration and integration plans or specific plans for monitoring fauna.

The projects performed by the Company are in general mainly affected by the environmental impact arising out of the occupation of land. Thus, the land selection phase plays a fundamental role and the Company searches for and locates land using a system for analyzing current environmental variables with a view to minimizing environmental impact.

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**21. Related-party transactions****21.1 Related-party transactions and balances**

In addition to group entities, jointly controlled entities, and associates, the Company's related parties also include its directors and senior management (including close family members) as well as those entities over which they may exercise control or significant influence.

At 2020 and 2019 year end, the debit and credit balances the Company holds with related parties are broken down as follows:

Year ended December 31, 2020

	Parent company	Other Group companies	Total
<b>Assets</b>			
Clients	-	38,916,536	38,916,536
Loans to group companies	-	33,498,509	33,498,509
	-	<b>72,415,045</b>	<b>72,415,045</b>
<b>Liabilities</b>			
Suppliers	-	-	-
Borrowings from group companies	-	277,688	277,688
	-	<b>277,688</b>	<b>277,688</b>

Year ended December 31, 2019

	Parent company	Other Group companies	Total
<b>Assets</b>			
Clients	-	16,178,806	16,178,806
Loans to group companies	-	14,111,199	14,111,199
	-	<b>30,290,005</b>	<b>30,290,005</b>
<b>Liabilities</b>			
Suppliers	-	5,436	5,436
Borrowings from group companies	-	242,988	242,988
	-	<b>248,424</b>	<b>248,424</b>

The balances with related parties at December 31, 2020 and 2019 are comprised of the following:

- Trade receivables from group companies: reflects the debt pending collection by the Company from its investees and related parties, corresponding to the sale of consumables and the construction of solar farms, mainly related to Greenergy Renovables Pacific, and totaling 32,415,271 euros at December 31, 2020 (2019: 13,300,143 euros).
- Loans to group companies: balances in favor of Greenergy Renovables, S.A. relating to loans granted to investees (Note 9.1).
- Borrowings from group companies mainly reflects the current account payable by Greenergy Renovables, S.A. to GR Equity Wind and Solar, S.L.

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The breakdown of transactions performed with related parties in 2020 and 2019 is as follows:

Year ended December 31, 2020

	Parent company	Other group companies	Key management personnel	Other related parties	Total
<b>Income</b>	-	<b>80,059,152</b>	-	-	<b>80,059,152</b>
Sale of goods	-	78,813,274	-	-	78,813,274
Other current operating income	-	420,836	-	-	420,836
Accrued interest	-	825,042	-	-	825,042
<b>Expenses</b>	<b>194,531</b>	-	<b>658,866</b>	<b>393,879</b>	<b>1,247,276</b>
Services received	194,531	-	-	125,845	320,376
Other purchases	-	-	-	268,034	268,034
Remuneration	-	-	658,866	-	658,866

The transactions with related parties carried out during 2020 relate to the normal course of the Company's business and were generally carried out on an arm's length basis. The most significant transactions were the following:

- The sale of necessary components for solar installations (panels, inverters, etc.) to Grenergy Pacific Ltda. for a total amount of 77,108,734 euros.
- Other current operating income includes management fees invoiced to the Group's subsidiaries. This income was recorded under "Other operating income" in the accompanying income statement.
- "Services received" mainly correspond to the lease expense in connection with the properties where the Company carries out its activity.

Year ended December 31, 2019

	Parent company	Other group companies	Key management personnel	Total
<b>Income</b>	-	<b>56,070,833</b>	-	<b>56,070,833</b>
Sale of goods	-	54,625,015	-	54,625,015
Other current operating income	-	1,006,106	-	1,006,106
Accrued interest	-	439,712	-	439,712
<b>Expenses</b>	<b>119,922</b>	<b>1,568,294</b>	<b>1,374,521</b>	<b>3,062,737</b>
Cost of sales	-	1,336,534	-	1,336,534
Services received	119,922	231,760	-	351,682
Remuneration	-	-	1,374,521	1,374,521

The transactions with related parties carried out during 2019 relate to the normal course of the Company's business and were generally carried out on an arm's length basis. The most significant transactions were the following:

- The sale of necessary components for solar installations (panels, inverters, etc.) to Grenergy Pacific Ltda. in the amount of 35,802,992 euros, to GR Taruca, SAC and GR Paino, SAC in the amount of 1,281,179 euros for each, and to PEQ, SPA in the amount of 16,259,665 euros.

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- Other current operating income includes management fees invoiced to the Group's subsidiaries. This income was recorded under "Other operating income" in the accompanying income statement.
- "Cost of sales" reflects the project development expenses re-invoiced by GR Perú, SAC.
- "Services received" reflects the lease expenses for the premises where the Company performs its activities and the management fees invoiced by Daruan V.C.

**21.2 Disclosures relating to the directors and senior management**

During 2020 and 2019 the Company did not extend any advances or credit to its directors, nor did it assume any obligations on their behalf by way of guarantees extended. Likewise, the Company has no pension or life insurance commitments for any of its current or former directors.

The amounts accrued by members of the Board of Directors during 2020 and 2019 was the following:

Type of remuneration	2020	2019
Remuneration for membership of Board and/or Board committees	138,000	82,286
Salaries	155,000	60,000
Variable remuneration in cash	123,462	60,000
Share-based remuneration schemes	232,735	-
Other	15,905	7,401
<b>TOTAL</b>	<b>665,102</b>	<b>209,687</b>

The directors of the Parent are covered by a civil liability insurance policy for which the Company disbursed a premium of 24 and 19 thousand euros in 2020 and 2019, respectively.

The amounts accrued by senior management corresponding to fixed remuneration, variable annual remuneration, and other items, amounted to 320,588 euros in 2020 (2019: 1,164,834 euros).

**21.3 Other disclosures relating to the directors**

At the date of authorization of these financial statements none of the members of the Board of Directors disclosed any conflicts of interest, direct or indirect, with those of the Company in connection with said members themselves or any persons to whom article 229 of the Spanish Corporate Enterprises Act refers.

**22. Other disclosures****22.1 Risk management policy**

The activities of the Company are exposed to various financial risks: market risk (including exchange rate risk) and liquidity risk. The Company's risk management is focused on the uncertainty of financial markets and attempts to minimize the potentially adverse effects on its profitability, using certain financial instruments for this purpose, described further on in the notes.

### **Market risk**

The market in which the Company operates is related to the sector for production and commercialization of renewable energies. It is for this reason that the factors which influence said market positively and negatively can affect the Company's performance.

Market risk in the electricity sector is based on a complex price formation process in each of the markets in which the Company performs its business activities.

In general, the price of products offered in the sector of renewable energies contains a regulated component as well as a market component. The first is controlled by the competent authorities of each country or market and can vary whenever said authorities consider it appropriate and necessary, resulting in an obligation for all market agents to adapt to the new circumstances. The cost of energy production would be affected as well as distribution to networks, thereby also affecting the price paid by the Company's clients, either with respect to the negotiation of purchase-sales prices for its projects or price formation in the wholesale market ("merchant"), or under the Power Purchase Agreements ("PPAs").

As far as the market component is concerned, there is the risk that the competitors of Greenergy, both for renewable energies as well as for conventional energies, may be able to offer lower prices, generating competition in the market which, via pricing, may endanger the stability of the Greenergy client portfolio and could thereby provoke a substantial negative impact on its activities, results, and financial position.

At any rate, as the performance of said sector varies significantly from country to country and continent to continent, three years ago the Group initiated a geographical diversification process, breaking into markets outside Spain (currently the Group is present in Spain, Chile, Mexico, Colombia, Argentina, and Peru), thereby reducing this type of risk even more. At present, all the efforts being made by Greenergy are focused on further developing the projects it owns in these countries.

### **Product responsibility**

The Company designs, develops, executes, and promotes large scale renewable energy projects, certified by TÜV Rheinland. Its integrated quality management system (ISO9001) and environmental management system (ISO 14001) systematize the identification of each project's requirements in terms of quality, safety, and efficiency in each of the phases of said projects.

### **Client credit risk for Operations and Maintenance ("O&M") and Asset Management ("AM") services**

With respect to those projects for which Greenergy performs O&M and AM services, credit risk arises from non-compliance with the recurring payment obligations of the clients party to said contracts, in spite of the fact that these contracts generally foresee quarterly commission payments in arrears and payments 30 days subsequent to the issuing of each invoice.

The percentage of allowances for insolvencies was zero for 2020.

### **Exchange rate risk**

GREENERGY performs a large part of its economic activities abroad and outside the European market, specifically, in Chile, Peru, Argentina, Mexico, and Colombia. At December 31, 2020 practically all Greenergy revenue was denominated in currencies other than the euro, specifically, the US dollar. Likewise, a large part of the expenses and investments, mainly corresponding to expenses incurred for consumables required in construction activities and investments in development projects, were also denominated in US dollars.

COVID-19 has provoked significant instability in the currency markets. Thus, with respect to the emerging markets in which Greenergy operates, the depreciation of currencies (Chilean peso, Peruvian sol, and Mexican peso) was very pronounced, as was the depreciation of the US dollar.

As a consequence of the fluctuations in the value of the US dollar with respect to the euro, and to the extent that the Group does not at present have any mechanisms or hedging agreements for mitigating these exchange rate risks, Greenergy could suffer a negative impact.

### **Liquidity risk**

Liquidity risk refers to the possibility that the Company may not be able to meet its financial commitments in the short term. As the Company's business is capital intensive and involves long term debt, it is important for the Company to analyze the cash flows generated by the business so that it can fulfill its debt payment obligations, both financial and commercial.

Liquidity risk arises from the financing needs of Greenergy's activities due to the time lag between requirements being met and the generation of funds.

During the early stages of the effects arising from COVID-19 and until the central banks started implementing measures for injecting liquidity to stabilize markets, liquidity squeezes arose, mainly affecting entities with poor ratings.

The Company's liquidity position was sound prior to the situation arising from COVID-19, which ensured that it was not at risk of failing to comply with its commitments.

However, and with a view to guaranteeing liquidity should there be an additional deterioration in the generation of cash by the businesses, the sources for liquidity were expanded, ensuring that even in an environment of low liquidity the Company would receive support from banking entities at competitive prices. This was evidenced by the signing of long-term loans for an amount of 15.3 million euros at December 31, 2020, all of which were granted by Spanish credit entities and included in the ICO-COVID credit lines (Note 14).

As the Company has no significant financial commitments in the short term, at the date of authorization of these financial statements, the cash flows generated in the short term by the Company are sufficient to meet the maturities of financial and commercial debt in the short term.

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**Interest rate risk**

The changes in variable interest rates (e.g. EURIBOR) alter the future flows of assets and liabilities referenced to such rates, especially short and long-term financial debt. The objective of Greenergy's interest rate risk management policy is to achieve a balanced structure of financial debt with a view to reducing the financial cost of debt to the extent possible.

A total of 97% of Greenergy's debt at December 31, 2020 is set at a fixed rate, thus limiting the exposure to changes in interest rates.

**22.2 Guarantee commitments to third parties**

At 2020 year end, the Company held guarantees and sureties with respect to third parties in the amount of 40,928,603 euros, mainly corresponding to guarantees for the presentation of tenders and participation in auctions for renewable energies (2019: 45,286,171 euros).

**22.3 Audit fees for the auditors and related entities**

The fees accrued during 2020 and 2019 for the audit of accounts and other services rendered by the auditors of the individual financial statements and the consolidated financial statements of the Group (Ernst & Young, S.L. for 2020 and 2019) and by companies belonging to the same network were as follows (in euros):

Categories	2020	2019
Audit services	100,875	99,250
Other audit-related services	3,500	32,500
<b>Total audit and related services</b>	<b>104,375</b>	<b>131,750</b>
Other	40,267	-
<b>Total other professional services</b>	<b>40,267</b>	<b>-</b>
<b>Total professional services</b>	<b>144,642</b>	<b>131,750</b>

The amount indicated in the table above for "Audit services" includes all fees related to the audit of the financial years 2020 and 2019, irrespective of the invoice date.

**23. Segmented information**

The geographical distribution of revenue for 2020 and 2019 is as follows:

	2020	2019
Chile	76,995,542	52,062,657
Spain	2,306,348	237,097
Peru	-	2,562,358
<b>Total</b>	<b>79,301,890</b>	<b>54,862,112</b>

**24. Events after the reporting period**

No significant events took place from December 31, 2020 to the date on which the Company's Board of Directors authorized these financial statements that require disclosure.

# APPENDIX

## GREENERGY RENOVABLES, S.A. Equity investments in Group companies and associates at December 31, 2020

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2020			(Amounts in Euros)						
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
												Operating profit	Continuing operations	Discontinued operations	
GREENHOUSE SOLAR FIELDS, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(688)	-	(241)	(181)	-	2,137
GREENHOUSE SOLAR ENERGY, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(527)	-	(324)	(243)	-	2,236
GREENHOUSE RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(412)	-	(324)	(243)	-	2,351
GUIA DE ISORA SOLAR 2, S.L.	Spain	Production of renewable electric energy	100%	-	100%	1,565	-	1,565	3,100	(6,888)	-	(414)	(311)	-	(4,099)
GR SOLAR 2020, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(1,904)	-	(331)	(248)	-	848
GR SUN SPAIN, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(2,505)	-	(520)	(390)	-	105
GR EQUITY WIND AND SOLAR, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	287,130	-	(319)	(239)	-	289,891
LEVEL FOTOVOLTAICA S.L.	Spain	Production of renewable electric energy (Inactive company)	50%	-	50%	1,504	-	1,504	3,008	(327,556)	-	(276)	(276)	-	(324,824)
GR BAÑUELA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(617)	-	(308)	(732)	-	1,651
GR TURBON RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(611)	-	(468)	(857)	-	1,532
GR AITANA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(593)	-	(406)	(1,168)	-	1,239
GR ASPE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(620)	-	(351)	(750)	-	1,630
VIATRES RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy (Inactive company)	40%	-	40%	1,200	-	1,200	3,000	-	-	-	-	-	3,000
EIDEN RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(349)	-	(144)	(108)	-	2,543
CHAMBO RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(349)	-	(185)	(139)	-	2,512
MAMBAR RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(348)	-	(230)	(173)	-	2,479
EL AGUILA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(289)	-	(148)	(111)	-	2,600
EUGABA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(76)	-	(454)	(341)	-	2,583
TAKE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(80)	-	(521)	(391)	-	2,529
NEGUA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(176)	-	(566)	(424)	-	2,400
GR SISON RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR PORRON RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR BISBITA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR AVUTARDA RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(378)	(284)	-	(284)
GR COLIMBO RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR MANDARIN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR DANICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR CHARRAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR CERCETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR CALAMON RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(507)	(380)	-	(380)
GR CORMORAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR GARCILLA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(420)	(315)	-	(315)
GR LAUNICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)
GR MALVASIA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(462)	(346)	-	(346)
GR MARTINETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	(379)	(284)	-	(284)

# APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2020			(Amounts in Euros)							
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee	
												Operating profit	Continuing operations	Discontinued operations		
GR FAISAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	(420)	(315)	-	(315)
GREENERGY OPEX, S.L	Spain	Operation and maintenance of renewable electric energy installations (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-	-
GREENERGY EPC EUROPA, S.L.	Spain	Construction of electric energy installations (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-	-
GR POWER COMERCIALIZACION, S.L	Spain	Commercialization of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-	-
GREENERGY PACIFIC LTDA	Chile	Promotion and construction of electric energy installations	99.9%	-	99.9%	43,150	-	43,150	34,352	2,500,377	-	4,255,755	2,160,217	-	4,694,946	
GR PEUMO, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-	-
GR QUEULE, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-	-
GR MAITEN, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-	-
GR ALGARROBO S.P.A	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,303 (1,303)	-	-	-	-	-	-	-	-	-	-
GR PACIFIC CHILOE SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	917 (917)	-	-	-	-	-	-	-	-	-	-
GR PACIFIC OVALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	1,357 (1,357)	-	-	933,056	(925,903)	-	-	-	-	-	7,153
GR PIMIENTO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR CHAÑAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR LÚCUMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR LLEUQUE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR NOTRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR LENGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR TEPÚ, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR LUMILLA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR TOROMIRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR PACAMA, S PA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR TEMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR RULI, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-	-
GR POLPAICO PACIFIC, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	1,314 (1,314)	-	-	-	-	-	-	-	-	-	-
GR Manzano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-	-
GR Naranjillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-	-
GR Maño SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-	-
GR Tara SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-	-
GR Hualo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-	-
GR Huacano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-	-
GR Corcolán SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-	-
GR Luma SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-	-

# APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2020			(Amounts in Euros)								
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee		
												Operating profit	Continuing operations	Discontinued operations			
GR Fuique SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Piñol SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Queñoa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Tayú Spa	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Petra SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Coronillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Liun SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Kewiña SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Frangel SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Maqui SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Petrillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
GR Tepa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1.258 (1.258)	-	-	-	-	-	-	-	-	-	-	-
Grenergy OPEX SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	-	100.0%	1,258	-	1,258	1,145	67,058	-	216,466	208,334	-	276,537	-	276,537
Parque Eólico Quillagua SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	-	100.0%	15,210,577	-	15,210,577	17,961,713	(1,766,228)	(1,749,850)	(147,041)	(1,747,136)	-	12,698,499	-	12,698,499
GR PUMALIN SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR CORCOVADO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR QUEULAT SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR YENDEGAIA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR KAWESQAR	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR HORNOPIREN SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR ALARCE ANDINO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR ALERCE COSTERO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR TOLTUACA SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR TORRES DEL PAINE SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR PATAGONIA SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR NAHUELBUTA SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR CONGUILLO SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR VILLARRICA SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR ARCHIPIELAGO JUAN FERNANDEZ SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GREENERGY PALMAS DE COCOLÁN, SPA	Chile	Holding company	100%	-	100.0%	1,161 (1,161)	-	-	-	-	-	-	-	-	-	-	-
GR LA CAMPANA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-	-
GR VOLCAN ISLUGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-	-

# APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2020			(Amounts in Euros)							
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee	
												Operating profit	Continuing operations	Discontinued operations		
GR LAUCA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR PAN DE AZUCAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR MORRO MORENO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR NEVADO TRES CRUCES, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR LLULLAILLACO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR SALAR HUASCO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR RAPANUI, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR PUYEHUE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR CABO DE HORNOS, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR CERRO CASTILLO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR PALI AIKE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR RADAL SIETE TAZAS, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR ISLA MAGDALENA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GREENERGY LLANOS CHALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR LAGUNA SAN RAFAEL, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,152 (1,152)	-	-	-	-	-	-	-	-	-	-
GR POWER CHILE, SPA	Chile	Comercialización de energía eléctrica de carácter renovable	100%	-	100.0%	1,067	-	1,067	1,035	-	-	(69,882)	(67,468)	-	-	(66,433)
GREENERGY PERU SAC	Peru	Promotion and construction of electric energy installations	99%	-	99%	275	-	275	275	(143,988)	-	(150,698)	(282,832)	-	-	(426,545)
GR JULIACA, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	-	255
GR HUAMBOS, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	-	255
GR APORIC, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	-	255
GR BAYONAR, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	-	255
GR VALE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	-	255
GR CORTARRAMA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-	-
GR GUANACO S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-	-
GR TARUCA S.A.C.	Peru	Production of renewable electric energy	90%	-	90%	4,932,484	-	4,932,484	5,029,784	140,709	-	(110,488)	(272,359)	-	-	4,898,134
GR PAINO S.A.C.	Peru	Production of renewable electric energy	90%	-	90%	5,011,139	-	5,011,139	5,119,504	123,692	-	(115,292)	(316,388)	-	-	4,926,808
GR PAICHE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-	-
GR LIBLANCA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-	-
GR RENOVABLES MÉXICO	Mexico	Promotion and construction of electric energy installations	98%	-	98%	2,843	-	2,843	2,050	(1,349,823)	-	1,036,070	887,989	-	-	(459,784)
GREENHUB S.L. DE C.V.	Mexico	Production of renewable electric energy	20%	80%	100%	19,693	-	19,693	92,272	(9,667)	-	(54,923)	240,794	-	-	323,399
FAILO 3 SACV	Mexico	Production of renewable electric energy (Inactive company)	-	50%	50%	-	-	-	2,050	(14,226)	-	-	-	-	-	(12,176)
ASTILO 1 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2,790 (2,790)	-	-	2,050	(24,901)	-	-	-	-	-	(22,851)
CRISON 2 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2,790 (2,790)	-	-	2,050	(1,982)	-	-	-	-	-	68
MESO 4 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2,790 (2,790)	-	-	2,050	(21,983)	-	-	-	-	-	(19,933)

## APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2020			(Amounts in Euros)						
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
												Operating profit	Continuing operations	Discontinued operations	
ORSIPO 5 SOLAR, SACV	Mexico	Production of renewable electric energy	-	99.99%	99.99%	2.790 (2.790)	-	-	2.050	(2.089)	-	(349)	(349)	-	(388)
MIRGACA 6 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2.790 (2.790)	-	-	2.050	(379)	-	-	-	-	1.671
GREENERGY COLOMBIA S.A.S.	Colombia	Promotion and construction of electric energy installations	100%	-	100%	270.237	-	270.237	229,245	(80,620)	-	(87,925)	(76,999)	-	71,626
GR PARQUE BRISA SOLAR 2	Colombia	Production of renewable electric energy (Inactive company)	100%	-	100%	238 (238)	-	-	-	-	-	-	-	-	-
GR PARQUE BRISA SOLAR 3	Colombia	Production of renewable electric energy (Inactive company)	100%	-	100%	238 (238)	-	-	-	-	-	-	-	-	-
GR PARQUE PRADO SOLAR 1	Colombia	Production of renewable electric energy (Inactive company)	100%	-	100%	238 (238)	-	-	-	-	-	-	-	-	-
GR PARQUE SOLAR SANDALO 2	Colombia	Production of renewable electric energy (Inactive company)	100%	-	100%	238 (238)	-	-	-	-	-	-	-	-	-
GR PARQUE SOLAR TUCANES	Colombia	Production of renewable electric energy (Inactive company)	100%	-	100%	238 (238)	-	-	-	-	-	-	-	-	-
GREENERGY RINNOVABILI ITALIA SRL	Italy	Promotion and construction of electric energy installations	100%	-	100%	100,000	-	100,000	100,000	-	-	(9,163)	(9,163)	-	90,837
GREENERGY RENEWABLES UK LIMITED	UK	Promotion and construction of electric energy installations	100%	-	100%	-	-	-	-	-	-	-	-	-	-
GREENERGY ATLANTIC, S.A.U.	Argentina	Promotion and construction of electric energy installations	100%	-	100%	314,453	-	314,453	264,645	(275,240)	-	(164,859)	(198,668)	-	(209,263)
KOSTEN S.A.	Argentina	Production of renewable electric energy; promotion and construction of electric energy installations	100%	-	100%	8,158,807	(2,336,000)	5,822,807	4,600,291	(1,451,244)	-	(145,422)	8,090	-	3,157,137
								<b>31,786,544</b>							

(\*) Exchange rate applied at closing of 12.31.2020, with average rates applied to the 2020 income statement.

(\*\*) Audited financial statements

# APPENDIX

## GREENERGY RENOVABLES, S.A. Equity investments in Group companies and associates at December 31, 2019

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2019			Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
			Direct	Indirect	Total	Cost	Impairment	Carrying amount				Operating profit	Continuing operations	Discontinued operations	
GREENHOUSE SOLAR FIELDS, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(576)	-	(150)	(113)	-	2,317
GREENHOUSE SOLAR ENERGY, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(414)	-	(150)	(113)	-	2,479
GREENHOUSE RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,006	-	3,006	3,006	(299)	-	(150)	(113)	-	2,594
GUIA DE ISORA SOLAR 2, S.L.	Spain	Production of renewable electric energy	100%	-	100%	1,565	-	1,565	3,100	(6,592)	-	(395)	(296)	-	(3,788)
GR SOLAR 2020, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(1,901)	-	(4)	(3)	-	1,096
GR SUN SPAIN, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(2,505)	-	-	-	-	495
GR EQUITY WIND AND SOLAR, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	273,911	-	(154)	13,219	-	290,130
LEVEL FOTOVOLTAICA S.L.	Spain	Production of renewable electric energy (Inactive company)	50%	-	50%	1,504	-	1,504	3,008	(322,662)	-	(4,860)	(4,893)	-	(324,547)
GR BAÑUELA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(617)	-	-	-	-	2,383
GR TURBON RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(611)	-	-	-	-	2,389
GR AITANA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(593)	-	-	-	-	2,407
GR ASPE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(620)	-	-	-	-	2,380
VIATRES RENEWABLE ENERGY, S.L.	Spain	Production of renewable electric energy (Inactive company)	40%	-	40%	1,200	-	1,200	3,000	-	-	-	-	-	3,000
EIDEN RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(349)	-	-	-	-	2,651
CHAMBO RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(349)	-	-	-	-	2,651
MAMBAR RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(348)	-	-	-	-	2,652
EL AGUILA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(289)	-	-	-	-	2,711
EUGABA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(368)	-	389	292	-	2,924
TAKE RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	(391)	-	414	311	-	2,920
NEGUA RENOVABLES, S.L.	Spain	Production of renewable electric energy	100%	-	100%	3,000	-	3,000	3,000	575	-	(533)	(399)	-	3,176
GR SISON RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR PORRON RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR BISBITA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR AVUTARDA RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR COLIMBO RENOVABLES, S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR MANDARIN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR DANICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR CHARRAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR CERCETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR CALAMON RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR CORMORAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR GARCILLA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR LAUNICO RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR MALVASIA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR MARTINETA RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-
GR FAISAN RENOVABLES S.L.U.	Spain	Production of renewable electric energy (Inactive company)	100%	-	100%	3,000 (3,000)	-	-	-	-	-	-	-	-	-

# APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2019			(Amounts in Euros)						
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
												Operating profit	Continuing operations	Discontinued operations	
GREENERGY PACIFIC LTDA	Chile	Promotion and construction of electric energy installations	99.9%	-	99.9%	43,150	-	43,150	35,732	1,289,309	(141,875)	517,350	69,501	-	1,252,667
GR PEUMO, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-
GR QUEULE, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-
GR MAITEN, S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,408 (1,408)	-	-	-	-	-	-	-	-	-
GR ALGARROBO S.P.A.	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,303 (1,303)	-	-	-	-	-	-	-	-	-
GR PACIFIC CHILOE SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	917 (917)	-	-	-	-	-	-	-	-	-
GR PACIFIC OVALLE, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	1,357 (1,357)	-	-	970,530	(962,949)	-	168	(20)	-	7,561
GR PIMIENTO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR CHAÑAR, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR CARZA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR PILO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR LÚCUMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR PITAO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR LLEUQUE, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR NOTRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR LENGA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR TEPÚ, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR LUMILLA, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR TOROMIRO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR PACAMA, S PA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR TEMO, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR RULI, SPA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,357 (1,357)	-	-	-	-	-	-	-	-	-
GR POLPAICO PACIFIC, SPA	Chile	Production of renewable electric energy (Inactive company)	-	98%	98.0%	1,314 (1,314)	-	-	-	-	-	-	-	-	-
GR Roble SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Guindo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	1,191	(119)	-	(21,366)	(21,366)	-	(20,294)
GR Raulí SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Manzano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Naranjillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Mañío SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Tara SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Ciprés SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Ulmo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-
GR Hualo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,441 (1,441)	-	-	-	-	-	-	-	-	-

# APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2019			(Amounts in Euros)						
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
												Operating profit	Continuing operations	Discontinued operations	
GR Sauce SpA	Chile	Production of renewable electric energy	100%	-	100.0%	1,441 (1,441)	-	-	1,191	(358)	-	2,207	(12,804)	-	(11,971)
GR Huacano SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Corcolén SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Luma SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Fuínque SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Piñol SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Queñoa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Tayú Spa	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Petra SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Corontillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Liun SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Kewiña SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Franquel SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Maqui SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Petrillo SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
GR Tapa SpA	Chile	Production of renewable electric energy (Inactive company)	100%	-	100.0%	1,258 (1,258)	-	-	-	-	-	-	-	-	-
Grenergy OPEX SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	-	100.0%	1,258	-	1,258	1,191	-	-	102,141	73,471	-	74,662
Parque Eólico Quillagua SpA	Chile	Operation and maintenance of renewable electric energy installations	100%	-	100.0%	14,907,246	-	14,907,246	19,343,306	(1,531,547)	(477,733)	79,340	(298,699)	-	17,035,327
GREENERGY PERU SAC	Peru	Promotion and construction of electric energy installations	99%	-	99%	275	-	275	275	(810,720)	-	603,265	639,558	-	(170,887)
GR JULIACA, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	255
GR HUAMBOS, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	255
GR APORIC, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	255
GR BAYONAR, S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	255
GR VALE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	255	-	255	255	-	-	-	-	-	255
GR CORTARRAMA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-
GR GUANACO S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-
GR TARUCA S.A.C.	Peru	Production of renewable electric energy	90%	-	90%	2,862,143	-	2,862,143	3,229,815	96,067	-	(34,044)	56,849	-	3,382,731
GR PAINO S.A.C.	Peru	Production of renewable electric energy	90%	-	90%	2,872,698	-	2,872,698	3,241,615	96,147	-	(27,555)	38,471	-	3,376,233
GR PAICHE S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-
GR LIBLANCA S.A.C.	Peru	Production of renewable electric energy (Inactive company)	100%	-	100%	278 (278)	-	-	-	-	-	-	-	-	-
GR RENOVABLES MÉXICO	Mexico	Promotion and construction of electric energy installations	98%	-	98%	2,843	-	2,843	2,358	(1,505,453)	-	(91,217)	(46,006)	-	(1,549,101)
GREENHUB S.L. DE C.V.	Mexico	Production of renewable electric energy	20%	80%	100%	17,799	-	17,799	96,684	2,325	-	(30,483)	(30,483)	-	68,526
FAILO 3 SACV	Mexico	Production of renewable electric energy (Inactive company)	-	50%	50%	-	-	-	15,311	(16,361)	-	-	-	-	(1,050)
ASTILO 1 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2,790 (2,790)	-	-	2,358	(28,637)	-	-	-	-	(26,279)

## APPENDIX

Company name	Registered address	Activity	% capital - voting rights			Balances at 12.31.2019			(Amounts in Euros)						
			Direct	Indirect	Total	Cost	Impairment	Carrying amount	Share capital	Reserves	Other equity items	Profit (loss) for the year			Total equity of the investee
												Operating profit	Continuing operations	Discontinued operations	
CRISON 2 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2.790 (2.790)	-	-	2,358	(2,279)	-	-	-	-	79
MESO 4 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2.790 (2.790)	-	-	2,358	(25,281)	-	-	-	-	(22,923)
ORSIPO 5 SOLAR, SACV	Mexico	Production of renewable electric energy	-	99.99%	99.99%	2.790 (2.790)	-	-	2,351	5,950	-	(795)	(27,472)	-	(19,171)
MIRGACA 6 SOLAR, SACV	Mexico	Production of renewable electric energy (Inactive company)	-	99.99%	99.99%	2.790 (2.790)	-	-	2,358	(436)	-	-	-	-	1,922
GREENERGY COLOMBIA S.A.S.	Colombia	Promotion and construction of electric energy installations	100%	-	100%	270,237	-	270,237	261,720	(109,038)	-	(21,559)	16,966	-	169,648
GREENERGY ATLANTIC, S.A.U.	Argentina	Promotion and construction of electric energy installations	100%	-	100%	103,629	-	103,629	101,644	(62,294)	-	(155,654)	(266,344)	-	(226,994)
KOSTEN S.A.	Argentina	Production of renewable electric energy; promotion and construction of electric energy installations	100%	-	100%	8,158,807	-	8,158,807	5,548,811	45,291	-	(299,416)	(2,130,535)	-	3,463,567
									<b>29,296,646</b>						

(\*) Exchange rate applied at closing of 12.31.2019, with average rates applied to the 2019 income statement.

(\*\*) Audited financial statements

## **GREENERGY RENOVABLES, S.A.**

### **Management Report for 2020**

#### **1. 2020 Business Performance**

The year 2020 was affected by the expansion of COVID-19, which posed significant challenges to commercial activities and introduced a degree of uncertainty surrounding economic activity and demand for energy on a global scale. The quarantine measures imposed on a large portion of the global population resulted in decreased economic activity which in turn provoked a generalized decrease in macroeconomic indicators, demand for energy, and prices of the main factors in the energy sector. The effects of the COVID-19 pandemic increase the uncertainty regarding future perspectives for companies and the economy in general, with a substantial deterioration of the recovery becoming apparent in the second half of 2020. COVID-19 did not have a significant impact on the financial statements. However, some of the measures implemented by different countries, such as restricted mobility for persons, mandatory quarantines, isolation or confinement, the closing of borders, and the closing of public and private venues (except for those covering primary needs and those related to health services) did result in a reduction of the Company's activities.

The main headings for the income statement and balance sheet are explained below:

- Total revenue for the year amounted to 79,301,890 euros, representing an increase of 31% with respect to 2019. This important increase is fundamentally due to the sale of materials, mainly solar panels, to the Greenergy subsidiary in Chile for construction of new photovoltaic installations. Specifically, the following installations were completed and connected during 2020: Quinta, (9MW), Sol de Septiembre (11MW), Molina (11MW), Romeral (9MW), Santa Carolina (3MW), and Quillagua (103MW). In addition, the following installations were under construction in 2020: Astillas (11MW), Teno (11MW), Nahuen (11MW), San Vicente (9MW), and Escuderos (200MW). In all of the above, Greenergy Renovables S.A. acted as supplier of construction materials for the EPCs. This circumstance reflects the business continuity generated in LATAM some years ago.
- The breakdown of all operating income by nature in 2020 was as follows:
  - TOTAL Revenue: 79,301,890 euros:
    - Sale of solar panels and other materials: 74,936,506 euros
    - Sale of developments: 4,163,172 euros
    - O&M income (maintenance of plants): 202,212 euros

**GREENERGY RENOVABLES, S.A.***Financial statements for the year ended December 31, 2020*

- TOTAL Other Operating Income: 483,145 euros:
  - Income from management fees: 420,836 euros
  - Other operating income: 62,309
- The results for the year before taxes showed profits amounting to 26,249,153 euros, representing an increase of 61% with respect to 2019. Net profits came in at 21,916,289 euros, 67% more than in the prior period. These results confirm the continuity of Greenergy's activities in the development of its projects, construction, and connecting plants, as reflected in last year's management report. In addition, during 2020, 9 photovoltaic solar farms in Chile were transferred together with their respective vehicle entities. Greenergy considers these results as very positive given that they reflect the continuity of growth in Latin America and the consolidation of sales of installations in this region.
- EBITDA for 2020 totaled 10,883,241 euros, 250% more than in the prior year.
- The balance for employee benefits expenses increased by 19%, amounting to 3,603,633 euros in 2020, reflecting the strengthening of the workforce and an important sign that talent is being attracted, resulting in a larger corporate structure for Greenergy in all its departments.
- The finance results for the year increased by 61% with respect to the prior year, amounting to a positive 15,519,726 euros in 2020 as a consequence of selling shareholdings in group companies, all of them vehicle entities which own the developments and permits for transferred projects.
- Capital and reserves amounted to 57,377,917 euros, increasing by 22.2 million euros with respect to the prior year end (a 63% increase), which also reflects the continuity of the Company's profit reinvestment policy.
- In 2021 Greenergy will continue to develop its portfolio of projects via its subsidiaries in Latin America and Spain.
- The average number of employees during 2020, broken down by professional categories, was the following:

Category	2020
Directors and Senior Management	9
Department directors	11
Other	31
<b>Total</b>	<b>51</b>

## **2. Other relevant information for FY 2020**

During the first quarter of 2020 the Company performed an exhaustive diagnosis of ESG matters as well as an assessment of materiality, which included consultation with external sources and more than 40 internal interviews. The results provided key information on areas for improvement and material issues of critical importance to the Company and its interest groups, covering a total of 21 subject matters with KPIs in four dimensions: governance, social, environmental, and economic. This information was utilized as the basis for preparing the ESG Action Plan 2021-2023 which the Company has already started implementing. It is a very detailed action plan which presents close to 70 specific actions in the areas of good governance, alignment of ESG objectives, corporate strategy, and management of risks and impacts, as well as covering communications regarding ESG matters to the public.

In September 2020 the Company published its first sustainability report, and announced the approval of its sustainability policy. The sustainability policy describes the priorities in the area of sustainability and establishes the rules which govern the manner in which the policy is supervised, with a view to improving and articulating governance in this area and integrating it in the whole organization. A Sustainability Director has been contracted to provide leadership in the implementation of the plan.

## **3. Environmental disclosures**

During the development phase of the renewable energy projects, either solar or wind, the Company carries out Environmental Impact Assessments systematically. These assessments include a description of all project activities susceptible of having an impact during the life of the project, from civil engineering work up to dismantling activities, and a complete study on alternatives for the installations and its evacuation lines is also performed. It further includes an environmental inventory which discloses the characteristics relating to air, soil, hydrology, vegetation, fauna, protected items, the countryside, heritage items, and socio-economic factors. The main objective is to identify, quantify, and measure all the possible impacts on the natural and socio-economic environment as well as the activities which give rise to them throughout the life the project, and also to define the preventative, corrective, and compensatory measures with regard to said impacts.

Once the environmental permits have been obtained from the competent authority in the form of an Environmental Impact Statement and the initial construction phase of the projects has started, the Environmental Monitoring Programs are initiated and continued until the dismantling phase of the projects. These Programs constitute the system which guarantees compliance with the protective measures defined and with respect to those incidents which may arise, allowing for detection of deviations from foreseen impacts and detection of new unexpected impacts, as well as recalibrating the proposed measures or adopting new ones. These Programs also permit Management to monitor compliance with the Environmental Impact Statement efficiently and systematically as well as other deviations which are difficult to foresee and may arise over the course of the construction work and functioning of the project.

The Company contracts specialized professional services for each project in order to perform the Environmental Impact Assessments and execute the Environmental Monitoring Programs together with the associated periodic reports, adding transparency and rigor to the process. Likewise, environmental management plans are established which comprise all the possible specific plans developed in a complementary manner, such as in the case of landscape restoration and integration plans or specific plans for monitoring fauna.

The projects performed by the Company are in general mainly affected by the environmental impact arising out of the occupation of land. Thus, the land selection phase plays a fundamental role and the Company searches for and locates land using a system for analyzing current environmental variables with a view to minimizing environmental impact.

#### **4. Investment in research and development**

The Company did not capitalize any amounts relating to R&D investments in 2020.

#### **5. Treasury shares**

The possibility of acquiring treasury shares was authorized by the shareholder meeting held on May 19, 2015, permitting acquisition of up to 2,000,000 shares at a price ranging from 0.01 to 5 euros during a period of five years, counting from said date, in order to meet the requirements of the incentive plan designed for directors, executives, employees, and collaborators to motivate and retain its "key" personnel.

On February 3, 2016 the Board of Directors agreed to purchase shares of Greenergy Renovables, S.A. for its treasury share portfolio up to a limit of 0.8% of its share capital (equivalent to 181,818 shares), thus ensuring the Company is adequately covered to grant the share options to its executives and employees.

At the date of authorization of the 2020 financial statements, Greenergy Renovables, S.A. has a treasury share portfolio comprised of 484,345 shares.

#### **6. Information on the nature and level of risk of financial instruments**

The Company's management of financial risks is centralized in Financial Management, which has established the necessary mechanisms to control exposure to credit and liquidity risk. Note 22.1 describes the most significant financial risks affecting Greenergy. At 2020 year end, Greenergy had not contracted any financial product which could be considered a risk.

#### **7. Average supplier payment period**

In compliance with Law 31/2014 of December 3, modifying the third additional provision, "Disclosure requirements," of Law 15/2010 of July 5, the Company declared an average supplier payment term of 56.21 days.

## **8. Proposed appropriation of profit**

The results obtained during the year by Greenergy Renovables, S.A. amount to 21,916,289 euros, of which 254,045 euros will be allocated to the legal reserve, 20,919,391 euros will be allocated to voluntary reserves, and 742,853 euros will be allocated to the capitalization reserve.

## **9. Annual Corporate Governance Report**

The Annual Corporate Governance Report for 2020 is attached as an appendix and forms an integral part hereof, as provided in article 526 of the Corporate Enterprises Act.

## **10. Events after the reporting period**

No significant events took place between December 31, 2020 and the date of authorization for issue of the accompanying consolidated financial statements that may require disclosure.

## **11. Final considerations**

We would like to thank our clients for their confidence in our business, our strategic suppliers and partners with whom we have been working for their constant support, our investors who have deposited their trust in Greenergy, and, especially, the collaborators and employees of this company, as without their efforts and dedication it would have been difficult to reach the objectives set or achieve the results obtained.

**GREENERGY RENOVABLES, S.A.**

*Financial statements for the year ended December 31, 2020*

**Authorization of the financial statements and management report**

The financial statements and management report for FY 2020 were authorized for issue by the Board of Directors of GREENERGY RENOVABLES, S.A. in its meeting on February 23, 2021, for the purpose of submission for verification by the auditors and subsequent approval by the shareholders in general meeting.

Mr. Florentino Vivancos Gasset is authorized to sign all pages comprising the financial statements and management report for FY 2020.

(Signed on the original version in Spanish)

(Signed on the original version in Spanish)

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Mr. David Ruiz de Andrés  
(Chief Executive Officer)

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Mr. Antonio Jiménez Alarcón  
(Board Member)

(Signed on the original version in Spanish)

(Signed on the original version in Spanish)

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Mr. Florentino Vivancos Gasset  
(Board Member)

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Ms. Ana Peralta Moreno  
(Board Member)

(Signed on the original version in Spanish)

(Signed on the original version in Spanish)

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Mr. Nicolás Bergareche Mendoza  
(Board Member)

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Ms. María del Rocío Hortigüela Esturillo  
(Board Member)